KOLAR Document ID: 1409476

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to Top: Bottom: T.D					Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #:				ne:					
Address 1:			Address 2:						
City:				State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 Office PO Power **QUALITY OILW**

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 815

-tem tolbris doj erit tot tris	Sec.	Twp.	Range	County	State	On Location	Finish			
Date 5-3-18	28	11	22	Trego	K5	ing bulk cement, are	1:02			
set that "GUSTOMER" may		olst mu	missem orth gaile	Location Ocalla)	NO FRO 13/2	Iw Winto	and anti-prilonate			
Lease Khine	pereby is	Well No.	NOT THE PROPERTY.	Owner						
Contractor Professional		JUSTOMER" or at the option		To Quality C	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job PTA	MER agree that KANSAS law		cementer ar							
Hole Size	to anne	T.D.lo vice enforce any ol. C.T.		Charge To	Charge /// P					
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Tbg. Size 2 18		Depth San		City	200 s yournate the service deprocess					
Tool of the sale of ase of the loss		Depth Ge 10 Jacob etals Jate		The above wa	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.		Shoe Joint		소스타다 경우 시간 시간 사람이 되었다.	Cement Amount Ordered 425 60/40 41/452 700# Holls					
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Bulktrk 19 No. Driver Driver			D B (CONTROL) B D	Calcium	y contract of the second of th					
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Remarks: KCC W	lavin	mous	od ion ilena YTI	Salt Salt						
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Mouse Hole	SHO RES JUST	non Ariana sec	mela ano mon	Kol-Seal	Kol-Seal					
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X Signature	niu eru ro Mostinci	and increased in Independent o	. (C) Work near or emplish the total as ar		Total Charge	troi of the CUSTA				
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TO:API:Well Number: 15-195-20129-00 STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	Spot: SW SE NW Sec/Twnshp/Rge: 28-11-22W .
130 SOUTH MARKET, SUITE 2078	2887 feet from S Section Line
WICHITA, KANSAS 67202	3657 feet from E Section Line
WICHIIA, RANSAS 6/202	Lease/Unit Name: KLINE Well Number: 1
	County: TREGOTotal Vertical Depth: 4050feet
	String Size Depth (ft) Pulled (ft)
	Conductor
Operator Name: <u>CHARTER ENERGY INC</u> Address: PO BOX 252	Surface 8 5/8 208' 200 SXS Production 4 ½ 4045' 200 SXS .
GREAT BEND KS 67530	Liner
	/
Well Type: <u>UIC</u> UIC Docket No: <u>E 2381</u>	3-0011 Date/Time to Plug: 5-3-18 10 AM
Plug Co. License No.:Plug Co	. Name: PROFESSIONAL PULLING
Proposal Rcvd. from:	Company:Phone:
425 SXS 60/40 POZ 4 % GEI	L 700 # HULLS
PERFS @ 3556'-57', 3617'-74	4', 3896'-3912'
Method SHOOT PERFS @ 2200' 175	0' 625'
	Witness Type: All X Partial Not Witnessed
Date/Time Plugging Completed: 5-3-18 1	:30 PM KCC Agent: MARVIN MILLS
Actual Plugging Report:	
	#
RT TO 3528' PUMP 50 SXS CEMENT 2	
PT TO 3228' PUMP 75 SXS CEMENT 1	
PT TO 2228' PUMP 150 SXS CEMENT PT TOP OFF CASING WITH 15 SXS C	
TIE ON BACK SIDE SQUEEZE WITH	
THE ON BROK SIDE SQUEEZE WITH	13 323 3110 1 11 200 1 31
Remarks: GPS: 39.06744 99.77257	QUALITY CEMENT TK # 815
Remarks: GPS: 39.06744 99.77257 Plugged through: TUBING CHRIS	
Plugged through: TUBING CHRIS	SCHOENHOFER ON JOB