



DRILL STEM TEST REPORT

Prepared For: **Everglow Energy LLC**

6908 NW 112th St
Oklahoma City Ok 73162

ATTN: Tisha Love, Tom Cast

Warren #1-25

25-33s-17w Comanche,KS

Start Date: 2018.02.14 @ 03:50:47

End Date: 2018.02.14 @ 14:16:42

Job Ticket #: 63511 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.02.16 @ 09:18:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63511

DST#: 1

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.14 @ 03:50:47

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:54:57

Time Test Ended: 14:16:42

Test Type: Conventional Straddle (Initial)

Tester: Ray Schwager

Unit No: 77

Interval: 5050.00 ft (KB) To 5076.00 ft (KB) (TVD)

Reference Elevations: 1842.00 ft (KB)

Total Depth: 5225.00 ft (KB) (TVD)

1837.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press@RunDepth: 74.57 psig @ 5062.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.02.14

End Date:

2018.02.14

Last Calib.:

2018.02.14

Start Time:

03:50:47

End Time:

14:16:42

Time On Btm:

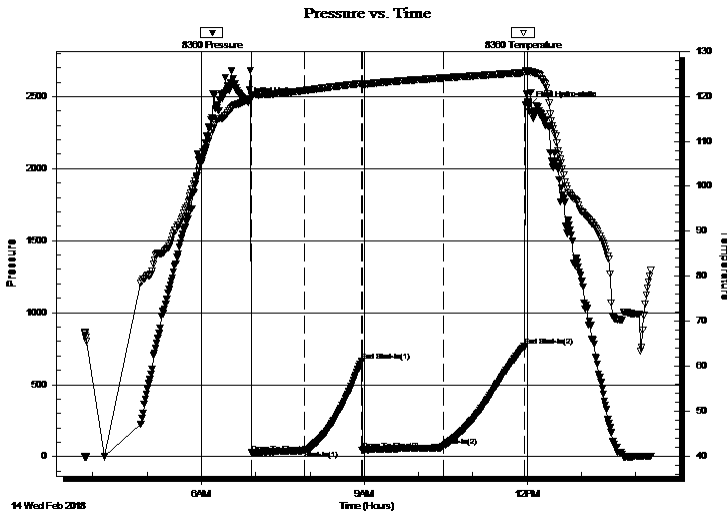
2018.02.14 @ 06:50:57

Time Off Btm:

2018.02.14 @ 12:02:11

TEST COMMENT: 60-IFP-BOB in 2 min
60-ISIP-no blow back
90-FFP-w eak to a good blow 1 1/2" to 6" blow
90-FSIP-no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2463.08	119.14	Initial Hydro-static
4	27.31	119.48	Open To Flow (1)
64	43.59	121.28	Shut-In(1)
126	662.51	122.84	End Shut-In(1)
127	42.74	122.69	Open To Flow (2)
217	74.57	124.06	Shut-In(2)
307	764.87	125.23	End Shut-In(2)
312	2437.71	125.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 5%O95%M	0.10
60.00	HO&GCM 15%G35%O60%M	0.30
0.00	400' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63511

DST#: 1

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.14 @ 03:50:47

Tool Information

Drill Pipe:	Length: 4921.00 ft	Diameter: 3.80 inches	Volume: 69.03 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 69.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5050.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	5076.00 ft			
Interval between Packers:	26.00 ft			
Tool Length:	208.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5022.00	
Shut In Tool	5.00			5027.00	
Hydraulic tool	5.00			5032.00	
Jars	5.00			5037.00	
Safety Joint	3.00			5040.00	
Packer	5.00			5045.00	29.00 Bottom Of Top Packer
Packer	5.00			5050.00	
Stubb	1.00			5051.00	
Perforations	11.00			5062.00	
Recorder	0.00	8360	Inside	5062.00	
Recorder	0.00	8673	Outside	5062.00	
Perforations	10.00			5072.00	
Blank Off Sub	1.00			5073.00	
Blank Spacing	3.00			5076.00	26.00 Tool Interval
Packer	5.00			5081.00	
Stubb	1.00			5082.00	
Perforations	16.00			5098.00	
Recorder	0.00	8373	Below	5098.00	
Blank Spacing	128.00			5226.00	
Bullnose	3.00			5229.00	153.00 Bottom Packers & Anchor
Total Tool Length:	208.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63511

DST#: 1

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.14 @ 03:50:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.11 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	OCM 5%O95%M	0.098
60.00	HO&GCM 15%G35%O60%M	0.295
0.00	400' GIP	0.000

