

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

### General

Well ID 109210  
 Well Smith 1  
 Company Sandridge  
 Operator - \* -  
 Lease Name Smith 1  
 Elevation 3662.00 ft  
 Production Method Other  
 Dataset Description

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length - \* - in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD 2.375 in  
 Casing OD 5.500 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 6.00 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth 2884.00 ft  
 \*\*Total Rod Length < Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

### Conditions

#### Pressure

Static BHP 199.8 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 05/08/2018

Producing BHP - \* - psi (g)  
 Producing BHP Method - \* -  
 Producing BHP Date - \* -  
 Formation Depth 3040.00 ft

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
 Casing Pressure 116.9 psi (g)

#### Casing Pressure Buildup

Change in Pressure -0.419 psi  
 Over Change in Time 1.00 min

#### Production

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 05/08/2017

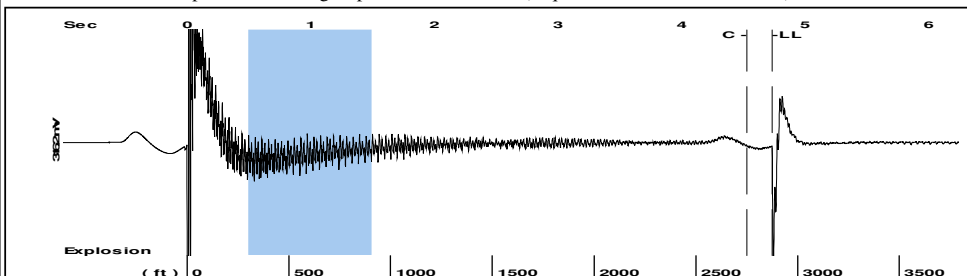
#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Fluid Properties

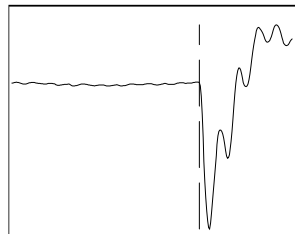
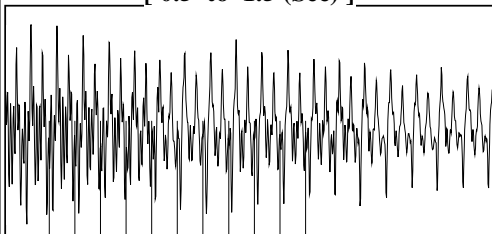
Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2018 Snadridge Gp 5 Well: Smith 1 (acquired on: 05/08/18 16:58:05 )



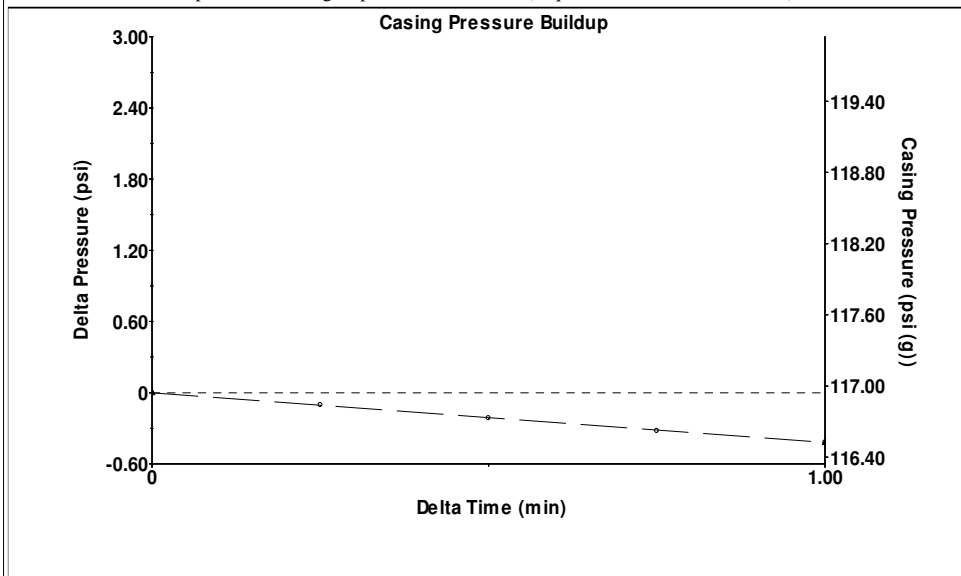
Filter Type High Pass Automatic Collar Count Yes Time 4.733 sec  
Manual Acoustic Veloc 1203.04 ft/s Manual JTS/sec 18.9753 Joints 90.679 Jts  
Depth 2874.52 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

