KOLAR Document ID: 1409904

Confiden	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY -	 DESCRIPTION OF WEL 	L & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Be-perf Copy to FOB Copy to	SWD Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to	Producer (Data must be collected from the Reserve Pit)
	Chloride content:ppmEluid volume:bbls
Commingled Permit #:	Devetoring mathed used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date	e dualter Geo Iwp S. n Edst West
necompletion Date necompletion D	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1409904

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take	en		<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample
(Attach Additiona	al Sheets)			(N	lame)			Тор	Datum
Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Aud Logs	vey		res No res No res No res No								
			Rep	CASI ort all strings	NG RECO	RD	Nev	w Used	duction, etc.			
Purpose of String	Siz	ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei	of nt	# Sacks Used	Type and Percent Additives
Purpose:		Depth	Turo	ADDITIO		NTING / S	SQU	EEZE RECC)RD	and Pa	vraant Additivaa	
Perforate Protect Casing Plug Back TD Plug Off Zone		Bottom	тур	e of Cement	#0				туре	anu re	Acent Additives	
 Did you perform a h Does the volume of Was the hydraulic fractional first Production 	nydraulic fractu the total base racturing treat	uring treatmen e fluid of the hy ment informat Resumed Prov	it on this y ydraulic fi ion subm duction/	well? racturing treat itted to the ch Producing Flowing	ment exceed emical discle Method:	I 350,000 g osure regis mping	galloi stry?	Gas Lift	S No (If J S No (If J S No (If J S No (If J S Other (Explain)	No, skip No, skip No, fill c	o questions 2 an o question 3) out Page Three o	d 3) of the ACO-1)
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas	Mcf	,	Wate	r	Bbls.	Ga	as-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	8:			METHOD OF COMI			TION:			PRODUCTIC	N INTERVAL:
Vented Sold Used on Lease Open Hole (If vented, Submit ACO-18.)		Perf.	Di (Su	ually Ibmit	Comp ACO-5)	Commingled (Submit ACO-4)		100				
Shots Per Perforation Perforation Bridge Plug Foot Top Bottom Type		Bridg Se	e Plug t At		,	Acid, Fracture, Sho (Amount ar	ot, Cem nd Kind d	enting Squeeze of Material Used)	Record			
TUBING RECORD:	Size:		Set At:		Packer	At:						

Form	ACO1 - Well Completion
Operator	Siroky Oil Management
Well Name	ONSTOTT 1
Doc ID	1409904

All Electric Logs Run

Sonic Log	
Dual Induction Log	
Micro Log	
Compensated Density / Meutron Log	

Form	ACO1 - Well Completion
Operator	Siroky Oil Management
Well Name	ONSTOTT 1
Doc ID	1409904

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	10.75	32.75	309	Common	300	2% cc, 1/4" cellflake
Production	7.875	4.5	10.5	3811	AA2	125	60/40 poz w/ 4% gel

STATE OF KANSAS

Corporation Commission Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 10, 2018

Brian Siroky Siroky Oil Management PO BOX 464 PRATT, KS 67124-0464

Re: ACO-1 API 15-151-22468-00-00 ONSTOTT 1 NW/4 Sec.12-27S-12W Pratt County, Kansas

Dear Brian Siroky:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/01/2018 and the ACO-1 was received on July 10, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Company: Address:	OPERATOR Siroky Oil Management P.O. Box 464 Pratt r. KS 67124-0464	8	
Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool: State:	Brian Siroky (620)-672-5625 Onstott # 1-12 Section 12-27S-12W 15-151-22468-00-00 Unnamed Kansas	Field: Country:	Wild Cat USA
	Scale 1:240 Imp	perial	
Well Name: Surface Location: Bottom Location: API: License Number:	Onstott # 1-12 Section 12-27S-12W 15-151-22468-00-00 34959		
Spud Date: Region:	2/28/2018 Pratt County, Kansas	Time:	6:45 PM
Drilling Completed: Surface Coordinates: Bottom Hole Coordinates: Ground Elevation:	3/11/2018 1673' FNL & 2281' FWL 1844.00ft	Time:	9:30 PM
K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Eluid Type:	0.22ft 4550.00ft 0.00ft Lansing/Ks. City Chemical (MudCo)	To:	4550.00ft
Well Type: Longitude: Latitude:	Vertical	JINAI ES	
N/S Co-ord: E/W Co-ord:	1673' FNL 2281' FWL		
	LOGGED B	Y	
Company: Address:	dba-Patrick J,Deenihan 1407 N. Stratford Ln. Wichita, KS 67206		
Phone Nbr: Logged By:	(316)-619-5574 Geologist	Name:	Patrick J Denihan
Contractory		DR	
Rig #: Rig Type: Spud Date: TD Date:	Possil Drining, Inc. 3 mud rotary 2/28/2018 3/11/2018	Time: Time:	6:45 PM 9:30 PM
Rig Release:	3/12/2018	Time:	2:30 PM
	ELEVATION	S	1011.005
K.B. Elevation: K.B. to Ground:	0.22ft 12.00ft	Ground Elevation:	1844.00tt
	NOTES		
Surface Casing: 8- Production Casing: '	-5/8" at 309.39'		

			\smile	
03/01/1	8	314'		
03/02/1	8	880'		
	03/03/1	8	1630'	
		03/04/	18	2877'
03/05/1	8	3672'		
03/06/1	8	3783'		
03/07/1	8	3974'		
03/08/	18	4172	1	
03/09/	18	4580	1	

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

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Pratt	(620) (572-1201	J	LEASE	NAME		Onst	ott #1		
B SIROKY OIL M	IANAGEMENT		В	COUNT	Y		Prat	t		
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KS US 67	124		T E	JOB D	ESCRI	PTION T	Ceme	nt-New We	ell Casing	/Pi
O ATTN:	ACCOUNTS	PAYABLE	-	002 0		-				
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041001705										
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1718161894 Cen	nent-New Well Casing	/Pi 03/02/2018								
Cement Surface	tent new wen clasing	11 00/02/2010								
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PLEASE REMIT	TO: S	END OTHER CC	DRRES	PONDE	NCE T	0:	J		J	

BASIC ENERGY SERVICES,LPBASIC ENERGY SERVICES,LPPO BOX 841903801 CHERRY ST, STE 2100DALLAS,TX 75284-1903FORT WORTH, TX 76102