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

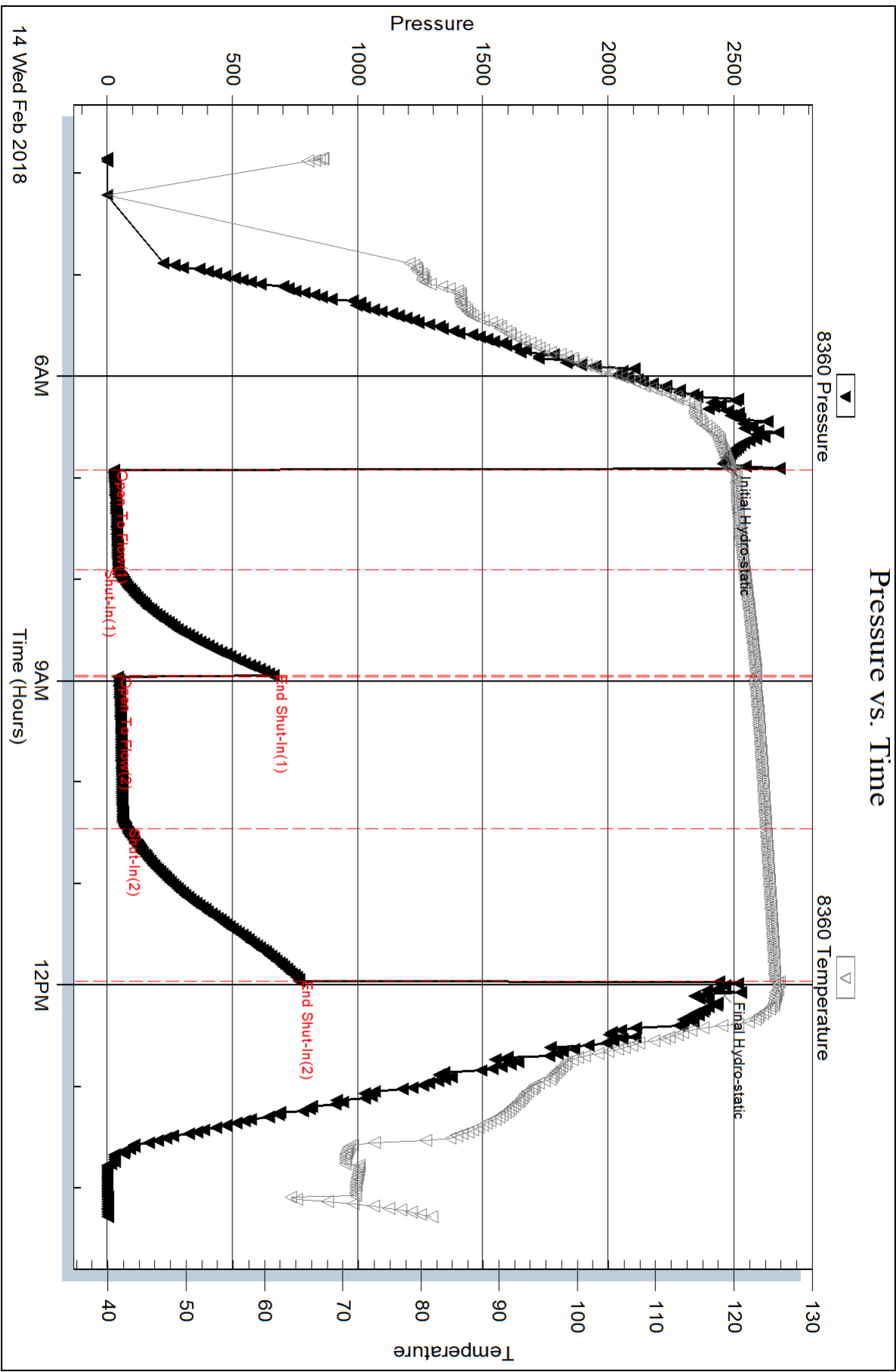
Num Gas Bombs: 0

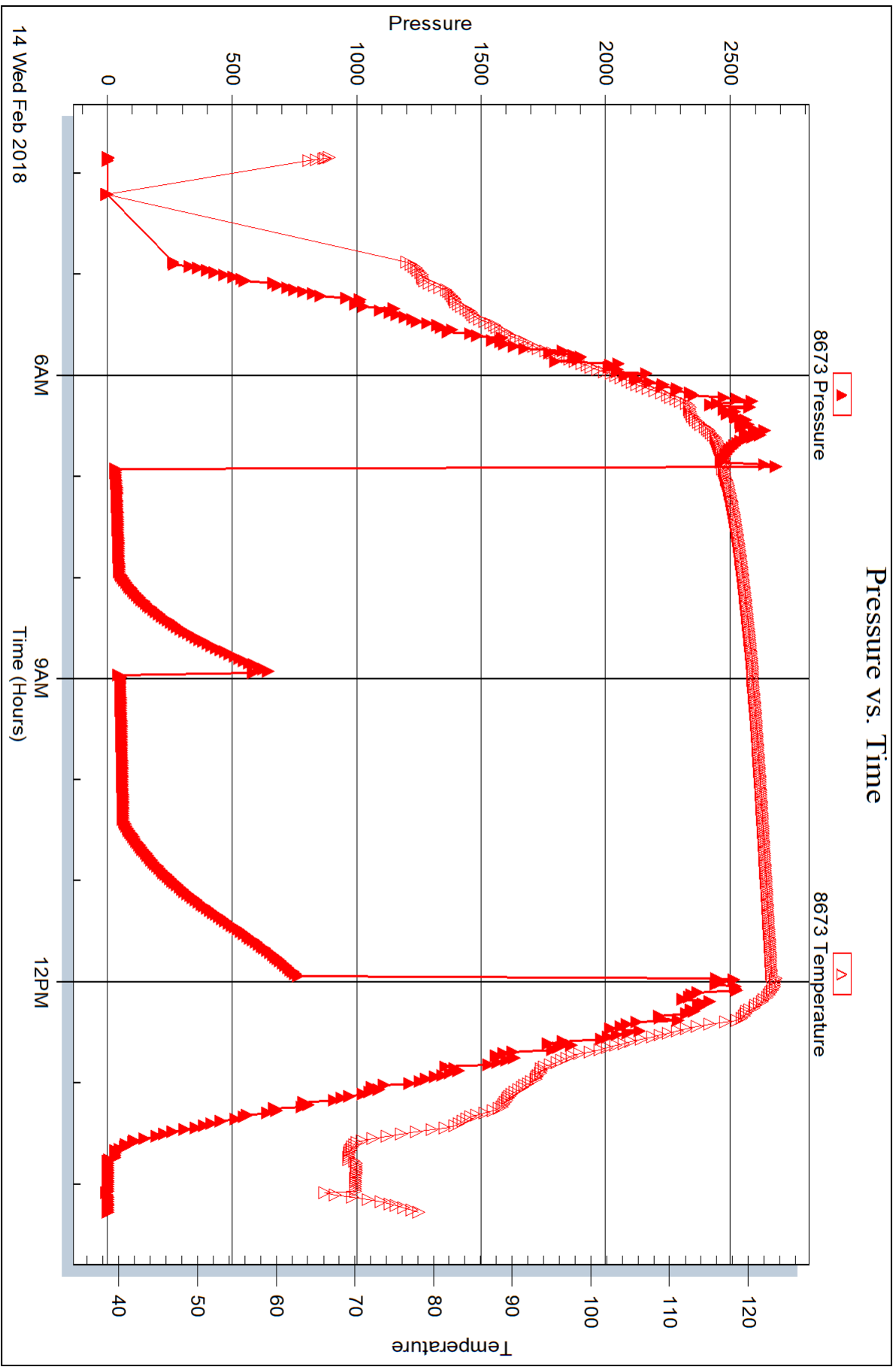
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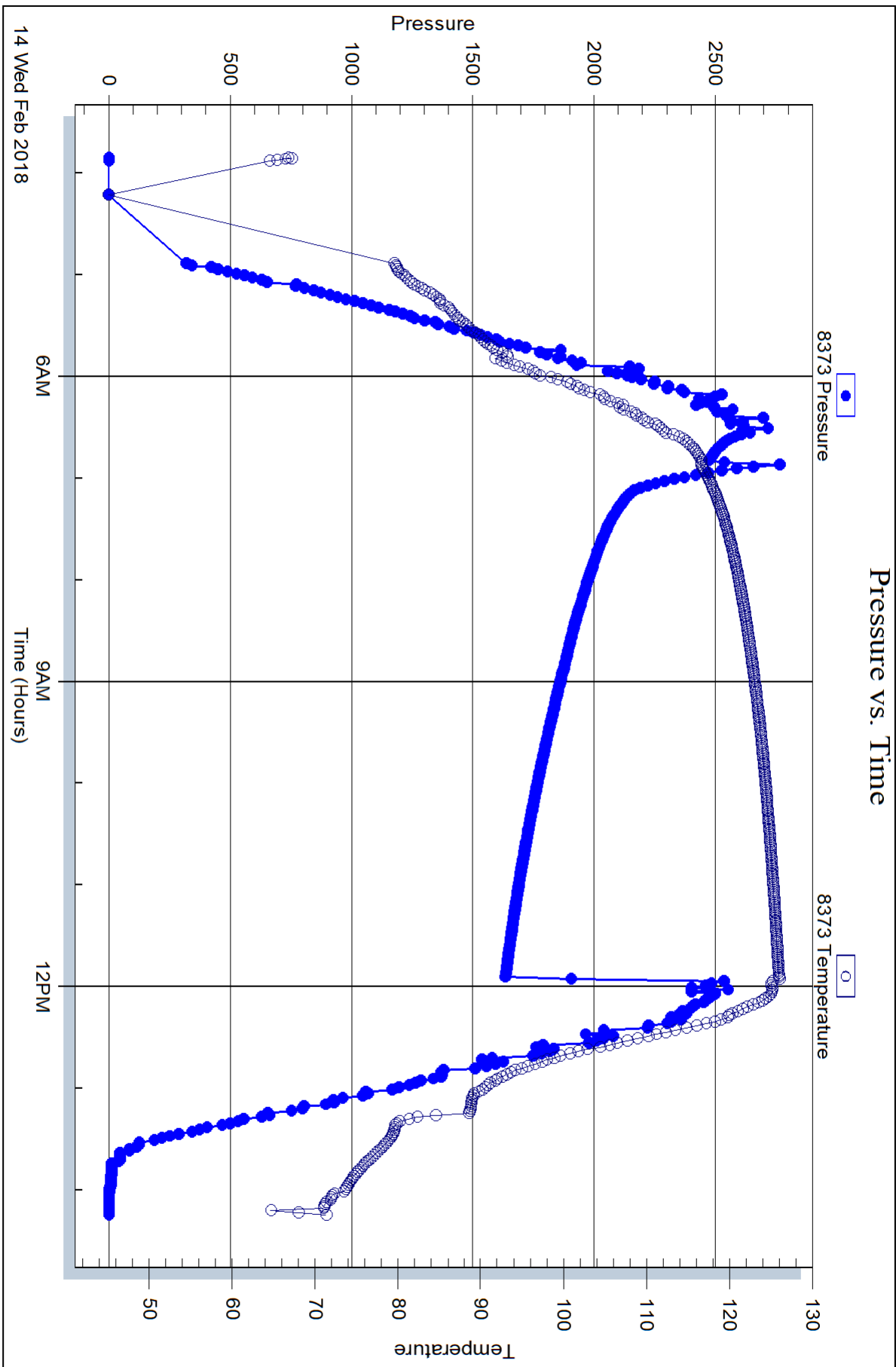
Laboratory Name:

