



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Cross Bar Energy, LLC				Customer Name: Stuart				Ticket No.: ICT 1045					
Address:				Contractor: H.S.I				Date: 4/23/2018					
City, State, Zip:				Job type: PTA				Well Type: Oil OLD					
Service District: Garnett, KS				Well Details:				Sec:		Trp:		R:	
Well name & No.: Burkett B 34 Burkett C 22				Well Location: Madison		County: Greenwood		State: Kansas					
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AM	TIME		
265	Kevin					ARRIVED AT JOB				AM			
240	Nathan					START OPERATION				AM			
106	Mark					FINISH OPERATION				AM			
24	Jake H					RELEASED				AM			
MILES FROM STATION TO WELL										15			

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c001	Heavy Equip. One Way	ml	15.00	\$3.25	\$48.75	\$36.56
c002	Light Equip. One Way	ml	15.00	\$1.50	\$22.50	\$16.88
c020	Cement Pump	ea	2.00	\$675.00	\$1,350.00	\$1,012.50
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
cp010	60/40 Pozmix Cement	sack	200.00	\$12.85	\$2,570.00	\$1,927.50
cp016	Bentonite Gel	lb	688.00	\$0.30	\$206.40	\$154.80
cp016	Bentonite Gel	lb	1,800.00	\$0.30	\$540.00	\$405.00
t003	Vacuum Truck 80 bbl	hr	10.00	\$90.00	\$900.00	\$675.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X _____
CUSTOMER AUTHORIZED AGENT

Gross: \$ 5,937.65		Net: \$4,453.24	
Total Taxable	\$ -	Tax Rate:	
<small>Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</small>		Sale Tax:	\$ -
		Total:	\$ 4,453.24
Date of Service:		4/23/2018	
HSI Representative:		Jake Heard	

Customer Comments:

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Cross Bar Energy, LLC	Date: 4/23/2018	Ticket No.: ICT1045
Field Rep: Stuart		
Address:		
City, State:		
County, Zip:		

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name: Burkett B 24		Casing Depth:			
Location: Madison, KS		Casing Size: 5.5"			
Formations:		Tubing Depth: 2050' 900' 150'			
Type of Service: PTA		Tubing Size: 2 3/8			
Well Type: Oil		Liner Depth:			
Age of Well: OLD		Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via: Tubing		Total Depth:		Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to tubing 2050'			
	3.0		250.0		Break circulation			3.00
	3.0		250.0		Mix and pump gel			18.00
	3.0		200.0		Mix and pump cement 20 sacks			5.05
	3.0		200.0		Displace			5.00
					Tubing at 900'			
	3.0		200.0		Break circulation			3.00
	3.0		200.0		Mix and pump gel			12.00
	3.0		200.0		Mix and pump cement 20 sacks			5.05
	3.0		200.0		Displace			1.50
					Tubing at 150'			
	3.0		150.0		Break circulation			5.00
	3.0		150.0		Mix and pump cement 35 sacks			8.85
	0.5		50.0		Top off 5 sacks			1.26
					Wash up pump and tubing			
TOTAL:						-	-	67.71

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	2.8	250.0	186.4

PRODUCTS USED

80 sacks 60/40/4% 900 lbs gel

Treater: Jake Heard

Customer: Stuart