SUB TOTAL TAX INVOICE TOTAL

4,455.06 274.63 4,729.69



TREATMENT REPORT

Customer				,	Lease N	0.				Date	-6-27	1		······	-
Lease a	ON B	205	n9501	MPri	Well #	1				-	3	12	120	18	
Field Order-#	Station	n J	751	tik	г г	f	Casing	Depth	295	County	Pe	- 9 + +		State JC 5	-
Type Job	2421	10	5 3/4	Sul	free			Formation	7D-	314	-	Legal De	escription	2,275-1	13
PIPE	DATA		PERF	ORAT	ING DATA	1	FLUID L	JSED		٦	TREAT	TMENT	RESUME	(*)	
Casing Size	Tubing Si	ze	Shots/F	't		A	bid			RATE	PRE	SS	ISIP		-
Depth 295	Depth j	8	From		То	Pr	e Pad		Max				5 Min.		
Volume 29.7	Volume	1	From		То	Pa	ad		Min				10 Min.		-
Max Press	Max Pres	S	From		To	Fr	ac		Avg) ==	14	15 Min.		
Well Connectio	n Annulus \	Vol.	From		То				HHP Use	d			Annulus	Pressure	
Plug Depth	Packer D	epth	From		То	FI	ush W92	ec	Gas Volu	me			Total Loa	d	
Customer Rep	resentative	Ric	KB	errins	Stati	on Ma	nager Jusa	in herse	terman	Trea	ter \mathcal{D}	Grin	Fran.	Clin	
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DATE OF 3-/0)-18 c	DISTRICT Pratt		NEW WELL				JSTOMER RDER NO.:
CUSTOMER S	livoxy	oil mhimt.		LEASE C	ns	TUTT		WELL NO.
ADDRESS				COUNTY /	,aT	t station and the second s	STATE }	lan in 2005 serve Analis ti da Sac
CITY		STATE		SERVICE CF	REW M	ATTAL	lesty ci	ymater
AUTHORIZED B	Y			JOB TYPE:	-z-4	12. 41/2"	Long Stri	19- 33-5
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	ED	
2740						ARRIVED AT	JOB	AM 9.30
1946	3 5					START OPER	RATION 3-10	AM2 35
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

S. 12.

BASIC ENERGY SERVICES	ам Э			PAGE 1 of 1		CUST 1 100382	то 21	YARD #	INVOIC	E DAT.
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TREATMENT REPORT

Customer	TOKN .	nil m	GAT	Lease No.		<u>,</u>	X		Date	2 1		
Lease C	DA Stu	11-	9	Well #)			<i>1</i> 2) -	O = I	8
Field Order #	Station	Piat	+-		<u>N</u>	Casing	4 /2 Depth	4580 A	County		S	tate
Type Job	2-42	4 1/2"	Long	String		10 	Formation	4582	QL70	Legal De	escription 27	15-12W
PIPI	E DATA	PER	ORATIN	IG DATA		FLUID U	SED		TRE	ATMENT	RESUME	
Casing Size	Tubing Siz	ze Shots/F	it 🛛		Acid	125	SK, A	A-2 F	ATE PR	ESS L F	ISIP ISI	,5 Drfw
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Volume 2.	Volume	From	т	о ·	Pad	50	SKI 6	Mipus	PUZ	4%	d0 Min.	120
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Well Connection	on Annulus V	ol. From	Ę, L	D		. <i>4</i>	, 2.	HHP Used	190	and a second	Annulus Pres	sure
Plug Depth	Packer De	Prom	Т	D	Flush	61.	5	Gas Volum	e		Total Load	
Customer Rep	résentative	BriAn	sirok	y Station	Manag	ger ₩ °	sterna	4	Treater	MATT	AL	
Service Units	83353		2746	3	1 7	0959	19862					
Driver Names	14 ATTA		Losle	γ	A. C. L. L.	CIY	n				а	
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	R	ate			Ser	vice Log		
5:30	. /	(9. ¹⁸		/	а 	On	luci	4.Tiun	1 SAM	Frey m.	set in y
10:35	/)					Run	L1 1/2	10,	5 (5-5	140.4	12 5400
\$	· (-	(1		BASKOT	01	guior :	ب د د ۲۰	CAMPS OF	3, 4, 5, 6
12.0	\rightarrow						MAIN.	- JT	# 11			
12:20)	(5-19	ON B	otron	2		÷
12.29			1		22	/	HOUR	ru cs	79/15	irax i	tric hr. i	K . y
1.00	300	·)				95	Philip	12	bbl m	41) F	1434	·
1.04.	550			2	38	5.5	Pump	20	651	272 HC	1 in A_{1+}	5
1:08	930	<u> </u>	<u>i, .</u> .	<i>™</i> ,	 	9	My Xa	125	Sult	AA.2	Cery F	d maria
1.14	7	/			<u> </u>		retra	Se Pic	ry/n	454	Pump +	Li tar
1.16	2.00			11	6	-	STAFF	22	hel	DISP/	Acomini	
1-67	100			-16	5.	>	Lini	Vres	Sura		1977 1977 - Marco	<u> </u>
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1.40	1 200			5			- Prug	Q AT	117	IR A) (U	i + he	19
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		and a grant of a			e ^a st	* 9 ₀	5	t dige	, n	<u>/ * /</u>		
			N2 (8) (9)		- p -		ti ve tekşi		5			E L
10244	NE Hiw	ay 61 • F	P.O. Bo	x 8613 •	Prat	t, KS 6	7124-861	3 • (620)	672-12	01 • F <u>a</u> >	(620) 672	2-5383