Laboratory Location:

Recovery Comments:









DRILL STEM TEST REPORT

Prepared For: **Everglow Energy LLC**

6908 NW 112th St
Oklahoma City Ok 73162

ATTN: Tisha Love, Tom Cast

Warren #1-25

25-33s-17w Comanche,KS

Start Date: 2018.02.14 @ 15:50:20

End Date: 2018.02.15 @ 01:21:45

Job Ticket #: 63512 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.02.16 @ 09:17:37



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Everglow Energy LLC

25-33s-17w Comanche, KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

ATTN: Tisha Love, Tom Cast

Job Ticket: 63512

DST#: 2

Test Start: 2018.02.14 @ 15:50:20

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:30

Time Test Ended: 01:21:45

Test Type: Conventional Straddle (Reset)

Tester: Ray Schwager

Unit No: 77

Interval: 5076.00 ft (KB) To 5095.00 ft (KB) (TVD)

Reference Elevations: 1842.00 ft (KB)

Total Depth: 5225.00 ft (KB) (TVD)

1837.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press@RunDepth: 115.47 psig @ 5081.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.02.14

End Date:

2018.02.15

Last Calib.:

2018.02.15

Start Time:

15:50:20

End Time:

01:21:45

Time On Btm:

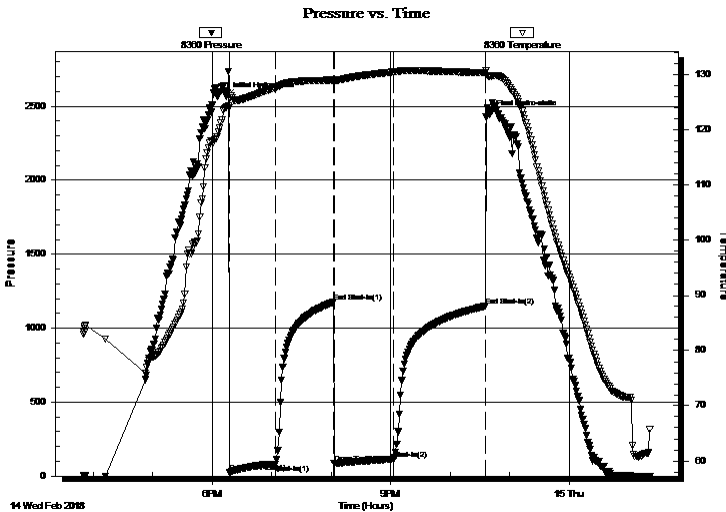
2018.02.14 @ 18:14:30

Time Off Btm:

2018.02.14 @ 22:39:44

TEST COMMENT: 45-IFP-weak to a fair blow 1/2" to 3 1/2" blow
60-ISIP-no blow back
60-FFP-very weak surface blow
90-FSIP-no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2562.83	124.17	Initial Hydro-static
3	24.60	124.09	Open To Flow (1)
50	81.69	127.71	Shut-In(1)
108	1175.43	129.06	End Shut-In(1)
109	85.78	128.65	Open To Flow (2)
169	115.47	130.53	Shut-In(2)
262	1149.72	130.41	End Shut-In(2)
266	2444.67	129.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Water	1.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63512

DST#: 2

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.14 @ 15:50:20

Tool Information

Drill Pipe:	Length: 4954.00 ft	Diameter: 3.80 inches	Volume: 69.49 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 70.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5076.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	5095.00 ft			
Interval between Packers:	19.00 ft			
Tool Length:	183.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5048.00	
Shut In Tool	5.00			5053.00	
Hydraulic tool	5.00			5058.00	
Jars	5.00			5063.00	
Safety Joint	3.00			5066.00	
Packer	5.00			5071.00	29.00 Bottom Of Top Packer
Packer	5.00			5076.00	
Stubb	1.00			5077.00	
Perforations	4.00			5081.00	
Recorder	0.00	8360	Inside	5081.00	
Recorder	0.00	8673	Outside	5081.00	
Perforations	10.00			5091.00	
Blank Off Sub	1.00			5092.00	
Blank Spacing	3.00			5095.00	19.00 Tool Interval
Packer	5.00			5100.00	
Stubb	1.00			5101.00	
Perforations	1.00			5102.00	
Recorder	0.00	8373	Below	5102.00	
Blank Spacing	128.00			5230.00	135.00 Bottom Packers & Anchor

