

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

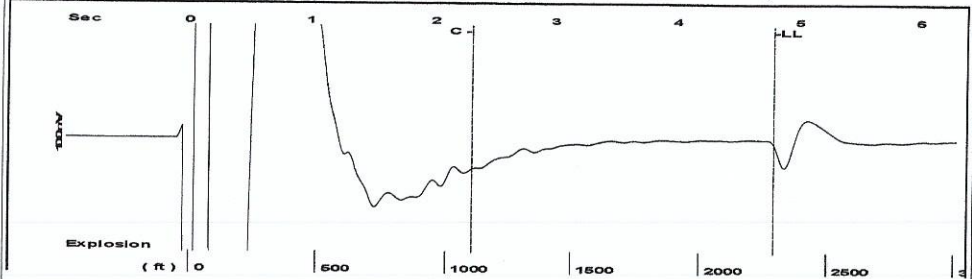
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

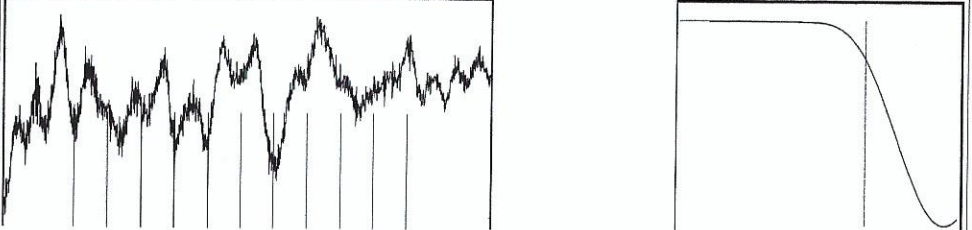
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Leon Smith 8-10 (acquired on: 06/05/18 13:56:28)



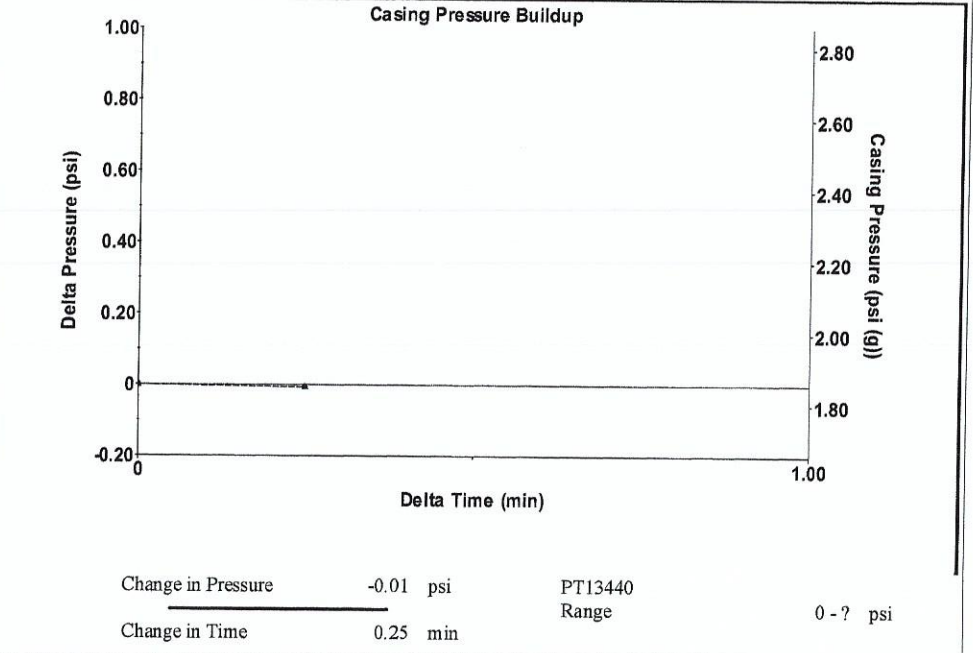
Filter Type High Pass Automatic Collar Count Yes Time 4.793 sec
 Manual Acoustic Vel 925.547 ft/s Manual JTS/sec 14.5985 Joints 72.2754 Jts
 Depth 2291.13 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Leon Smith 8-10 (acquired on: 06/05/18 13:56:28)



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<p>Production Current Potential</p> <p>Oil - * - * - BBL/D Water - * - * - BBL/D Gas - * - * - Mscf/D</p> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <p>Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.01 Sp.Gr.AIR</p> <p>Acoustic Velocity 956.032 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 2041 ft Equivalent Gas Free Liquid HT (TVD) 2041 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 1.9 psi (g) Casing Pressure Buildup -0.006 psi 0.25 min Gas/Liquid Interface Pressure 3.2 psi (g)</p> <p>Liquid Level Depth 2291.13 ft</p> <p>Pump Intake Depth 4332.00 ft Formation Depth 4322.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 683.4 psi (g) Producing BHP 680.2 psi (g) Static BHP - * - psi (g)</p>
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Acoustic Velocity 956.032 ft/s Joints counted 19
 Joints Per Second 15.0794 jts/sec Joints to liquid level 72.2754
 Depth to liquid level 2291.13 ft Filter Width 12.5985 16.5985
 Automatic Collar Count Yes Time to 1st Collar 1.052 2.312

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 12, 2018

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21373-00-00
SMITH, LEON 8-10
NW/4 Sec.10-24S-17W
Edwards County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/12/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/12/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"