Taylor Printing, Inc. 620-672-3656

TIN		DRILL STEM	ITES	T REPO	ORT	-		5	
NED.	L NILUDITE	Siroky Oil Management			12	275/12	V Pratt, KS	3	
	ESTING, INC	P.O. Box 464			On	stott #1			
		Pratt, KS			Job	Ticket: 62	2020	DST#:1	
	`	ATTN: Brian Siroky/Pa	at Dee		Tes	t Start: 20	018.03.05 @	15:22:01	
GENERA	L INFORMATION:	- We then the constant of the second second second							
Formation:	Kansas City B								
Deviated:	No Whipstock	ft (KB)			Tes	st Type:	Conventional	Bottom Hole (I	nitial)
Time Test E	inded: 23:31:30				Uni	t No:	Jinny Rickett 80	S	
interval:	3705.00 ft (KB) To 373	36.00 ft (KB) (TVD)			Ref	erence Be	evations:	1854.00 ft	(KB)
Total Depth:	: 3736.00 ft (KB) (TV	(D)						1842.00 ft	(CF)
Hole Diamet	ier: 7.88 incheshole	Condition: Poor				KB	to GR/CF:	12.00 ft	
Serial #:	8369 Outside								
Press@Rur	Depth: 457.60 psig (@ 3706.00 ft (KB)		2727727 20	Capacity	r:		8000.00 ps	ig
Start Time	2018.03.05	End Date:		2018.03.05	Last Cali	b.:	1	899.12.30	
	15:22:01			23:31:30	Time Off	Btm	2018.03.05	g 17:21:50	
	FF - Strong blow FS - Strong blow	throughout final flow per back during final shut-in	iod. period.						
	FF - Strong blow FS - Strong blow Pressare vs. Th solitonare	throughout final flow per back during final shut-in	iod. period.		PI	RESSUF	RE SUMMA	RY	
zza	FF - Strong blow FS - Strong blow Pressare vs. Ti	throughout final flow per back during final shut-in	iod. period.	Time (Min.)	Pi Pressure (psig)	RESSUF Temp (deg F)	RE SUMMA	RY	
220	FF - Strong blow FS - Strong blow Pressare vs. The Stool Pressare	throughout final flow per back during final shut-in	iod. period.	Time (Min.) 0	PI Pressure (psig) 1830.24	RESSUF Temp (deg F) 107.32	RE SUMMA Annotation	NRY n -static	
220 200	FF - Strong blow FS - Strong blow Pressure vs. Te	throughout final flow per back during final shut-in	iod. period.	Time (Min.) 0 5	Pl Pressure (psig) 1830.24 183.26 272.60	RESSUF Temp (deg F) 107.32 111.29	RE SUMMA Annotation Initial Hydro- Open To Flo	NRY -static w (1)	
220 1 200 5 755 7 150 7 150 7	FF - Strong blow FS - Strong blow Pressure vs. The COOPPENSE	throughout final flow per back during final shut-in	iod. period.	Time (Min.) 0 5 32 76	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(1)	static w (1)	
220 200 500 100 100	FF - Strong blow FS - Strong blow Pressure vs. The SCO Pressure V	throughout final flow per back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo	-static w (1) (1) w (2)	
229 200 500 500 500 500 500 500 500 500 500	FF - Strong blow FS - Strong blow Pressure vs. The COOPenant	throughout final flow per- back during final shut-in	iod. period. 8 8 8 8 8	Time (Min.) 0 5 32 76 78 121	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60	Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2)	ARY static ww (1) (1) ww (2)	
225 200 55 50 50 100 70	FF - Strong blow FS - Strong blow Pressare vs. The EXEMPTION	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(2)	xRY 	
220 200 400 200 400 200 700 700 700	FF - Strong blow FS - Strong blow Pressure vs. The COLORNAL	throughout final flow per- back during final shut-in	iod. period. 8 12 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro-	ARY 	
229 200 555 560 560 780 780 780 780 780 780 780 780 780 78	FF - Strong blow FS - Strong blow Pressare vs. The EXE Pressare A	throughout final flow per- back during final shut-in	riod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2) Final Hydro-	ARY 	
	FF - Strong blow FS - Strong blow Pressure vs. The SCO Pressure The strong blow Pressure vs. The SCO Pressure The strong blow	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro-	ARY 	
	FF - Strong blow FS - Strong blow Pressure vs. The SCO Pressure The strong blow Pressure vs. The SCO Pressure The strong blow Pressure vs. The SCO Pressure The strong blow Pressure vs. The SCO Pressure vs. The SCO Press	throughout final flow per- back during final shut-in	riod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro-	xRY 	
220 200 400 700 700 700 700 700 700 700 700 7	FF - Strong blow FS - Strong blow Pressure vs. The Statement Content of the statement of the statement Transformer Transformer Transformer	throughout final flow per- back during final shut-in	rond. Period. 8 R R R R R 8 R R R R R R R R R R R R R R R R R R R	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro-	ARY 	
225 200 100 100 100 200 100 100 100	FF - Strong blow FS - Strong blow Pressure vs. The Excellence Transformer Transformer Transformer Transformer Recovery Description	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Choke fir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro-	ARY -static w (1) (1) w (2) (2) static (DSig) Case Pert	a (Mctron
220 200 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. The score manual resource vs. The score resource vs. The score vs. The sco	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- s Rates	ARY 	» (Mcf/d)
220 200 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressara vs. The Coll Pressara Transformer Transformer Transformer Transformer Transformer Transformer Transformer Transformer Description Muld cut w ater 95% W 5% Gassy oil 25% G 75% O	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut-In(2) End Shut-In(7) Final Hydro-	ARY 	e (Mct/d)
220 200 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. The score frequence means Transformer Recovery Description Mud cut w ater 95% W 5% Gassy oil 25% G 75% O Gassy HOCM 28% G 34%	Volume (bbl) M 1.65 8.51 O 38% M 0.87	riod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- s Rates	ARY -static w (1) (1) w (2) (2) static (psig) Gas Rat	» (Mct/d)
220 200 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. The Statement Transfer Transfer Recovery Description Mud cut w ater 95% W 5% Gassy HOCM 28% G 34%	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- s Rates	ARY 	= (Mct/d)
220 200 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. The coll frequent management m	throughout final flow per- back during final shut-in	iod. period.	Time (Min.) 0 5 32 76 78 121 182 185	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ir	RE SUMMA Annotation Initial Hydro- Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(2) End Shut-In(Final Hydro-	ARY -static w (1) (1) w (2) (2) static (psig) Ges Rat	9 (Mcf/d)

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(ON		NTE	DR	LL STI	EM TEST I	REPORT	-	I	LUID SUMMARY
252			Siroky	Oil Manager	nent		12/275/12	W Pratt, KS	
	I ESI	ING , INC	P.O. B	ox 464			Onstott #1		
			Pratt, 1 67124	(S -0464			Job Ticket: 6	2020	DST#:1
and and			ATTN:	Brian Sirok	y/Pat Dee		Test Start: 2	2018.03.05 @ 15	:22:01
Mud and C	Cushion Info	ormation					مەردىيە ۋە يەر « « « « « «	an an an an an an an an	
Mud Type:	Gel Chem			Cus	shion Type:			Oil API:	32.8 deg API
Mud Weight:	9.001	b/gal		Cus	hion Length:		ft	Water Salinity:	58000 ppm
Viscosity:	67.00	sec/qt		Cus	shion Volume:		bbl		
Resistivity:	5000.00 (n nhm m		Gas	Cushion Type:		nala		
Salinity:	0000.001			Gas	Cushion Pressure	a.	psig		
Filter Cake:	i	inches							
Recovery	Information	1			0				
				Re	covery Table			_	
		Leng ft	th		Description		Volume		
			220.00	Mud cut w	ater 95% W 5% M		1.650	ł	
			785.00	Gassy oil 2	25% G 75% O		8.507	1	
		L	80.00	Gassy HO	CM 28% G 34% O	38% M	0.867	İ	
	Tot	tal Length:	1085	.00 ft 1	Fotal Volume:	11.024 bb!			22 1
	Nu	m Fluid Samp	les: 0	١	um Gas Bombs:	0	Serial #:		
	Lat	Covery Nam		L	aboratory Location	n:			
	T CO	Corciy Contra	icins.						
			*);						
					а.				-
Trilabite Test	ting, Inc		Ref	No: 62020	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		