Total Tool Length: 183.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63512

DST#: 2

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.14 @ 15:50:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.07 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
200.00	Water	1.712

Total Length: 200.00 ft Total Volume: 1.712 bbf

Num Fluid Samples: 0

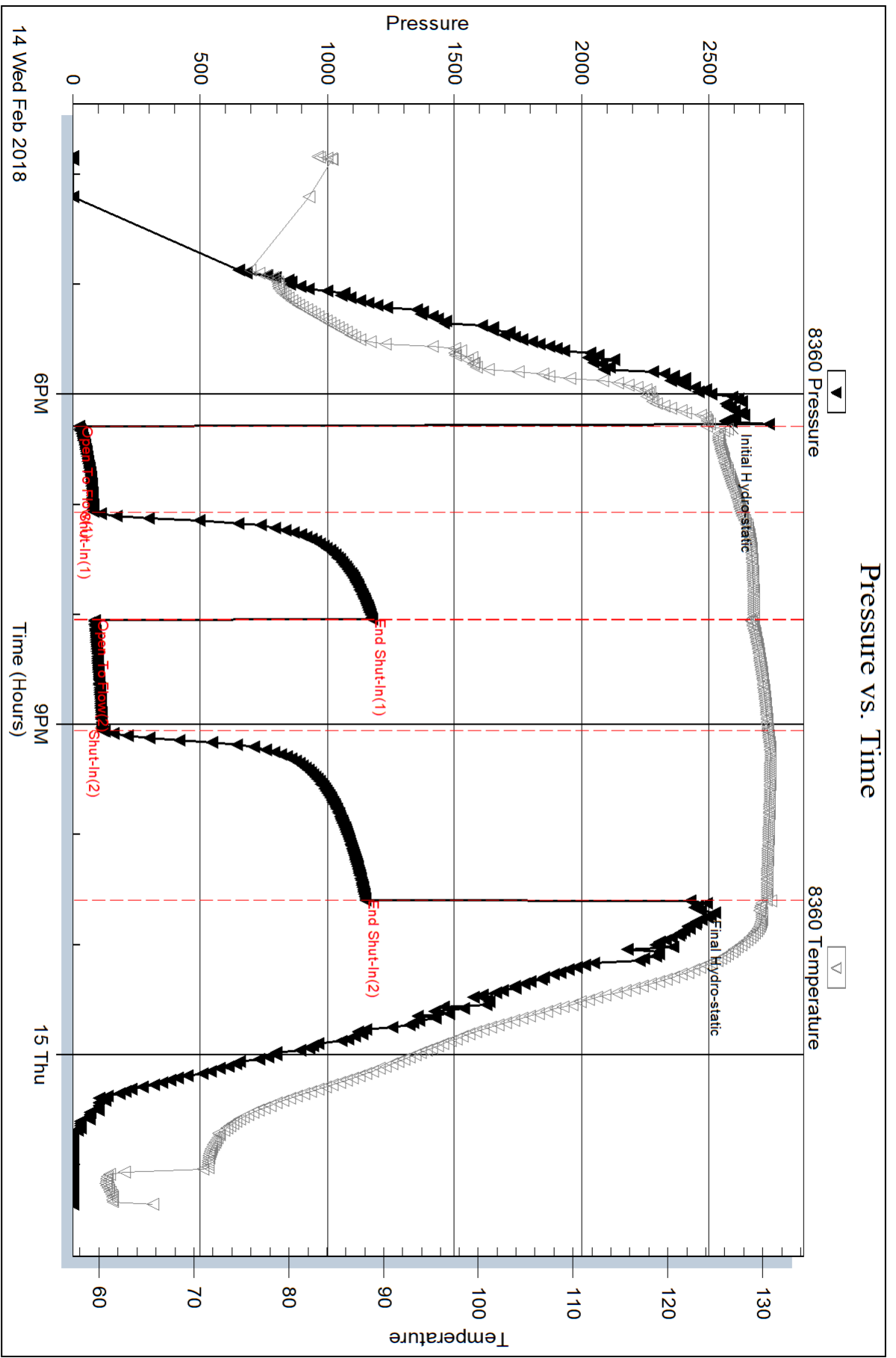
Num Gas Bombs: 0

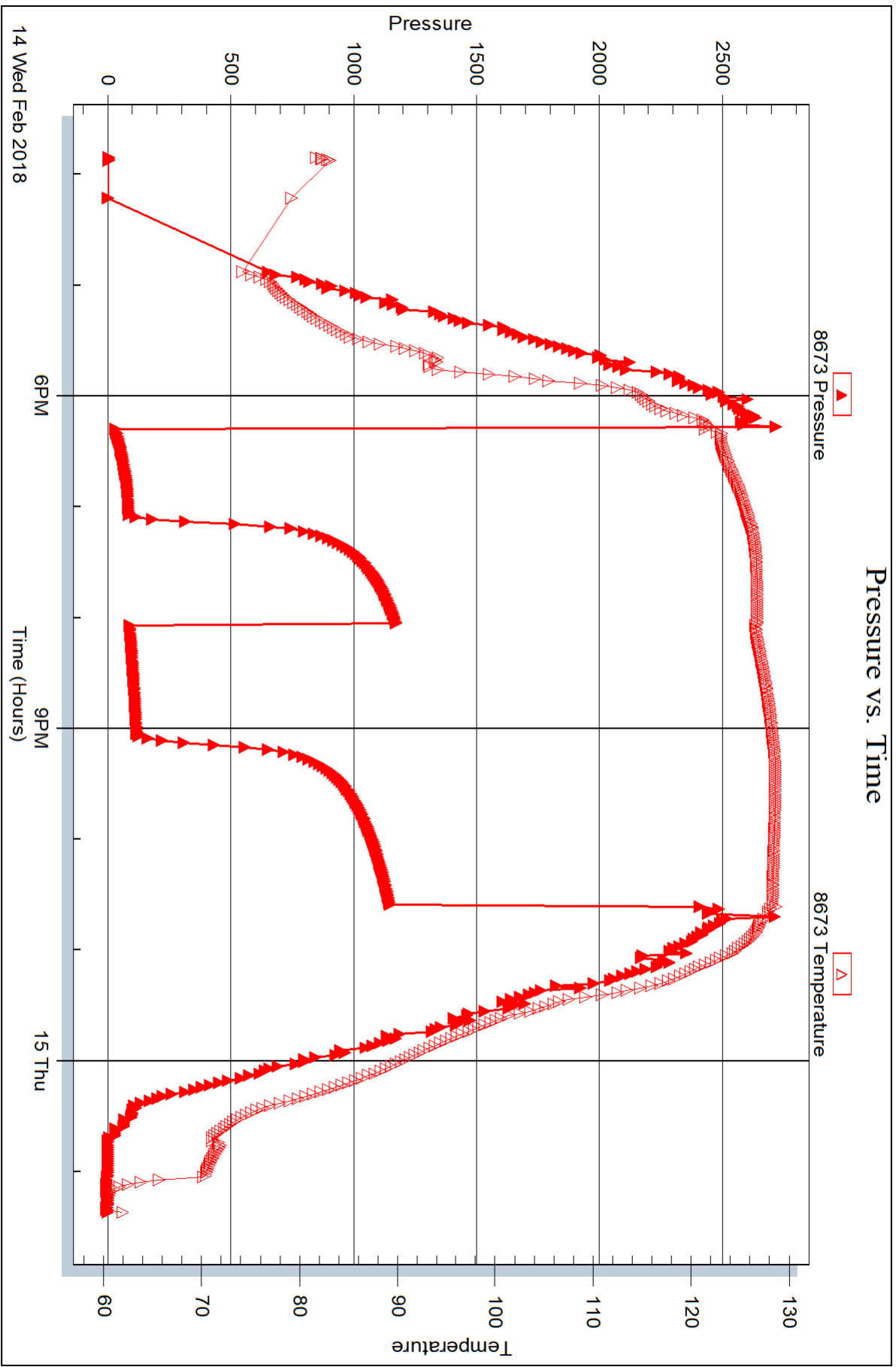
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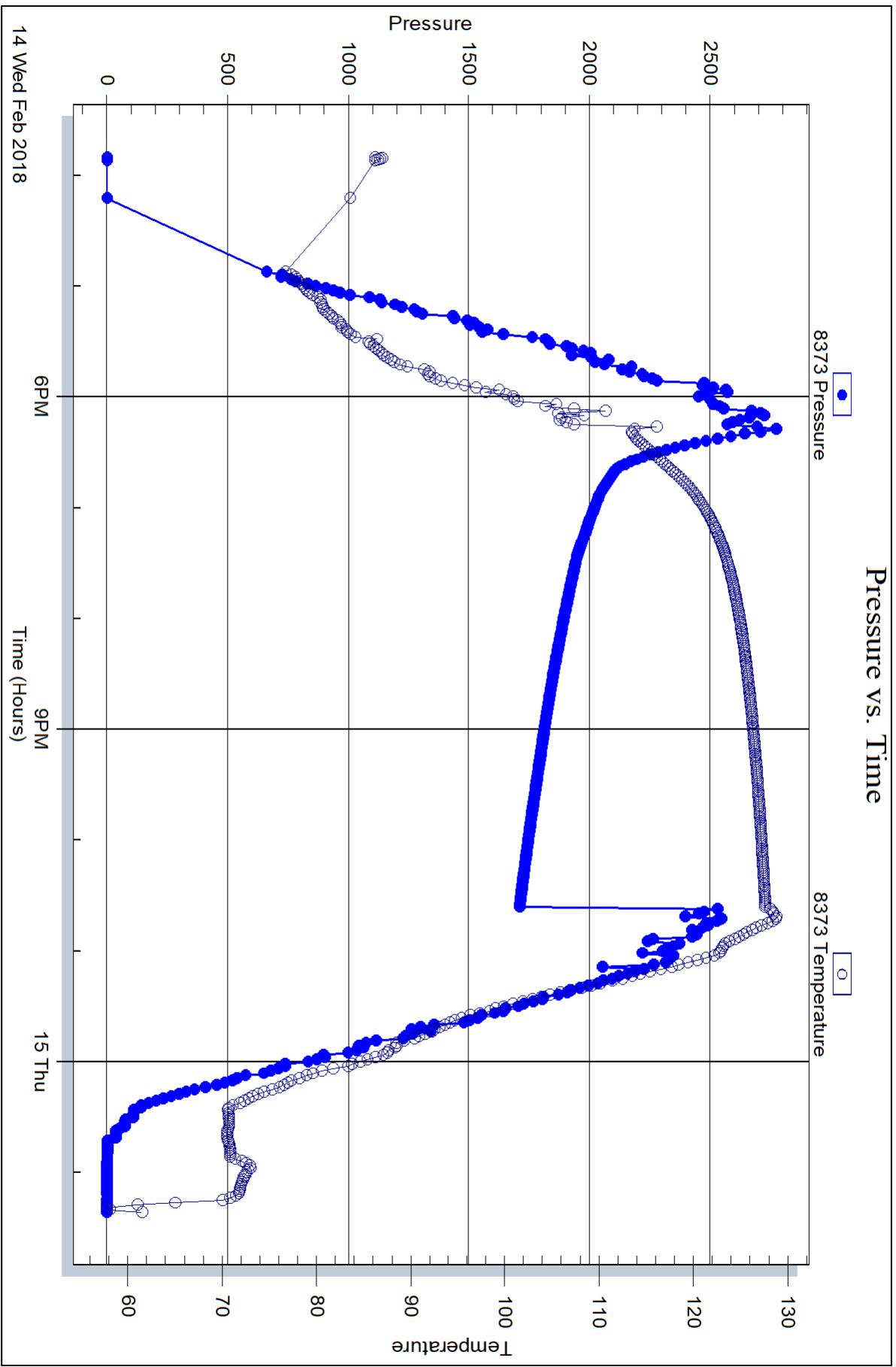
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .1@65









DRILL STEM TEST REPORT

Prepared For: **Everglow Energy LLC**

6908 NW 112th St
Oklahoma City Ok 73162

ATTN: Tisha Love, Tom Cast

Warren #1-25

25-33s-17w Comanche,KS

Start Date: 2018.02.15 @ 09:05:32

End Date: 2018.02.15 @ 18:18:12

Job Ticket #: 63513 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.02.16 @ 09:17:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Everglow Energy LLC

25-33s-17w Comanche, KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63513

DST#: 3

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.15 @ 09:05:32

GENERAL INFORMATION:

Formation: **Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:50:12

Time Test Ended: 18:18:12

Test Type: Conventional Straddle (Reset)

Tester: Ray Schwager

Unit No: 77

Interval: 5120.00 ft (KB) To 5148.00 ft (KB) (TVD)

Reference Elevations: 1842.00 ft (KB)

Total Depth: 5225.00 ft (KB) (TVD)

