KOLAR Document ID: 1409650

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address; Proceen Number; Contact Person: Proceen Number; Lease Name & Well No: Pril Coation (OOOOO); Type of Pit: Pit Is: Operator Address; Pit Location (OOOOO); Type of Pit: Pit Is: Operator Address; Pit Coation (OOOOO); Workover Pit: Pit Is: Operator Address; East () West Workover Pit: Pit Is: If R appacity; County (bits) County Is the pit located in a Sensitive Ground Water Ares? Yes () No Pit dimensions (all but working pits);	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Emergency Pit Burn Pit Difting Pit Difting Pit If KPS spapely API No or Ward Diftery Pit capacity: Bit bottom below ground level? Pit capacity: (bble) Control Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: (bble) Control Is the pit located in a Sensitive Ground Water Area? Yes (bble) Chloride concentration: (bble) Chloride concentration: (bble) Chloride concentration: (bble) No Pit dimensions (all but vorking pits): Length (feet) Width (feet) N/A: Steel Pits Depth for more ground lovel to deepest point: Gleachter proceeding and teamtenance and determining material, thickness and installation procedure. Depth to shallowest fresh water feet. Submot of producing Person No Pit Uniformation: well owner feet. Number of producing ground level or deviding pits to be utilized in ditting/workoverer:	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit I'' I'' Paugy API No. or Note Drillog I'' Existing, date constructed: Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Diffing Pt If Existing, date constructed: Feet from North / South Line of Section of South Line of Section of County If Workover Pt Hauk-Off Pt Pt capacity:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I'WP Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No I'''es No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (ret) NA: Steel Pits material, thickness and installation procedures. Depth from ground level to deepest point: (ret)				County	
\rightarrow with the series water well within one-mile of pit: Destination of the liner measured information: feet Depth of water well within one-mile of pit: Distance to nearest water well within one-mile of pit: feet Depth of water well information: feet Depth of water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest is nearest water well is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest is nearest water well is nearest is nearest is nearest is nearest water well is nearest i	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feetfeetfeetfeet. Source of information: feetfeetfeet. Producing Formation:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Producing And Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY KCC OFFICE USE ONLY			liner integrity, ir	iciuding any special monitoring.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 09/18/2018