Trilabite Testing, Inc

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Printed: 2018.03.06 @ 00:38:15

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RILOBI

Test Ticket

62020 NO.

1515 Commerce Parkway • Hays, Kansas 67601	
Well Name & No. $O_h < +_h H \neq $	Test No/
Company Sicoky Oil Management	Elevation
Address P.O. Box 464 Pratt KS.	67124
Co. Rep/Geo. Brian Siroky/Pat Deenihan	Rig_Fossi
Location: Sec. 12 Twp. 27 5 Rge. 12 6	o. Pratt
iterval Tested 3765 - 3736 Zone Tested Ka	nsas Cit

Well Name & No. On statt		Test No/	Da	ite <u>3 - 5</u>	-18
Company Sicoky Oil Ma.	nacement	Elevation/	854 I	KB <u>6</u> /8	42
Address P.O. Box 464	Pratt +	(5. G7124	-0464		
Co. Rep/Geo. Brian Siroky/	Pat Deen the	44 Rig Fossi	1 Drillin	ka Ria×	¥3
Location: Sec. <u>12</u> Twp. <u>27</u> 5	_Rge <u>12 k</u>	_ Co. Pratt	5	StateA	CS_
Interval Tested 3765 - 3736	Zone Tested/	Kansas Cit	v B		
Anchor Length	Drill Pipe Run	3579	Mud	wt	
Top Packer Depth <u>3766</u>	Drill Collars Run	124	Vis	67	
Bottom Packer Depth	Wt. Pipe Run	0	WL	8.8	
Total Depth 3736	_ Chlorides	2 <i>0</i> 6 ppm	System LCM		
Blow Description IF-Strong 3/00	- Hrougho	ut IFP.			
IS-Strong blog back dy	cina ISP.				
FF-Strong blow through	out FF)	0.			
1=5- Strong blow back	Auring	FSP.			
Rec_ 220 Feet of Mad cut u	untre	%gas	%oil	ĵ≦‰water	5%
Rec Feet of Gassy Oil		⊇≦ %gas	75 _{%oil}	%water	%
RecYO Feet of 69.554 Heavy 6	Dil Cat Mad	28 %gas	34%oil	%water	38%
Rec Feet of		%gas	%oil	%water	%
Rec Feet of		%gas	%oil	%water	%
Rec Total	Gravity <u>32.8</u>	API RW 175 @	53_°F Chic	orides 580	30
(A) Initial Hydrostatic 1 8 3 0	Test	3	T-On Location	n_1240)
(B) First Initial Flow 1 8 3	Jars		T-Started	1522	
(C) First Final Flow 273	Safety Joint		T-Open	1723	
(D) Initial Shut-In	Circ Sub		T-Pulled	2023	
(E) Second Initial Flow 304	Hourly Standby		T-Out	2300)
(F) Second Final Flow458	Mileage		Comments_		
(G) Final Shut-In [113	Sampler_	54.			
(H) Final Hydrostatic 1755	C Straddle				
0	Shale Packer			hale Packer	
Initial Open	Extra Packer			acker	
Initial Shut-In	Extra Recorder		L Extra Cop	pies	
Final Flow $\underline{45}$	Day Standby		Jub Iotal		
Final Shut-In 60 1	Accessibility	- 2 .9	MD/DOT DI-	- ¹ 4	1
· 2 /	Sub Total	~	WIFIDS I DIS		8
Approved By	Our	Bepresentative	in f	γ) k_{τ}	劫
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or	personnel of the one for whom a	test is made or for any loss of	ffered or sustained div	the or indirectly the	

equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Printed: 2018.03.06 @ 00:38:16

Ref. No: 62020

Trilobite Testing, Inc



1011-1-1 N.