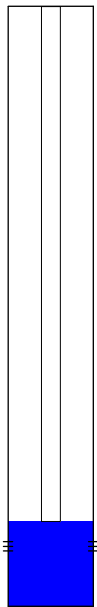
Group: 2018 Snadridge Gp 5 Well: Smith 1 (acquired on: 05/08/18 16:58:05 )



Change in Pressure -0.42 psi PT16722  
Change in Time 1.00 min Range 0 - ? psi

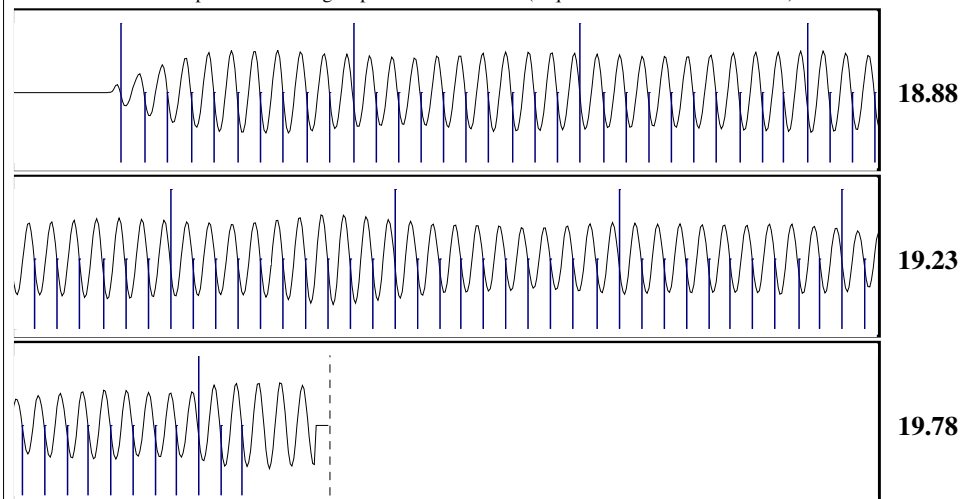
Group: 2018 Snadridge Gp 5 Well: Smith 1 (acquired on: 05/08/18 16:58:05 )

Production		Potential	Casing Pressure
Current		- * - BBL/D	116.9 psi (g)
Oil 0		- * - BBL/D	Casing Pressure Buildup
Water 1		- * - Mscf/D	-0.419 psi
Gas - * -			1.00 min
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	127.3 psi (g)
Production Efficiency		0.0	
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2874.52 ft	
Gas 0.77 Sp.Gr.AIR		Tubing Intake Depth	
		2884.00 ft	
Acoustic Velocity	1214.67 ft/s	Formation Depth	
		3040.00 ft	



Static  
Oil Column Height MD 0 ft  
Water Column Height MD 159 ft  
Static BHP 199.8 psi (g)

Group: 2018 Snadridge Gp 5 Well: Smith 1 (acquired on: 05/08/18 16:58:05 )



Acoustic Velocity	1214.67 ft/s	Joints counted	82
Joints Per Second	19.1589 jts/sec	Joints to liquid level	90.679
Depth to liquid level	2874.52 ft	Filter Width	16.9753 20.9753
Automatic Collar Count	Yes	Time to 1st Collar	0.248 4.528

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 22, 2018

Laci Bevans  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-071-20828-00-00  
SMITH 1  
SE/4 Sec.24-17S-41W  
Greeley County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"