

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

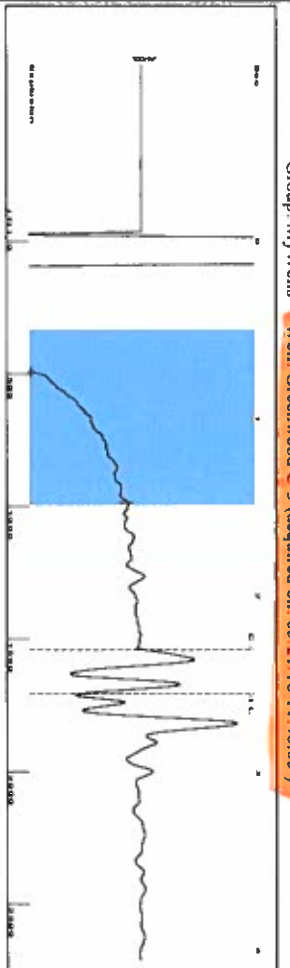
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

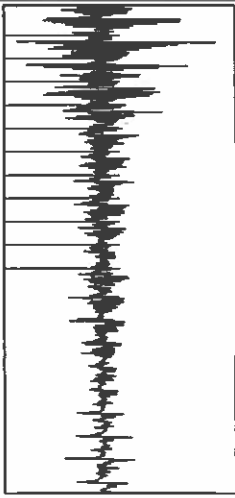
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

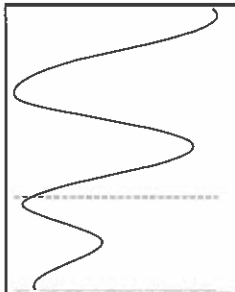
Group: MyWells Well: Greenwood C-3 (acquired on: 05/21/18 11:46:05)



Filter Type: High Pass
Manual Acoustic Velo: 1323.59 ft/s
Automatic Collar Count: Yes
Manual JTS/sec: 20.8768
Time: 2.551 sec
Joints: 53.7711 Jts
Depth: 1704.54 ft



Analysis Method: Automatic



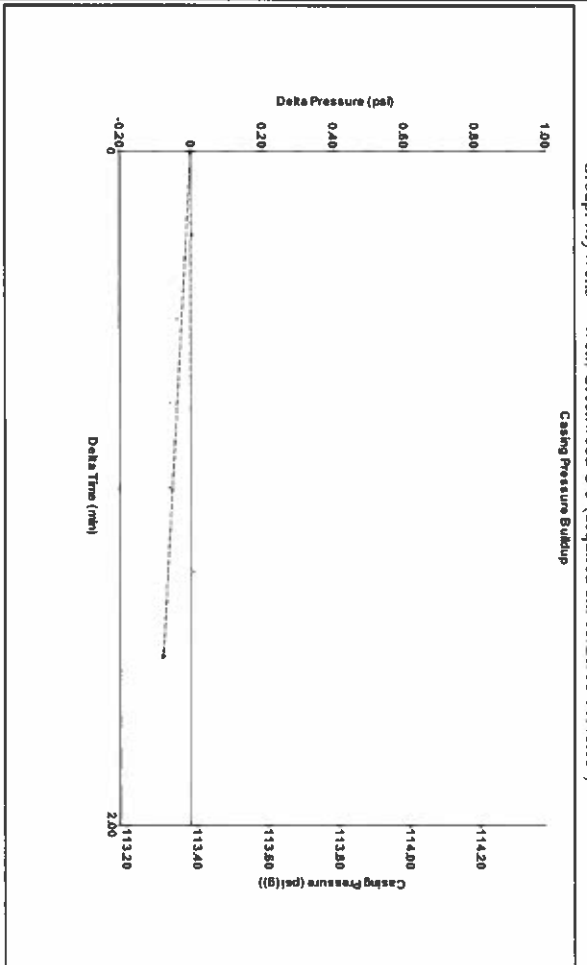
Group: MyWells Well: Greenwood C-3 (acquired on: 05/21/18 11:46:05)

Production	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D	113.4 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	BBL/D	Casing Pressure Buildup: -0.077 psi	% Liquid: 100 %
Gas: -*-	Mscf/D	1.50 min	
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 118.4 psi (g)	
Production Efficiency: 0.0		Liquid Level Depth: 1704.54 ft	
Oil: 40 deg API		Pump Intake Depth: 4560.00 ft	
Water: 1.05 Sp.Gr.:H2O		Formation Depth: 4561.00 ft	
Gas: 0.64 Sp.Gr.:AIR			
Acoustic Velocity: 1336.37 ft/s			



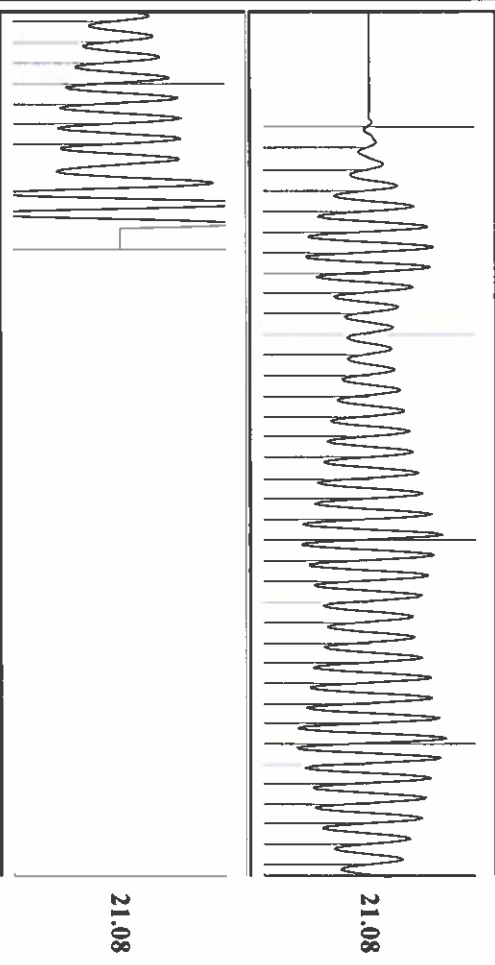
Formation Submergence: 2855 ft
Total Gascon Liquid Column HT (TVVD): 2855 ft
Equivalent Gas Free Liquid HT (TVVD): 2855 ft
Acoustic Test: -*- psi (g)

Group: MyWells Well: Greenwood C-3 (acquired on: 05/21/18 11:46:05)



Change in Pressure: -0.08 psi
Change in Time: 1.50 min
PT9424 Range: 0 - ? psi

Group: MyWells Well: Greenwood C-3 (acquired on: 05/21/18 11:46:05)



Acoustic Velocity: 1336.37 ft/s
Joints Per Second: 21.0784 jts/sec
Depth to liquid level: 1704.54 ft
Automatic Collar Count: Yes
Joints counted: 43
Joints to liquid level: 53.7711
Filter Width: 18.8768
Time to 1st Collar: 0.264
22.8768
2.304

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 22, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-129-21274-00-01
Greenwood C 3
NE/4 Sec.15-33S-42W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"