	KILUBITE	Siroky Oil Management	fan en skrive skrive se	12	275/12	N Prati	KS	
	ESTING , INC	P.O. Box 464		On	stott #1		,	
		Pratt, KS		loh	Ticket: 6	2020	DS	T-W- 4
NE ST		67124-0464	-		+ Otente Of	2020	00	197. I
. Weadle .		ATTN. Bhan Su oky/Fat Det		Ies	a Start: 20	016.03.0	5 @ 15:22:t	Л
GENERAL	INFORMATION:							
Formation:	Kansas City B	104 - 55504 10						
Deviated: Time Tool On	No Whipstock:	ft (KB)		Tes	t Type:	Conventi	onal Bottom	n Hole (Initial)
Time Test End	ded: 23:31:30			Unit	ter: No:	Jimmy Ri 80	CKETIS	
Interval:	3705.00 ft (KB) To 37	(36.00 ft (KB) (TVD)		Ref	erence Re	evations	1854	00 ft (KB)
Total Depth:	3736.00 ft (KB) (TV	/D)		1101		evaloris.	1842	.00 ft (CF)
Hole Diamete	r: 7.88 inchesHole	e Condition: Poor			KB	to GR/CF	: 12	.00 ft
Serial #: 8	8369 Outside							
Press@RunE	Depth: 457.60 psig	@ 3706.00 ft (KB)		Capacity	:		8000	.00 psig
Start Date:	2018.03.05	End Date:	2018.03.05	Last Cali	b.:		1899.12	.30
Start Time:	15:22:01	End Time:	23:31:30	Time On	Btm:	2018.03.	05 @ 17:21	:50
				Time Off	Btm:	2018.03.	05@20:26	:30
	FF - Strong blow FS - Strong blow Pressure vs. II	throughout final flow period. back during final shut-in perio	d.	DI				
	FF - Strong blow FS - Strong blow	throughout final flow period. back during final shut-in perio	d.					
2250 T	FF - Strong blow FS - Strong blow Pressure vs. Ti 6000 Pressure	throughout final flow period. back during final shut-in perio	d.	PI	RESSUF	RE SUN	1MARY ation	
2250	FF - Strong blow FS - Strong blow Pressure vs. Tr	throughout final flow period. back during final shut-in perio	d. Time (Min.)	Pl Pressure (psig)	RESSUF Temp (deg F)	RE SUN	1MARY lation	
2250	FF - Strong blow FS - Strong blow Pressure vs. Ti COD Pressure	throughout final flow period. back during final shut-in perio	d. Time (Min.) 0	Pl Pressure (psig) 1830.24 182.26	RESSUF Temp (deg F) 107.32	RE SUM Annot Initial Hy	MARY tation	
2250	FF - Strong blow FS - Strong blow Pressure vs. Tr Conference	throughout final flow period. back during final shut-in perio	d. Time (Min.) 0 5 0 32	Pl Pressure (psig) 1830.24 183.26 272.60	RESSUF Temp (deg F) 107.32 111.29 118.02	RE SUM Annot Initial Hy Open T Shut-In	IMARY lation ydro-static o Flow (1) (1)	
225)	FF - Strong blow FS - Strong blow Pressure vs. Tr COD Pressure	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 5 32 6 31 76	Pi Pressure (psig) 1830.24 183.26 272.60 1127.02	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97	RE SUM Annot Initial H Open T Shut-In End Shu	IMARY iation ydro-static o Flow (1) (1) ut-In(1)	
2250 2000 1750 1500 1220	FF - Strong blow FS - Strong blow Pressure vs. Tr COD Presse Transe	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 0 5 32 76 78 0 10 10 10 10 10 10 10 10 10	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82	RE SUM Annoi Initial H Open T Shut-In End Shi Open T	IMARY tation ydro-static to Flow (1) (1) (1) (1) (1) (1) (1) (2)	
2250 2000 1750 1200 1200	FF - Strong blow FS - Strong blow Pressure vs. Tr CON Pressure	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 0 5 0 121 76 78 121 182	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71	RE SUM Annoi Initial Hi Open T Shut-Ini End Shi Open T Shut-Ini End Shi	MARY ation vdro-static o Flow (1) (1) (1) ut-In(1) o Flow (2) (2) t b (2)	
	FF - Strong blow FS - Strong blow Pressure vs. Ti 200 Presse	throughout final flow period. back during final shut-in period	d. Time (Min.) (Min.) (Min.) 5 32 76 78 121 182 185	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUM Annot Initial H Open T Shut-Ini End Shi Open T Shut-Ini End Shi Final H	IMARY iation ydro-static to Flow (1) (1) (1) (1) (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	
	FF - Strong blow FS - Strong blow Pressure vs. Tr Cool Pressure Tressure vs. Tressure vs. Tres	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) (Min.) 0 5 32 76 78 78 121 182 185	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	Annoi Initial Hy Open T Shut-In End Shi Open T Shut-In End Shi Final Hy	IMARY ation vdro-static o Flow (1) (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) vdro-static	
	FF - Strong blow FS - Strong blow Pressure vs. Tr COD Pressure	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) (Min.) 5 32 76 78 121 182 185 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUM Annot Initial Hy Open T Shut-Ini End Shi Open T Shut-Ini End Shi Final Hy	IMARY iation ydro-static o Flow (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) ydro-static	
	FF - Strong blow FS - Strong blow Pressure vs. Tr COD Pressure Tre	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 0 5 32 76 78 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	Annoi Initial Hy Open T Shut-In End Shi Open T Shut-In End Shi Final Hy	IMARY ation vdro-static o Flow (1) (1) (1) ut-ln(1) o Flow (2) (2) ut-ln(2) vdro-static	
2200 2000 1700 1200 1200 700 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. Tr Coorresue	throughout final flow period. back during final shut-in period	d. Time (Min.) (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUM Annoi Initial Hy Open T Shut-In End Shu Open T Shut-In End Shu Final Hy	IMARY ation vdro-static o Flow (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) vdro-static	
2290 2000 1700 1200 700 700 200 700 200 200 304 Mon Mar 2019	FF - Strong blow FS - Strong blow Pressure vs. Tr Coordination Treasure Coordination Coordinatio Coordination Coordination Coordination Coordination Coordination	throughout final flow period. back during final shut-in period	d. Time (Min.) (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70	RE SUM Annot Initial Hy Open T Shut-In End Shu Final Hy	1MARY ation vdro-static o Flow (1) (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) vdro-static	
2220 2000 1750 1500 1220 700 700 700 374 More Mar 2019 Length (ft)	FF - Strong blow FS - Strong blow Pressure vs. Tr COOL Pressure Transaction COOL Pressure Transaction Cool Pressure Transaction Transactio	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 0 5 32 76 78 121 182 185 0	Pl Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Choke (ii	RE SUM Annoi Initial Hy Open T Shut-Ini End Shu Final Hy Final Hy s Rates	IMARY iation ydro-static io Flow (1) (1) ut-In(1) io Flow (2) (2) ut-In(2) ydro-static	Gas Rate (Mct/
229) 2000 1750 1500 1000 1000 770 200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. Tr Cool Presse Tree (Muse) Cool Presse Tree (Muse) Cool Presse Cool	throughout final flow period. back during final shut-in period	d. Time (Min.) (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Choke (in	RE SUM Annoi Initial Hy Open T Shut-In End Shu Open T Shut-In End Shu Final Hy s Rates nches) Pro	IMARY iation ydro-static o Flow (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) ydro-static	Gas Rate (Mctire
2250 2005 1750 1000 1200	FF - Strong blow FS - Strong blow Pressure vs. Tr CON Pressure FS - Strong blow Pressure vs. Tr Free Free Free Free Free Free Free Fr	throughout final flow period. back during final shut-in period ime	d. Time (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ii	RE SUM Annot Initial Hy Open T Shut-Ini End Shi Open T Shut-Ini End Shi Final Hy Sinal Hy Sinal Hy	MARY ation vdro-static o Flow (1) (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) vdro-static	Gas Rate (Mct/c
220 200 1750 1000 10	FF - Strong blow FS - Strong blow Pressure vs. Tr CONFINITION CONF	throughout final flow period. back during final shut-in perio	d. Time (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Ga: Choke (ii	RE SUM Annot Initial Hy Open T Shut-Ini End Shu Shut-Ini End Shu Final Hy s Rates nches) Pri	IMARY iation ydro-static io Flow (1) (1) ut-In(1) io Flow (2) (2) ut-In(2) ydro-static	Gas Rate (Mct/r
2250 2000 1750 1200 1200 200 200 200 200 200	FF - Strong blow FS - Strong blow Pressure vs. To Tressure vs. To Tressure	throughout final flow period. back during final shut-in period	d. Time (Min.) (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Choke (ii	RE SUM Annot Initial Hy Open T Shut-In End Shu Open T Shut-In End Shu Final Hy s Rates nches) Pro	IMARY iation ydro-static o Flow (1) (1) ut-In(1) o Flow (2) (2) ut-In(2) ydro-static	Gas Rate (Mctir
2250 2000 1750 100 1000 1	FF - Strong blow FS - Strong blow Pressure vs. Tr Cool Pressure Cool Press Cool Press	throughout final flow period. back during final shut-in perio ime back during final shut-in perio time back during final shut-in perio time back during final shut-in period. time back during fin	d. Time (Min.) (Min.) 0 5 32 76 78 121 182 185 0 0	Pi Pressure (psig) 1830.24 183.26 272.60 1127.02 303.82 457.60 1112.64 1754.58	RESSUF Temp (deg F) 107.32 111.29 118.02 117.97 117.82 121.84 120.71 118.70 Gas Chole (ii	RE SUM Annoi Initial Hy Open T Shut-Ini End Shi Open T Shut-Ini End Shi Final Hy S Rates	IMARY iation vdro-static io Flow (1) (1) (1) ut-In(1) io Flow (2) (2) ut-In(2) vdro-static	Gas Rate (Mctio

