KOLAR Document ID: 1409352

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III JIONI	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No		Log Formation (Top), Dep			oth and Datum Sample		
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No								
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.			
Purpose of String	Purpose of String Size Hole Drilled			Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf			Water Bbls. Gas-Oil Ratio				
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTION INTERVAL:		
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Set At:		Packer At:							

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	KESKE 31-18
Doc ID	1409352

Tops

Name	Тор	Datum				
Soil	0	20				
Shale	1720	158				
Lime	158	247				
Sandy Lime	247	271				
Lime	271	472				
Shale	472	539				
Lime	539	610				
Black Shale	610	613				
Lime	613	634				
Black Shale	634	636				
Lime	636	663				
Big Shale	663	820				
Black Shale	820	822				
Lime/Shale	822	992				
Black Shale	992	994				
Lime	994	999				
Black Shale	999	1003				
Upper Squirrel Sand	1003	1042				
Cap Rock	1042	1044				
Shale	1044	1047				
Lower Squirrel Sand	1047	1058				
Shale	1058	1110				
Black Shale	1110	1113				
Shale	1113	1180				

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	na
Production	6.125	2.875 7		1175 common		160	na

LAMMON OIL II 1998 SQUIRREL RD NEOSHO FALLS CUST # 3447 TERMS: NET 10TH OF MONTH ORDR # 384136 CUST # 3447 TERMS: NET 10TH OF MONTH OUNNITY 200 EA FORTLAND OBSCIPTION CUST # 3447 TERMS: NET 10TH OF MONTH ORDR # 1384136 CUERK: SE TIME : 1:33.1.1 OUNNITY 200 EA FORTLAND OBSCIPTION Internet Standard Internet Standard
DEPOSIT AMT .00 BALANCE DUE 2390.33 .00 BALANCE DUE 2390.33 .00 192.33 TOTAL ORDER 2390.33
No Signature Required

Received By

*			Rea	imerso ady Mi	X	1300 22 Gas, KS 620-36	66742 5-7200										
PLANT	TIME	4:39	DAT	6/24/18	ACCOU	NT LA	(YPILIN		TRI	UCK!		DRIVER C	OREY			TICKET	\$16
CUSTOMEF LAYMI 1998 NEOSI	ON (SQI	JIRR		LLC RD	<s td="" ε<=""><td>6758</td><td>1</td><td>*</td><td>DELI</td><td>VERY ADDF</td><td></td><td>ESKE 3</td><td><u>1-16</u></td><td>3</td><td>· ·</td><td></td><td></td></s>	6758	1	*	DELI	VERY ADDF		ESKE 3	<u>1-16</u>	3	· ·		
PURCHASE	ORDEF	I		SALES ORDER		40	X DSO									ŞI	umero in
LOAD C 8. (2) 8. (2) 8. (2)	Øye	t	WEI WEI HAI			(10		KS PE	RY	ARD)	1	0RDERED 6 . (212) 6 . (212)		DELIVERED) UNIT F	PRICE	AMOUNT
Lot	VDED	5	ARRIN	VE JOB SITE	START	DISCHARC	GE (HARGE	A (RRIVE	PLANT		UNT			
	3	the sector	amour	This batch of com t of water. If addi	tional water			ADDITIONA ADDED ON		₽ →	in the second	Galloris	, By				n seden 1939 – Erikansk Barliner 1930 – Erikansk Barliner
+ +				T MARINE		. A					JNLOA	DING TIME ALL	LOWED 3	0 MINUTES P	ER TRIP		
GAUTION: F wash expose If any cement	reshly mix d skin area titious mate	ed cement, r is promptly w erial gets into	ith water. the eye, ri	ut or concrete may cause nse immediately and rep EP OUT OF REACH O	eatedly with w	n. Avoid direct	t contact when	re possible and I attention.	S DECKS		Ŷ	XTRA CHARGE	POR OVI	ER 30 MINUTI	ES -	-	*//
	Purch	aser w		all claims for		al or pro	operty d	lamage ca		1	er's ti	ruck when	deliver	y is made	e beyond s	treet	curb line.
»	f not	paid as	agree	ed, this credi	t agreen c	nent pro	ovides f sts, atto	or your pa orney fees	aymei s and/	nt of rea /or colle	isona ction	ble costs of agency fee	of colle es.	ction, incl	luding, but	not l	imited to,
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00.0	X	78 7 7 7 7 7		620-36		1-	RUCK	DRIVER	NPEV	TICKET	17	
PLANT	TIME 4 : C	C> DATER C	.\$£.√ . ¶ (*)	ACCOUNT See P	11.016,214		NUCK.	DRIVER	1 od 1 (too, 1 1	HOIXE I.		
1998	RNAME OIL SQUIR HO FAL	REL RD	, K	s 66758		DE		KESKE 3	31-18			
PURCHAS	SE ORDER	SALE	S.ORDER	WE	TAXDSON GRED	π				SE	umB0 in	
LOAD OTY. PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE AMOUNT B. 00 yd WELL MUD WELL (10 SACKS PER YARD) 16.00 B. 00 ea HAUL & MI HAUL & MIX 16.00 16.00												
LC	DADED	ARRIVE JOI		START DISCHAR	9:	11	2	Gallons	SUB TOTAL DISCOUNT TAX TOTAL PREVIOUS TOTAL GRAND TOTAL			
		amount of v instruct the o	vater. If additi	ional water is desire	d, please ADDITIO			*	Ву			
CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and						nd	UNLOADING TIME ALLOWED 30 MINUTES PER TRIP					
wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN						Street and St.	BY X A CONDITION					
•	If not paid	as agreed, t	this credit	agreement pr court co	rovides for your osts, attorney fo	r payn ees ai	nent of reasond/or collect	onable costs ion agency f	of collection, including, l	but not l	imited to,	
