

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

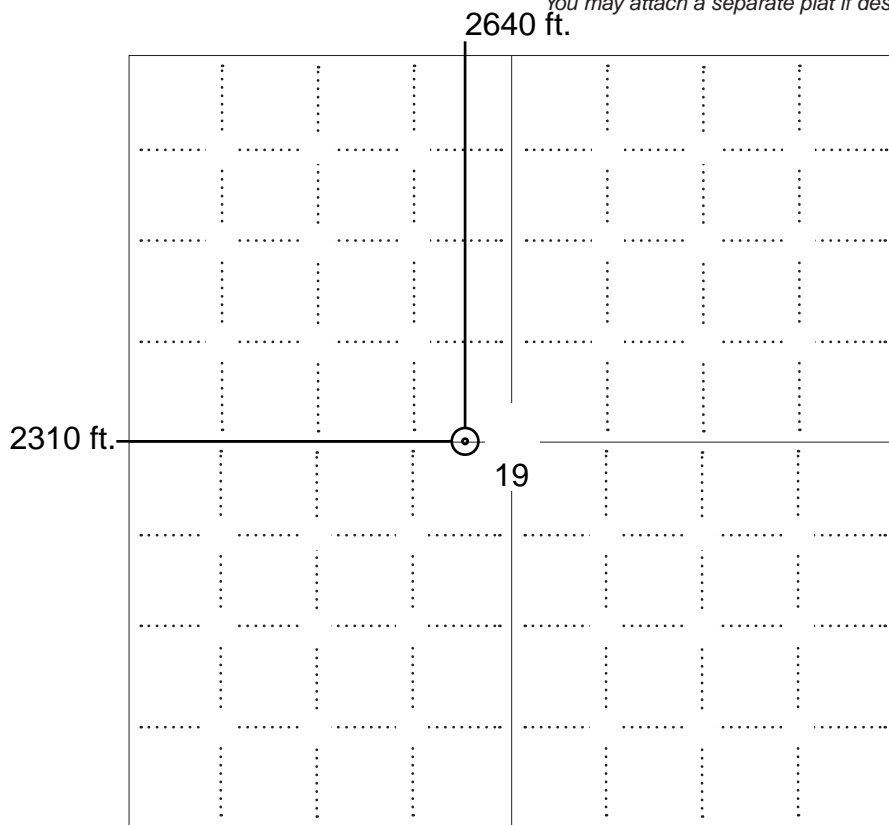
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 20th day of August, 2011,
between Meriem L. Anderson, a single woman, whose address is 1413 180th St.,
Eureka, KS 67045; and Margaret J. Zenishek, a single woman, whose
address is 7373 E. 29th St. N., Unit V104, Wichita, KS 67226 hereinafter called lessor,
and Murfin Drilling Company, Inc. hereinafter called lessee, does witness.

1. That lessor, for and in consideration of the sum of Ten and more Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to utilize this lease or any part thereof with either oil and gas leases as drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gas and their respective constituent to all or any parts of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core logging, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Elk State of Kansas and described as follows:

See EXHIBIT "A" attached hereto for Legal Description of lands

containing 4,494.50 acres, more or less

2. This lease shall remain in force for a term of three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of the grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease as if such gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantees, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or farm place on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it is probated hereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the acre and leased acre. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder of holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented due to such laws, orders, rules or regulations from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease for an additional three (3) years from the effective date of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease less the net acres actually owned by Lessor and Lessors successors (if any) on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by certified mail to Lessor at Lessors address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.

15. If at any time within the primary term of this lease and while the same remains in force and effect, lessor receives any bona fide offer, acceptable to lessor, to grant additional lease (top lease) covering all or part of the above described lands, lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing, and must set forth the proposed lessee's name, bonus consideration to be paid for such lease, and include a copy of the lease form to be utilized which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt by certified mail, from lessor, of a complete copy of any such offer to advise lessor in writing of its election to enter into an oil and gas lease with lessor, based on that certain proposed lessee's bona fide offer.

16. Lessor and Lessee expressly agree that Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases, in the immediate vicinity thereof, when in Lessee's judgment it is advisable to do so in order to properly develop the acreage covered by this lease with other lands by virtue of the development of directional or horizontal boreholes on such properties so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such combination to be in a unit or units not exceeding 640 acres in the event of either an oil or gas well. Lessee shall execute in writing and record in the records of the county in which the acreage herein leased is situated an instrument identifying and describing the acreage that has been so combined or unitized. The entire acreage so combined into a unit shall be treated for all purposes as if such lands were included in this lease. If production is found on the unitized acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. Lessor shall receive on production from a unit so formed only such portion of the royalty stipulated herein as the amount of his or her acreage placed in the unit for his or her royalty interest therein on an acreage basis bears to the total acreage in the unit.