CON TRIO		ILL STEM TEST F	REPORT		F	LUID SUMMARY
	Sirok	/ Oil Management		12/275/12	W Pratt, KS	
I ES	ING, INC P.O. E	30x 464		Onstott #1		
	Pratt,	KS		Job Ticket: 6	2020	DST#:1
and and a second second	ATTN	Brian Siroky/Pat Dee		Test Start: 2	018.03.05 @ 15:	22:01
Mud and Cuption In	farmation .					
Mid Tupe: Gol Cham	orniabon	Outline T			-	120220000 IV 12 02 02 00
Mud Weight: 9.00	lb/gal	Cushion Type: Cushion Length:		ft	Oil API: Water Salinity:	32.8 deg API
Viscosity: 67.00	sec/qt	Cushion Volume:		bbl	trator conney.	cocco ppin
Water Loss: 8.79 Resistivity: 5000.00	in ³	Gas Cushion Type:				
Salinity:	ppm	Gas cushion Pressure	•	psig		
Filter Cake:	inches					
Recovery Informatio	n				Brande a service and a service repre-	and the second
		Recovery Table				
	Length ft	Description		Volume bbl		
	220.00	Mud cut w ater 95% W 5% M		1.650	Į	
	80.00	Gassy 01 25% G 75% O Gassy HOCM 28% G 34% O 3	18% M	8.507		
To	otal Length: 108	5.00 ft Total Volume:	11.024 bbl	0.007	Ļ	
N	um Fluid Samples: 0	Num Gas Bombs:	0	Serial #		
La	aboratory Name:	Laboratory Location	1:	Contai #.		
l Re	ecovery Comments:					
Trilobite Testina. Inc	R	ef. No: 62020		Drintad	2012 02 02 02 02 02	
				ITINIEd:	2010.03.06 @ 00	1:45:56

Printed: 2018.03.06 @ 00:45:56

Ref. No: 62020

Trilobite Testing, Inc



620-617- 3292



DRILL STEM TEST REPORT

Prepared For: Siroky Oil Management

P.O. Box 464 Pratt, KS 67124-0464

ATTN: Brian Siroky/Pat Dee

Onstott #1

12/27S/12W Pratt, KS

 Start Date:
 2018.03.07 @ 00:52:00

 End Date:
 2018.03.07 @ 06:28:02

 Job Ticket #:
 63062
 DST #: 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.03.07 @ 06:42:37

	DRILL STEM TES	TREP	REPORT					
INE DI LILUDIIL	Siroky Oil Management	12/27S/12W Pratt, KS						
ESTING, INC.	P.O. Box 464	Onstott #1						
	Pratt, KS		Job	Ticket: 63	062	DST#:2		
	ATTN: Brian Siroky/Pat Dee		Test Start: 2018.03.07 @ 00:52:00					
Formation: Lansing/Kansas Cit	tv							
Deviated: No Whipstock: Time Tool Opened: 02:58:32 Time Test Ended: 06:28:02	ft (KB)		Test Test Unit	t Type: 0 ter: 1 No: 7	Conventiona Ken Swinney 72 Pratt/32	l Bottom Hole y	e (Initial)	
Interval: 3940.00 ft (KB) To 39 Total Depth: 3974.00 ft (KB) (TV Hole Diameter: 7.88 inchesHole	7 4.00 ft (KB) (TVD) /D) Condition: Poor	Reference Elevations: 1854.00 ft (KB) 1842.00 ft (CF) KB to GR/CF: 12.00 ft					ft (KB) ft (CF) ft	
Serial #: 6752 Outside Press@RunDepth: 55.66 psig Start Date: 2018.03.07 Start Time: 00:52:00	@ 3971.00 ft (KB) End Date: End Time:	2018.03.07 06:28:02	Capacity Last Calit Time On Time Off	: 5.: Btm: 2 Btm: 2	2018.03.07 (2018.03.07 (2018.03.07 @ 02:57:17 @ 04:29:32	psig	
TEST COMMENT: I.F. 30 Minu I.S.I. 30 Minut F.F. 15 Mintu F.S.I. 15 Mintu	ites/ Blow built to 1 inch tes/ No blow back ues/ Very light surface blow ues/ No blow back							
Pressure vs. T	ime		PF	RESSUR	RE SUMM	ARY		
B722 Piessure	15%2 Temperakare	Time (Min.)	Pressure	Temp	Annotatio	'n		
	100	0	2019.02	112.71	Initial Hydro	o-static		
770		2	13.32	112.45	Open To Fl	ow(1)		
1530		62	125.59	114.72	End Shut-Ir	n(1)		
4 120 -		62	22.34	115.21	Open To Fl	ow (2)		
	77 (dag	92	29.99 55.66	115.87	End Shut-Ir	n(2)		
		93	2008.41	116.68	Final Hydro	-static		
200 0 7Windhar 2005 7Windhar 2005	0M4							
Length (ft) Description	Volume (bbl)			Gas Choke (in	S Kates	re (osia)	Rate (Mcf/c)	
5.00 Mud w/Gas oder/ Mud 10	00% 0.02				1 10350			
		1						

