KOLAR Document ID: 1409369

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:					escription:	
Address 1:			.		Sec Tw	vp S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 (•	
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:			
City:			;	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, SS.		
	•				Employee of Operator or	Operator on above described
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid Stage No. PJ

	1				Type Treatment: Amt.	Type Fluid	Sand Size l'ounds of Sand				
Dut 5 2	2/18 01	strict Park	Pro F. C). No	BkdownB	bl. /Gal	***************************************				
Company	Mary !	0,146	Nes-	************************							
Well Name &	No. YWA	: 17		***************************************	В	bl. /Gal	and the second s				
County Parts State X											
County V	are		Stute K	.	1	bl. /Gal					
					1		ft. No. ft.,				
				Set at			tt. No. tt				
				to	from	ft. to					
				to	Actual Volume of (H) /Wa	ster to Load Hole:	Bbl. /Gal.				
					1						
				, Bottom atft.	Pump Trucks. No. Used:	814 2023 8h	Twin				
Cem	ented: Yes/No.	Perforated fro	om	1 983/288 n			TT 131				
Tubing: Size &	k W L 33 37.		Swung at. 1.1.	13/ 13/ 200 m							
Per	forated from		ft. to	n.	Auxiliary Tools	0000-1	15 Com 34 6 CC				
then Hole Six	e	T.D.	n. P.1	J. to	100 # Hu	JR .	fiela				
						12/					
-	Representativ	esures	T =		Treater 7/1	$r \rightarrow +$					
TIME s.m/p.m.	Tubing	Casing	Total Fluid Pumped		R	EMARKS					
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				Poll toit	is at an						
0.1			0	Stuff asy	dow a hole	C+ Sork Slue	V24 -				
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POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS 620) 463-5161 GREAT BEND, KS 620) 793-3366 (620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER: C47640-IN

BILL TO: NOVY OIL & GAS, INC. P.O. BOX 559 GODDARD, KS 67052

LEASE: YUST A-1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE O	RDER	SPECIAL IN	STRUCTIONS
05/25/2018 C47640			05/22/2018			NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSIO
1.00	EA	PUMP CHARGE FOR PLUG JOB			0.00	650.00	650.0
220.00	SK	COMMON CEMENT			0.00	12.75	2,805.0
7.00	SK	CALCIUM CHLORIDE			0.00	30.00	210.0
100.00	LB	COTTONSEED HULLS			0.00	0.40	40.0
12.00	SK	ADDITIONAL GEL			0.00	22.00	264.0
45.00	MI	MILEAGE CEMENT PUMP TRUCK			0.00	4.00	180.0
90.00	MI	PICKUP MILEAGE ROUND TRIP			0.00	2.00	180.0
220.00	EA	BULK CHARGE			0.00	1.25	275.0
465.30	MI	BULK TRUCK - TON MILES			0.00	1.10	511.8
P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY			RCHARGE IS NOT TAXABLE AND IS ADDED TO RENCO Sale E, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: O Sales Tax: Invoice Total:	5,115.83 409.27 5,525.1 0	
		NET 30 DAYS				0,020.10	

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.