

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

3/8/2018 Activity Type - WO

Went in with tubing swab fluid 900 ft down started swabbing acid load back swab down recovered 25.52 bbls.
1-/st hour swabbed 20.88 bbls 5 % oil.
2-/nd hour swabbed 14.50 bbls 5 % oil.
3-/rd hour swabbed

Went in with tubing swab started swabbing tubing down fluid 900 ft down swab down recovered 25.52 bbls.
1-/st hour swabbed 20.88 bbls 5 % oil.
2-/nd hour swabbed 14.50 bbls 5 % oil.
3-/rd hour swabbed 15.08 bbls 5 % oil.
Released packer pulled 5-1/2 packer and 2-7/8 tubing out of the hole.
Rigged up Excel wireline services up perforated Arbuckle from 3546-50 w/ 4 spf.
Ran Baker 5-1/2 PPI packer and 5-1/2 bridge plug in the hole.
Set bridge plug at 3588 ft shut well in overnight.
Daily Cost.
G-L Well Service \$ 1,900.00 Xcel wireline \$ 1,480.00

Rob.

3-9-2018

Rigged up Basic Energy dropped bottom dart and pressure control valve took injection rate tool opened at 880 #'s pumped 250 gal 15 % acid loaded tubing came up found 1-/st perf at 3550 ft treated at 674 #'s at 1/2 bbl minute , 2-/nd perf treated at 485 #'s treated at 1/2 bbl minute
3-/rd perf treated at 496 #'s treated at 1/2 bbl minute, 4-/th perf broke at 510 #'s treated at 1/2 bbl minute.
Fished out pressure control valve and bottom dart.
Released packer went down released bridge plug pulled up set bridge plug at 3568 ft came up set packer at 3531 ft.
Going to swab test Arbuckle perfs at 3546-50.
Went in with swab started swabbing acid load back, swab down recovered 23.20 bbls with show of oil.
1-/st hour swabbed 10.44 bbls 4 % oil, swabbed 33.64 bbls back 7 bbls over acid load.
Released packer went down released bridge plug pulled up set bridge plug at 3308 ft pulled up set packer at 3266 ft going to swab test KC D zone perfs at 3271-81.
Went in with tubing swab swabbed tubing down swab down recovered 14.08 bbls.
Rigged up Basic Energy to retreat KC D zone perfs with 500 gal 15 % dsfe acid.
Loaded tubing pressured perfs to 300 #'s slow bleed off worked acid in 1 bbl acid in perfs increased pressure to 500 #'s perfs treating at 1/2 bbl minute 4 bbls acid in perfs lost pressure had blow on backside stop released packer rigged up to Annulas circulated acid off backside up the tubing to clear acid.
Reset packer 3308 ft went in with tubing swab made swab run backside sucking released packer pulled up set packer at 3235 ft above KC A zone perfs at 3244-48 made swab run backside sucking
packer may be leaking released packer pulled 2-7/8 tubing and 5-1/2 packer out of the hole.
Shut well in over week-end .
Daily Cost G-L Well Service \$ 1,900.00 Basic energy \$ 2,455.00

Rob.

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 01, 2018

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-26023-00-03
KUFELD "OWWO" 1-19
SW/4 Sec.19-19S-14W
Barton County, Kansas

Dear Franklin R. Greenbaum:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/01/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"