Trilobite Testing, Inc

Printed: 2018.03.07 @ 06:42:37

TON TOU ODITE	DRI	LL STEM TEST REPORT	-)		FLUID SU	JMMARY
RILUBITE	Siroky	Oil Management	12/275/12	N Pratt, KS		
ESTING , INC.	P.O. Bo	ox 464	Onstott #1			
	Pratt, K	KS 0464	Job Ticket: 6	3062	DST#:2	
	ATTN:	Brian Siroky/Pat Dee	Test Start: 2	018.03.07 @ 0	0:52:00	
Mud and Cushion Information						
Mud Type: Gel Chem		Cushion Type:		Oil A PI:		deg API
Mud Weight: 9.00 lb/gal		Cushion Length:	ft	Water Salinity:		ppm
Water Loss: 9.59 in ³		Gas Cushion Type:	DDI			
Resistivity: ohm.m		Gas Cushion Pressure:	psig			
Filter Cake: 1.00 inches						
Recovery Information						
		Recovery Table		7		
Leng	th	Description	Volume bbl			
	5.00	Mud w/Gas oder/ Mud 100%	0.025			
Total Length:	5	.00 ft Total Volume: 0.025 bbl				
Num Fluid Samp	oles: 0	Num Gas Bombs: 0	Serial #			
Recovery Com	ne. nents:	Laboratory Location.				
Tellabila Tasking Inc.		205 No. 62062	Pulation	. 0010 00 07 6	00.40.07	

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Ref. No: 63062

Trilobite Testing, Inc



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Ref. No: 63062





	DRI	L STEN	TEST	REPOR	Т	TOOL DIAGRAM
LAN LALUBIT	L Siroky C	il Management			12/27S/12W Pratt, K	S
ESTIN	G , INC. P.O. Bo: Pratt, K3 67124-0 ATTN:	(464 S 1464 Brian Siroky/Pa	t Dee		Onstott #1 Job Ticket: 63062 Test Start: 2018.03.07 @	DST#:2 00:52:00
Tool Information						
Drill Pipe: Length: 38 Heavy Wt. Pipe: Length: Drill Collar: Length: 1 Drill Pipe Above KB: Depth to Top Packer: 39 Depth to Bottom Packer: Interval betw een Packers:	29.00 ft Diameter: 0.00 ft Diameter: 24.00 ft Diameter: 33.00 ft 40.00 ft ft 34.00 ft	3.30 inch 0.00 inch 2.25 inch To	es Volume: es Volume: es Volume: tal Volume:	40.51 bbl 0.00 bbl 0.61 bbl 41.12 bbl	Tool Weight: Weight set on Packer: Weight to Pull Loose: Tool Chased String Weight: Initial Final	2000.00 lb 20000.00 lb 64000.00 lb 0.00 ft 55000.00 lb 55000.00 lb
Tool Length: Number of Packers: Tool Comments:	54.00 ft 2 Diameter:	6.75 inche	es			
Tool Description Shut-In Tool Hydraulic tool Packer - Shale	Length (ft) 5.00 5.00 5.00	Serial No. I	Position	Depth (ft) Ac 3925.00 3930.00 3935.00	coum. Lengths	
Anchor Recorder	5.00 29.00	6755	Incido	3940.00 3969.00	20.00	Bottom Of Top Packer
Recorder Bullnose	1.00 3.00	6752	Outside	3971.00 3974.00	34.00	Anchor Tool
Total Tool Le	ngth: 54.00					
			*			

	DRILL STEM TES	TREP	ORT		en sekis on har tekneli		921 MARINE DUTIN BREAT FRAME		
(HILUBITE	Siroky Oil Management	12/27S/12W Pratt, KS							
ESTING, INC	PO Box 464	Operati #1							
	Pratt, KS	Inh Ticket: 63062 DET#: 2							
	67124-0464	Teet	Start: 20	18.03.07 @ I	00.52.00				
uhaadi.	ATTN: Bhan Shokyh at Dee		1650	01011. 20	10.00.07 @ 1	00.02.00	11		
GENERAL INFORMATION:									
Formation: Lansing/Kansas Ci Deviated: No Whipstock: Time Tool Opened: 02:58:32 Time Test Ended: 06:28:02	ty ft (KB)		Test Teste Unit N	Type: (er: H No: 7	Conventional Ken Sw inney 72 Pratt/32	Bottom Hole	e (Initial)		
Interval: 3940.00 ft (KB) To 3	974.00 ft (KB) (TVD)		Refer	rence Ee	vations:	1854.00	ft (KB)		
Total Depth: 3974.00 ft (KB) (T Hole Diameter: 7.88 inches Hol	VD) 2 Condition: Poor			KRt	CRICE	1842.00	ft (CF)		
				ND I		12.00			
Serial #: 6755InsidePress@RunDepth:28.99 psigStart Date:2018.03.07Start Time:00:52:00	@ 3970.00 ft (KB) End Date: End Time:	2018.03.07 06:28:02	Capacity: Last Calib. Time On B Time Off B	.: 9tm: 2 9tm: 2	2 2018.03.07 @ 2018.03.07 @	018.03.07 0 02:57:17 0 04:29:32	psig		
TEST COMMENT: I.F. 30 Minu I.S.I. 30 Minu F.F. 15 Mint F.S.I. 15 Mint	utes/ Blow built to 1 inch tes/ No blow back ues/ Very light surface blow ues/ No blow back								
Pressure vs. '	lime	PRESSURE SUMMARY							
6756 Pecsaure	1075) Yongendare	Time	Pressure	Temp	Annotation	1			
	- 110	0	2019.06	112.97	Initial Hydro-	static			
770		2	12.52	112.58	Open To Flo	w(1)			
1530	- 92	32 62	24.33	115.08 115.09	Shut-In(1) End Shut-In((1)			
2 20 20	a series and a series of the s	62	21.59	115.25	Open To Flo	w (2)			
1000 1000	m of the second	92	28.99	116.03	Shut-In(2) End Shut-In((2)			
		93	2008.48	117.69	Final Hydro-	static			
	annakanni annakanni - 30								
7 West Mar 2005 Time (Finas)	(SAU)								
Recovery	Gas Rates								
Length (ft) Description	Length (ft) Description Volume (bbl)				Choke (inches) Pressure (psig) Gas Rate (Mcf/d)				
5.00 Mud w/Gas oder/ Mud 1	0.02	I							
L									
Trilobite Testing, Inc	Ref. No: 63062			Printed:	2018.03.07 @	06:42:37			

