

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

Repressuring

Flood

Tertiary

Date injection started _____

API #15 - 191 - 21577-00-00

DOCKET # _____

S2 SE SE Sec 27, T 32S, R 2E

330 Feet from South Section Line

660 Feet from East Section Line

Lease Miller Lizzie Twin Well # 2

County Summer

Operator: Anstine & Musgrove Inc.

Name & Address PO Box 391
Ponca City, OK. 74602

Operator License # 33405

Contact Person Gary Anstine

Phone 620-491-8165

Max. Auth. Injection Press. 0 psi ; Max. Inj. Rate 0 bbl/d;

If Dual Completion - Injection above production N/A Injection below production N/A

	Conductor	Surface	Production	Liner	Tubing
Size	<u>N/A</u>	<u>8.625"</u>	<u>5.5"</u>	<u>N/A</u>	Size <u>2.375"</u>
Set at	<u>✓</u>	<u>278'</u>	<u>3275'</u>	<u>✓</u>	Set at <u>3180'</u>
Cement Top	<u>✓</u>	<u>Surf.</u>	<u>2100'</u>	<u>✓</u>	Type <u>Steel</u>
" Bottom	<u>✓</u>	<u>278'</u>	<u>3275'</u>	<u>✓</u>	
DV/Perf.	<u>N/A</u>				ft. depth
Packer type	<u>Tension</u>				Size <u>5.5" x 2.375"</u> Set at <u>3180'</u>
Zone of injection	<u>3228</u>	ft. to ft.	<u>3234</u>	Perf. or Open hole	<u>Perf.</u>

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

Time: Start 10:30A Min. 10:45A Min. 11:00A Min.

Pressures: 305 psig 305 psig 305 psig Set up 1 System Pres. during test 0

Set up 2 Annular Pres. during test 305 psig

Set up 3 Fluid loss during test 0 bbls

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Tubing & packer

Test Date 5-10-2018 Using Anstine & Musgroves Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3180 feet was the zone tested x [Signature] Signature x [Title] Title

The results were Satisfactory Marginal Not Satisfactory

State Agent Daniel R. Fox Title ECRS Witness: Yes No

Remarks: _____

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 22, 2018

Gary Anstine
Anstine & Musgrove Inc.
PO BOX 391
PONCA CITY, OK 74602-0391

Re: Temporary Abandonment
API 15-191-21577-00-00
MILLER LIZZIE TWIN 2
SE/4 Sec.27-32S-02E
Sumner County, Kansas

Dear Gary Anstine:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"