1837.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press@RunDepth: 82.93 psig @ 5124.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.02.15

End Date:

2018.02.15

Last Calib.:

2018.02.15

Start Time:

09:05:32

End Time:

18:18:12

Time On Btm:

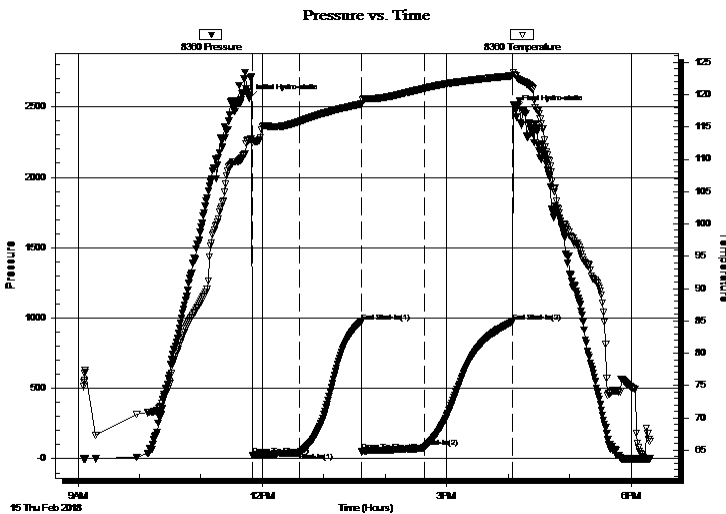
2018.02.15 @ 11:47:27

Time Off Btm:

2018.02.15 @ 16:07:26

TEST COMMENT: 45-IFP-weak blow thru-out 1/4" to 2 1/2" blow
60-ISIP-no blow back
60-FFP-weak blow thru-out 1" to 3" blow
90-FSIP-no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2559.67	113.07	Initial Hydro-static
3	24.38	112.56	Open To Flow (1)
49	43.82	115.84	Shut-In(1)
110	975.42	118.54	End Shut-In(1)
110	50.74	118.64	Open To Flow (2)
171	82.93	120.96	Shut-In(2)
257	973.16	122.92	End Shut-In(2)
260	2480.94	122.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 6%O94%M	0.30
70.00	SOCM 1%O99%M	0.44
0.00	170' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63513

DST#: 3

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.15 @ 09:05:32

Tool Information

Drill Pipe:	Length: 4985.00 ft	Diameter: 3.80 inches	Volume: 69.93 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 70.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5120.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	5148.00 ft			
Interval between Packers:	28.00 ft			
Tool Length:	138.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			5092.00	
Shut In Tool	5.00			5097.00	
Hydraulic tool	5.00			5102.00	
Jars	5.00			5107.00	
Safety Joint	3.00			5110.00	
Packer	5.00			5115.00	29.00 Bottom Of Top Packer
Packer	5.00			5120.00	
Stubb	1.00			5121.00	
Perforations	3.00			5124.00	
Recorder	0.00	8360	Inside	5124.00	
Recorder	0.00	8673	Outside	5124.00	
Perforations	20.00			5144.00	
Blank Off Sub	1.00			5145.00	
Blank Spacing	3.00			5148.00	28.00 Tool Interval
Packer	5.00			5153.00	
Stubb	1.00			5154.00	
Perforations	8.00			5162.00	
Recorder	0.00	8373	Below	5162.00	
Blank Spacing	64.00			5226.00	
Bullnose	3.00			5229.00	81.00 Bottom Packers & Anchor

Total Tool Length: 138.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Everglow Energy LLC

25-33s-17w Comanche,KS

6908 NW 112th St
Oklahoma City OK 73162

Warren #1-25

Job Ticket: 63513

DST#: 3

ATTN: Tisha Love, Tom Cast

Test Start: 2018.02.15 @ 09:05:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.08 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 6%O94%M	0.295
70.00	SOCM 1%O99%M	0.435
0.00	170' GIP	0.000