	DRILL STEM TES	TREP	ORT					
	Siroky Oil Management	N	12/	275/120	V Pratt, K	S		
ESTING, INC.	P.O. Box 464		On	stott #1				
	Pratt, KS 67124-0464		Job Ticket: 63063 DS			DST;	ST#:3	
	ATTN: Brian Siroky/Pat Dee		Tes	t Start: 20)18.03.07 @	20:20:00		
GENERAL INFORMATION:								
Formation: Mississippi Deviated: No Whipstock: Time Tool Opened: 22:24:02	ft (KB)		Tesi Tesi	t Type: (ter: I	Conventiona Ken Swinne	l Bottom ł y	Hole (Initial)	
Interval: 4029.00 % (MR) To 41			Unit		/ 2 Pratt/32	40540		
Total Depth: 4172.00 ft (KB) (TV	72.00 π (KB) (TVD) ′D)		Rete	erence He	evations:	1854.0 1842.0	00 ft (KB) 00 ft (CF)	
Hole Diameter: 7.88 inchesHole	Condition: Poor			KB t	o GR/CF:	12.0	00 ft	
Serial #: 6755 Inside Press@RunDepth: 67.76 psig Start Date: 2018.03.07 Start Time: 20:20:00	 4090.00 ft (KB) End Date: End Time: 	2018.03.08 03:28:02	Capacity Last Calil Time On Time Off	: b.: Btm: 2 Btm: 2	2018.03.07 (2018.03.08 (2018.03.0 @ 22:23:4 @ 01:28:1	psig 08 17	
I.S.I. 45 Minu F.F. 45 Minu F.S.I. 60 Minu Pressure vs. Ti	ites/ No blow back ites/ Blow built to BOB in 15 secon ites/ No blow back/ Gas to surfac	nds e at end of sl	nut in	RESSUR	PESUMM			
8775 Persount	1375 Tompanhare	Time	Pressure	Temp	Annotatio			
		(Min.)	(psig)	(deg F)	Initial Hydro	etatic		
779		1	84.93	113.38	Open To Fl	ow (1)		
1500		31	50.03	119.97	Shut-In(1)	5(4)		
	SB S	76	42.47	122.18	Open To Fl	ow (2)		
		121	67.76	122.89	Shut-In(2)	(0)		
		185	2105.29	123.79	Final Hydro	ı(∠) ⊢static		
1094al X Thrae Weed Balar 20105 Time (Pitcars)	3984							
Recovery				Gas	s Rates	,		
120.00 Mud 100%	0,59			Choke (ir	nches) Pressur	e (psig)	Gas Rate (Mcf/	

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Ref. No: 63063

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ACT.			DRI	LL ST	EM TEST F	REPORT	-		FLUID S	UMMARY
	L RILUBII		Siroky	Oil Manage	ement		12/275/12	W Pratt, KS	;	
	IG , INC.	P.O. Box 464				Onstott #1				
			Pratt, k	S 0464			Job Ticket: 6	3063	DST#:3	
S. S. S.			ATTN:	Brian Siro	oky/Pat Dee		Test Start: 2	018.03.07 @ 2	20:20:00	
Mud and C	Sushion Inform	mation								
Mud Type:	Gel Chem			a	ushion Type:			Oil A PI:		deg A Pl
Mud Weight:	10.00 lb/g	lal Isl		a	Ishion Length:		ft	Water Salinity	:	ppm
Water Loss:	90.00 sec 11.99 in ³	s/qt		G	as Cushion Type:		וממ			
Resistivity:	ohr	n.m		G	as Cushion Pressure	0	psig			
Salinity: Filter Cake:	10000.00 ppn 1.00 incl	n hes								
Recovery I	Information									
				R	ecovery Table					
		Lengt ft	h		Description		Volume bbl			
			120.00	Mud 1009	%		0.590	2		
	Total	Length:	120	00 ft	Total Volume:	0.590 bbl				
	Num F	Fluid Samp	les: 0		Num Gas Bombs:	0	Serial #			
	Labor Recov	ratory Nam verv Comn	ne: nents:		Laboratory Location	n:				
							*) 			

(CAN TOU OBITE	DRILL STEM TES	TREPORT	TOOL DIAGRAM
ILLED LILLODITE	Siroky Oil Management	12/27S/12W Pratt,	KS
ESTING, INC	P O Box 464	Onstott #1	
	Pratt, KS	lob Ticket: 63063	DST#-3
	67124-0464	Test Start: 2018 02 07	@ 20:20:00
ultand 16 .	ATTN. Bhan Shoky/Fat Dee	Test Start. 2016.03.07	@ 20.20.00
Tool Information			
Drill Pipe: Length: 3953.00 ft	Diameter: 3.30 inches Volume	: 41.82 bbl Tool Weight:	2000.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches Volume	: 0.00 bbl Weight set on Packe	er: 20000.00 lb
Linii Collar: Length: 124.00 ft	Dameter: 2.25 incres Volume		0.00 ft
Drill Pipe Above KB: 8.00 ft	Total Volume	String Weight: Initial	56000.00 lb
Depth to Top Packer: 4089.00 ft		Final	56000.00 lb
Interval between Packers: 82.71 ft			
Tool Length: 102.71 ft			
Number of Packers: 2	Diameter: 6.75 inches		
Tool Comments:			
Next 5 AC 8 No. 00			
Tool Description Lei	ngth (ft) Serial No. Position	Depth (ft) Accum. Lengths	
Shut-In Tool	5.00	4074.00	
Packer - Shale	5.00	4079.00	
Packer	5.00	4089.00 20.00	Bottom Of Top Packer
Recorder	1.00 6755 Inside	4090.00	Bottom of Top Tublici
Recorder	1.00 6752 Outside	4091.00	
Anchor	13.00	4104.00	
Change Over Sub	1.00	4105.00	
Drill Pipe	62.71	4167.71	
Change Over Sub	1.00	4168.71	
Bulinose	3.00	4171.71 82.71	Anchor Tool
Total Tool Length:	102.71		
Trilohita Testing Inc	Dof Not 62000		
mobile resulty, inc	Rel. NO. 03003	Printed: 2018.03.0	18 (a) 05:42:28

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