

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	05/10/2018
INVOICE NUMBER			
92700818			

Pratt (620) 672-1201
 B VAL ENERGY
 I 125 n market ste 1710
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Kerschen V1-31
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41105957	86779		Net - 30 days	06/09/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/09/2018 to 05/09/2018</i>				
0041105957				
171816482A Cement-Casing Seat-Prod W 05/09/2018 Cement/PTA				
Cement	275.00	EA	9.12	2,508.00 T
Cement Gel	1,500.00	EA	0.14	213.75 T
Calcium Chloride	250.00	EA	0.60	149.62 T
"Unit Mileage Chg (PU, cars one way)"	15.00	MI	2.56	38.47 T
Heavy Equipment Mileage	30.00	MI	4.28	128.25 T
194---Propp & Bulk Del Chgs per ton mil	1.00	EA	276.82	276.82 T
Depth Charge; 1001'-2000'	1.00	EA	855.00	855.00 T
Blending & Mixing Service Charge	275.00	BAG	0.80	219.45 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.75	99.75 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,489.11
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	370.35
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,859.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Service Order No.
1989

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-8-18

Company Val Energy, Inc.			Client Order# OW		
Billing Address		City	State	Zip	
Lease & Well # Kerschen Trust # VI-31		Field Name		Legal Description (coordinates)	
County Reno	State Kansas	Casing Size 5.5	Casing Weight		
Fluid Level (surface) 1,160	Reading from	Customer T.D.	Excel Wireline T.D.		
Engineer C. Barnard	Operator K. Schmeidler	Operator J. Dipmen	Unit# 01		

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	5.5 CIBP	1				800.00
	Setting charge @ 4,000	.25		0	4,000	1,000
	Dump Bailer / 25ks. cement	.20		0	4,000	800.00
	Casing booster shot @ 3,510 (not free)					1,850
	Casing booster shot 3,210 (not free)					1,250
	Casing booster shot 2,440 (not free)					1,250
	Freepoint Survey					2850 ⁰⁰
	1200' set up tools					
	1748' 80% Fee					
	1878' 0%					
	Casing booster shot @ 1748' (free)					1250 ⁰⁰
	Service Charge					950.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	12,000 ⁰⁰
DISCOUNT	- 5,550.00
SUBTOTAL	6,450.00
TAX	516.00
NET TOTAL	6,966.00