KOLAR Document ID: 1409145

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			[API No.	15					
Name:				Spot De	escription:					
Address 1:				Sec Twp S. R East \						
Address 2:				Feet from North / South Line of Se						
City:	State:	Zip: +		Feet from East / West Line of Sec						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced					
Depth to	•	m: T.D		00 (
Depth to	Top: Botto	m:T.D			9					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2	:						
City:				State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, SS.						
	,				imployed of Operator of	Operator on above-described well,				
	(Print Name)				imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	05/10/2018
	INVOIC	E NUMBER	
	927	00818	

Pratt

(620) 672-1201

B VAL ENERGY

l 125 n market ste 1710

WICHITA

KS US

67202

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Kerschen V1-31

LOCATION

В COUNTY

Pratt

STATE

JOB DESCRIPTION T

Cement-Casing Seat-Prod W

E JOB CONTACT

јов #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41105957	86779		Net - 30 days	06/09/2018

41105957	86779					Net - 30) days	06/09/	/2018
g.				QTY	U of M	UNIT P	RICE	INVOICE	AMOUNT
For Service Date	s: 05/09/2018 to	05/09/2018		-					
0041105957			,	2		8			
						_			
171816482A Cen	nent-Casing Seat-Prod	W 05/09/2018					10 10 1		
Cement/PTA						.65 e i			
Cement		15		275.00	EA	:	9.12		2,508.00
Cement Gel				1,500.00		3	0.14		213.75
Calcium Chloride	(PU, cars one way)"			250.00 15.00			0.60		149.62
Heavy Equipment				30.00			2.56 4.28		38.47 128.25
	k Del Chgs per ton m	il		1.00		0.25	276.82		276.82
Depth Charge; 10				1.00			855.00		855.00
Blending & Mixing				275.00			0.80		219.45
"Service Superviso	or, first 8 hrs on loc.			1.00	EA		99.75		99.75
			313						
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				85					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX 4,489.11 370.35

INVOICE TOTAL

4,859.46



FIELD SERVICE TICKET 1718 16482 A

P		Y SERVIC IMPING & WIREL		ne 620-6	72-1201			DATE	TICKET NO			
DATE OF 5-0	7-201	POISTRICT				NEW C	VELL P	ROD INJ	WDW	□ SF	ISTOMER RDER NO.:	
CUSTOMER	AL	ENERGO	1			LEASE K	ERSC	HEN	V1-3	1	WELL NO.	
ADDRESS	ABO, EUR					COUNTY PRATT STATE KS.						
CITY		STAT	E			SERVICE CR	EW LE	SLEY, A	ICGRAW,	PIE	RCE	1 1.
AUTHORIZED BY	1					JOB TYPE:	Z-1	HI P	T.A.			
EQUIPMENT			PMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	0 1 1	PATE		
19918	5.3					<u> </u>		ARRIVED AT		6		30
11918	0,0)		1 3 14				START OPER)		00
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 - 1 - 1 - 1	,					FINISH OPER	RATION	e de	PM 2:3	50
							31	RELEASED			PM 3:0	0
						100	1	MILES FROM	STATION TO	WELL		
The undersigned products, and/or sup become a part of thi	is authorized	to execute this co	ontract as an ag	gent of the	customer. A	d before the job is as such, the unders the front and back ervices LP.	signed agre c of this do	ees and acknowled	edges that this co	germs a	and/or conditions	s snaii
ITEM/PRICE REF. NO.		MATERIAL, E	QUIPMENT	AND SEF	RVICES US	SED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т
CPIONC	COM	MONI CE	MEATT	-	No.		SK	275			4,400	a
CC 200	CEME	ALT GE	/		Y.		16	1500	2		375	oc
PC 109	CALCI	UM CHL	DRIDE				16	250			262	50
E 100	PICKU	PMILER	GE	11 ,415			MI	15	1917	- 1	67	50
EIOI	HEAVU	EQUIPM	TENT N	TILEAC	GE		MI	30	""	No.	225	OC.
F. 113	BUCK	DELIVER	4 CHAR	GE		5 _ 2 3t	TM	194	t Property		485	63
CE 202	DEPTI	4 CHARGE	1001	- 2a	20'		HR	1-4		100	1,500	ce
CE 240	BLEN.	DING &M	IXING.	SERV	ICE		SK	275			385	a
5 003	SERV	ICE SUPE	FRUISOR	2			EA	1			175	α
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C. H. St. Trops			1						-			
a contact of				1					SUB TO	DTAL	1275	6
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	,	1 2						1		0	1	A