Total Length: 130.00 ft Total Volume: 0.730 bbl

Num Fluid Samples: 0

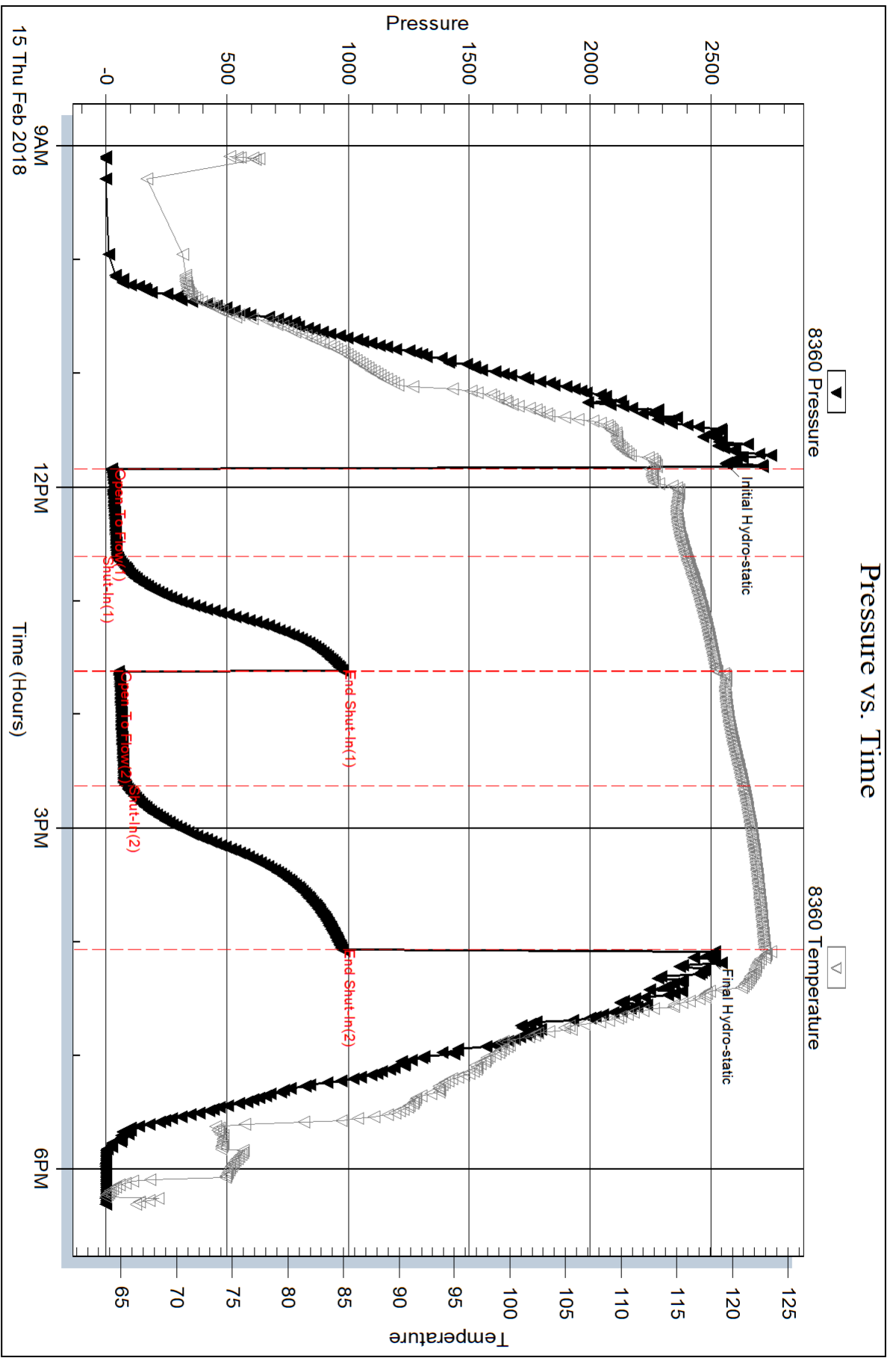
Num Gas Bombs: 0

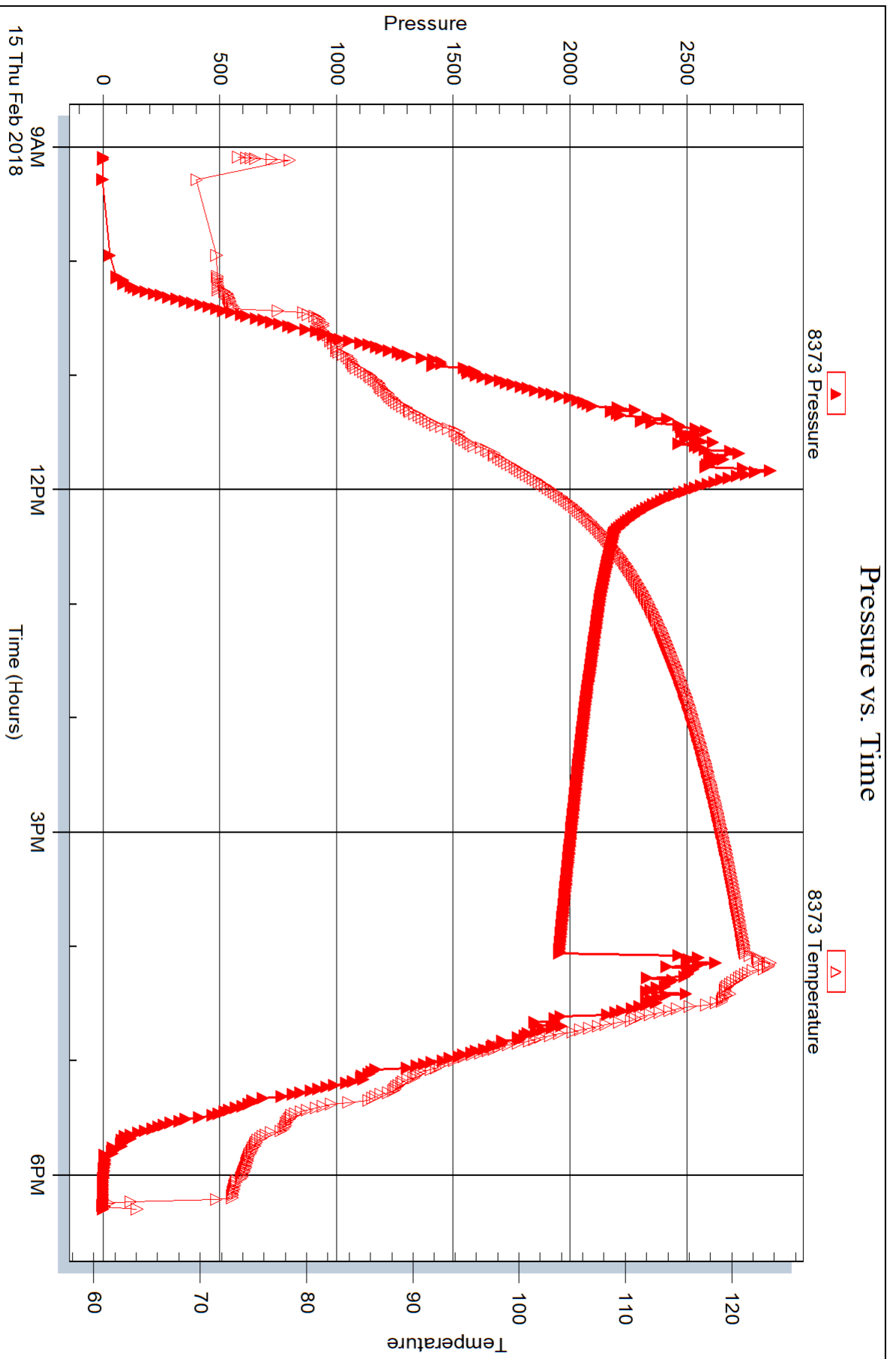
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



