

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTM 45
FIELD SERVICE TICKET
1718 16643 A

DATE _____ TICKET NO. _____

DATE OF JOB 5/14/18		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER VAL Energy				LEASE Robby Branscow		WELL NO. 1			
ADDRESS				COUNTY Pratt		STATE KS			
CITY				STATE		SERVICE CREW Scott, Mattal, Myrawick			
AUTHORIZED BY Dean				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
86779	1						5/14/18	AM	12:00
21010	15						5/14/18	AM	4:15
19867	13						5/14/18	AM	7:40
							5/14/18	AM	8:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Dean Howard*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SK	50		800.00
CP100C	Common Cement	SK	160		2560.00
CC109	Calcium Chloride	lb	141		148.05
CC109 110	Chem 10ER	lb	443		3045.60
CC200	Cement Gel	lb	1700		425.00
E100	Unit Mileage Charge Pick up	MI	15		67.50
E101	Heavy Equipment Mileage	MI	45		337.50
E113	Prop + Bulk Delivery	TM	180		450.00
CE202	Depth Charge 1001-2000'	4hr	1		1500.00
CE246	Blending + Mixing Service Chrg	SK	260		364.00
5003	Service Supervisor	EA	1		175.00
CP100C	Common Cement	SK	50		800.00
SUB TOTAL					10748.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
DLS 6126.50

SERVICE REPRESENTATIVE
Dean Howard
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY
Dean Howard
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL Energy		Lease No.		Date	
Lease Riffey Branscow		Well # 1-2		5/14/18	
Field Order # 16643	Station Pratt KS	Casing 5 1/2	Depth	County Pratt	State KS
Type Job Plug to Abandon			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 1550	Depth	From	To	Pre Pad	Max		5 Min.
Volume 37.47	Volume	From	To	Pad	Min		10 Min.
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dron	Station Manager Justin Westerman	Treater Scott Grimes
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Service Units	96817	77686	86779	19860	21010				
Driver Names	Scott	Meddal	—	Mcgraw	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location Safety Meeting Rig up
4:15	170			4.5	Start Gel 1550'
4:28	120		42.5	4.3	1100 Spacer
4:29	90		3	4	Start Cement 50SKS
4:32	40		10.8	4	Start Displacement
4:40	0		37.5	0	Shut down 900'
6:46	120			4	Pump 1100 Spacer
6:48	100		5	4	Start Cement 35SKS
6:50	40		7.6	4	Start Displacement
6:55	0		18.2	0	Shut down 510'
7:08	30			4	Pump 1100 Spacer
7:10	40		3	4	Start Cement 100SKS
7:15	40		20.5	4	Cement Circulated
7:20	0		21.5	0	Shut down Top off
7:35	0			2	Start Cement
7:40	0		5.4	0	Shut down 25SKS