17. Lessor and Lessee expressly agree, notwithstanding any other provisions of this lease, that during any period, whether before or after the expiration of the primary term hereof, if a well on the unitized acreage is shut-in and desalting operations are being conducted, this lease and the unitized acreage including this lease shall be perpetuated by payment of shut-in royalties as previously specified herein. If such payment or tender of payment is made by Lessee it will be deemed that oil and/or gas is being produced within the meaning of the lease upon the unitized acreage.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See RIDER attached hereto and made a part hereof.

IN WITNESS WHEREOF, we sign the day and year first above written.

Meriem L. Anderson
Meriem L. Anderson

Margaret J. Zenishek
Margaret J. Zenishek

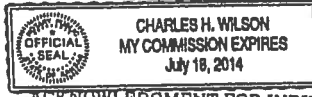
STATE OF Kansas
 COUNTY OF Greenwood ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 20th day of August ~~August~~ September ^{August} 2011.
 by Meriem L. Anderson, a single woman. xaxx

My commission expires July 18, 2014 *Charles H. Wilson*



STATE OF Kansas
 COUNTY OF Sedgwick ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 9th day of August September 2011
 by Margaret J. Zenishek, a single woman. xaxx

My commission expires July 18, 2014 *Charles H. Wilson*



STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____

County _____

STATE OF _____

County _____

This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office.

By _____ Register of Deeds.

When recorded, return to _____



STATE OF KANSAS, ELK COUNTY
 REGISTER OF DEEDS, NEVA L. WALTER
 Book: MS67 Page: 456
 Receipt #: 14424 Total Fees: \$20.00
 Pages Recorded: 4
 Date Recorded: 2/9/2012 11:08:57 AM

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 of _____
 corporation, on behalf of the corporation.
 My commission expires _____

Notary Public

EXHIBIT "A"

Attached to that Oil and Gas Lease dated August 20, 2011 from Meriem L. Anderson, a single woman, and Margaret J. Zenishek, a single woman, as Lessor; and Murfin Drilling Company, Inc., as Lessee, for lands in Elk County, Kansas, described as follows:

Township 28 South, Range 8 East

✓ Section 24: E/2NE/4

Township 28 South, Range 9 East

- ✓ Section 19: ALL
- ✓ Section 20: W/2; SE/4
- ✓ Section 21: ALL
- ✓ Section 22: SW/4; S/2SE/4
- ✓ Section 27: North seven-eighths of the North Half (N7/8N/2) except the East 20 feet thereof 259.92 ac.
- ✓ Section 28: North seven-eighths of the Northeast Quarter (N7/8NE/4); W/2 140.43 ac. = 760
- ✓ Section 29: ALL
- ✓ Section 30: N/2NW/4; NE/4; the Southeast Quarter (SE/4) of Section Thirty (30), and beginning on the North and South half section line through said Section Thirty (30) and at a point 31.16 chains South of the center of said section, thence South 70 degrees 30 minutes West 17 chains, thence South 19 degrees 30 minutes East 18.14 chains, thence South 49 degrees 30 minutes East 9.35 chains to the one-sixteenth (1/16) line on the South side of the North Half of the Northwest Quarter (N/2 NW/4) of Section Thirty-one (31), thence East on said one-sixteenth (1/16) line 2.75 chains to the half section line, thence North 28.84 chains to the place of beginning (30.51 acres)
- ✓ Section 31: NE/4
- ✓ Section 32: E/2; E/2W/2; W/2NW/4-

TOTAL: Containing 4,494.50 acres, more or less.

Signed For Identification:

By: Meriem L. Anderson
Meriem L. Anderson, Lessor

By: Margaret J. Zenishek
Margaret J. Zenishek, Lessor

RIDER

When preparing developmental locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling operations.

In the event of drilling operations on said land, Lessee agrees to backfill all slushpits, level the location and restore the surface as nearly as is practicable.

Lessee agrees to pay for all damages of any nature arising from its operations on the land.

Signed For Identification:

By: Meriem L. Anderson
Meriem L. Anderson, Lessor

By: Margaret J. Zenisek
Margaret J. Zenisek, Lessor



Fall & Associates
Stake and Elevation Service
P.O. Box 222
Pretty Prairie, KS. 67570
785-243-7506

Date 5-31-18

Invoice Number 0523181

MURFIN DRILLING	1-19	Meriem
Operator	Number	Farm Name
Eik-KS	19 28s 9e	2640'FNL 2310'FWL
County-State	S T R	Location

Murfin Drilling
250 N. Water
Suite 300
Wichita, KS. 67202

Elevation 1366 Gr.

Ordered By: Shauna

Scale 1"=1000'