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	LENEZ	DZ-16	Lease No.		-		Date			w
Lease // F	CSCHEN		Well #	71-31		***************************************	5-	1-	201	8
Field Order #	Station		***	Casing /	/ // Depth)	County 1/2	2 12 77		State
Type Job), T.A.			· ************************************	Formation			Legal De	escription	
PIPE	DATA	PERF	ORATING DATA	FLUID U	JSED		TREA	TMENT	RESUME	
Caşing Şize //	Tubing Size	Shots/F	CAT -	Acid 2755K C	MMONI		RATE PRE	SS	ISIP	
Depth	Depth	From	То	Day Day	3 cu 1	Max			5 Min.	
Volume	Volume	From	То	Pad		Min			10 Min.	
Max Press	Max Press	From	То	Frac		Avg			15 Min.	
Well Connection	Annulus Vol.		То	·		HHP Used	j		Annulus Pressure	
Plug Depth	Packer Dept		То	Flush		Gas Volur	me		Total Load	
Customer Repr	esentative	EON H	OWARD Station	Manager	W.		Treater /	4.1E	SLE 4	
Service Units	36531 7	7686	86779 1995	9 19918						·
Driver Names	ESLEY 1	ACGRAW	menormanian PERO	Justine Commence of the Commen						
Time	Casing J Pressure	Tubing Pressure	Bbls. Pumped	Rate			Serv	ice Log		
3:30AM					ONL	OCAT	1021-S	AFE IL	MEE	TWG
9:45Am					RIGU	PTO	- American - Control	5G. 🖹	SET (C)	1533
7:30AM	\bigcirc		39	4 7	1071X	1500	# COUT.	GEL		
9:51Am	\bigcirc		10.5	4	Ally 5	50 SK	5 Comm	al w	12%CC	@ 15.6PMG
9:53Am	\circ		29	hand :	DISR	ACEI	NENT	. /		
10:0000				-	WAIT	1,351+12	S 11AC	9 CAT.	7.	
11:2/5Am					(2 M)	247 G	<u> 950 </u>			
11:46AM	20		7.3	<u> 4 </u>	MIX	359	KS @	15.6	PPG_	<u>.</u>
<u> 11:50Am</u>	\sim	<i>;</i>	13	4/		ACEM				\$
12:40Pm					3KPPL	uG(a)	290			
12:42 PM	20		30	3	MIXC	MIT CO	15.6P	G 17	<u> 5 Surt</u>	ACE = 1505,
12:50 PM					PUL	<u> ('SG</u>	COTOF	Hoca	Action to	
2.00PM			16	BUST	TOP	CFF	âb		-	
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				•						
			<u></u>					<i>j</i>		,
						5 ₀₀	10B (ONIPC	ETE,	ESLEY
								THAN	KS -,	
									WEX! C	E54E4
							white.			· Samuel Marian Commission
		•								
İ										



Service Order No.

1989

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-8-18

Company Val Energy Inc.											
Billing Address	J. Caro	1	City	State					Zip		
Lease & Well #	Kerschen Tru	s+#V1-	3/	Field	Name			Legal D	Legal Description (coordinates)		
County R	eno		Casi	ng Size	5.5		Casing	Weight			
	Fluid Level (surface) Reading from								Excel Wireline T.D.		
Engineer	Engineer Barnard Operator K. Schme, 2k					1 1	men	Unit#	1		
Product Code		Description			Qty	Unit Pri	Ce From	Depth	То	\$ Amount	
							9				
	5.5	CIBP			/				(300.00	
	- U: al	0 (100	2		15	- 6	1	100-	1200	
	DETTING CV	russe a 9	,000	,		.6)	0	7	000	7,000	
	Dump Bailer	12sks. a	emen	+		.20	0	4	000	800.00	
		1102	- 10	,						1050	
	Casing booser	11000	>10	(1	not t	(00)			-	1250	
	Casing booster	Shot 2 44	10	5	2/ 0	(00)				1750	
6	Freepoint:	Survey		1	OC TI	OL)				2850	
	1200' set 0	ptools				10					
	1748 80%	Fae		1							
	1878 0%	selec Short		,	.1-	1				1 0	
	Casing box	ster Shot	2 17	4	3 (4	ree)				1250	
	pove service according to the		cified below,				SUBTO	OTAL	170	00.00	
	read and to which we hereby	agree.							120	50.00	
Customer	Gener	al Terms and Conditions					DISCO	INUC	- 17	50.00	
interest at th	are to be paid within the terms fixe te rate of 1.5% per month will be ches will be added to accounts turned	narged from the date of such inv	nd should these voice. Interest,	terms Attorn	not be obse ey, Court, Fi	erved, iling	SUBTO	DTAL	645	0.00	
(2) Because of t	the uncertain conditions existing in mer that Excel Wireline cannot gua property damage in the performand	a well which are beyond the co	ontrol of Excel \ ces and will no	Vireline t be he	e, it is under eld responsit	stood ole for		TAX	1.2.	16.00	
(3) Should any customer ag	of Excel Wireline instruments be lo grees to make every reasonable eff	st or damaged in the performant fort to recover same, and to rein	nburse Excel V	ations r Vireline	requested, the for the value	he of	NET TO	DTAL	VIV	V. VO	

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.