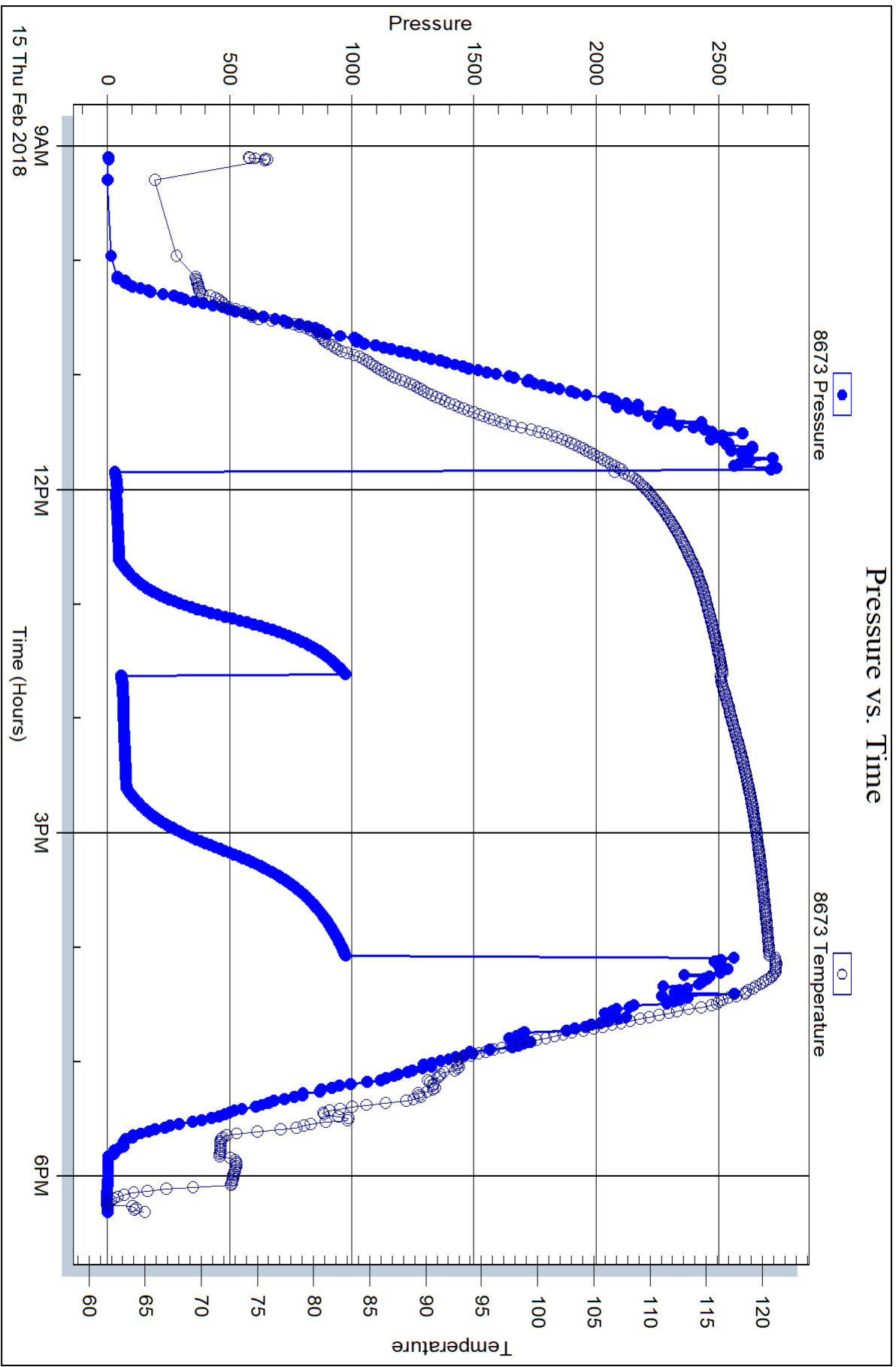


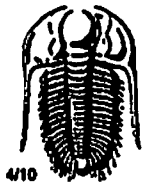
Serial #: 8673

Outside Everglow Energy LLC

Warren #1-25

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63511

Well Name & No. WARREN #1-25 Test No. 1 Date 2-14-18
 Company Everglow Energy LLC Elevation 1842 KB 1837 GL
 Address 6908 N.W. 112th ST. OKLAHOMA CITY, OK 73162
 Co. Rep / Geo. Tom Castelli Rig WW Rig 2
 Location: Sec. 25 Twp 33^s Rge. 17^w Co. Comanche State Ks

Interval Tested 5050-5076 Zone Tested Miss
 Anchor Length 26 Drill Pipe Run 4921 Mud Wt. 9.3
 Top Packer Depth 5050-5045 Drill Collars Run 120 Vis 58
 Bottom Packer Depth 5076 Wt. Pipe Run — WL 9.2
 Total Depth 5225 Chlorides 9000 ppm System LCM 2#

Blow Description IFP - BOB IN 2 MIN
ISIP - NO BLOW BACK
FFP - WEAK TO A FAIR BLOW 1/2" TO 6" BLOW
FSTIP - NO BLOW BACK

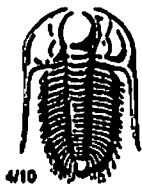
Rec	Feet of	%gas	%oil	%water	%mud
<u>400</u>	<u>G.T.P</u>				
<u>20</u>	<u>OCM</u>		<u>5</u>		<u>95</u>
<u>60</u>	<u>HOT GCM</u>	<u>15</u>	<u>35</u>		<u>60</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 125 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2463 Test 1250 T-On Location 0300
 (B) First Initial Flow 27 Jars 250 T-Started 0350
 (C) First Final Flow 43 Safety Joint 75 T-Open 0650
 (D) Initial Shut-In 662 Circ Sub _____ T-Pulled 1150
 (E) Second Initial Flow 42 Hourly Standby _____ T-Out 1416
 (F) Second Final Flow 74 Mileage 164 RT, from PRATT¹⁶⁴ Comments _____
 (G) Final Shut-In 764 Sampler _____
 (H) Final Hydrostatic 2437 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 2339
 Accessibility _____ MP/DST Disc't _____

Initial Open 60
 Initial Shut-In 60
 Final Flow 90
 Final Shut-In 90
 Sub Total 2339

Approved By _____ Our Representative RAY SCHWAGN THANK YOU
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63512

Well Name & No. WARREN #1-25 Test No. 2 Date 2-14-18
 Company Everglow Energy LLC Elevation 1842 KB 1837 GL
 Address 6908 N.W. 112th ST OKLAHOMA CITY, KS 673162
 Co. Rep / Geo. Tom Castelli Rig WW rig 2
 Location: Sec. 25 Twp 33^s Rge. 17^w Co. Comanche State Ks

Interval Tested 5076-5095 Zone Tested MISS
 Anchor Length 19 Drill Pipe Run 4954 Mud Wt. 9.3
 Top Packer Depth 5076-5071 Drill Collars Run 120 Vis 58
 Bottom Packer Depth 5095 Wt. Pipe Run - WL 9.2
 Total Depth 5225 Chlorides 9000 ppm System LCM 2[#]

Blow Description IFP-WEAK TO A FAIR BLOW 1/2" TO 3/4" BLOW
ISTP-NO BLOW BACK
FFP-SURFACE BLOW THRU-OUT
FSTP-NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>200</u>	<u>WATER</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 200 BHT 130 Gravity - API RW .1 @ 65 °F Chlorides 82000 ppm

- (A) Initial Hydrostatic 2562
- (B) First Initial Flow 24
- (C) First Final Flow 81
- (D) Initial Shut-In 1175
- (E) Second Initial Flow 85
- (F) Second Final Flow 115
- (G) Final Shut-In 1149
- (H) Final Hydrostatic 2444

- Test 1250
- Jars 250
- Safety Joint 75
- Circ Sub
- Hourly Standby
- Mileage
- Sampler
- Straddle 600
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 2175

- T-On Location 1415
- T-Started 1550
- T-Open 1815
- T-Pulled 2230
- T-Out 0121

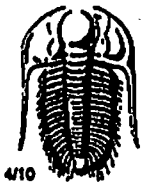
- Comments
- Ruined Shale Packer
- Ruined Packer
- Extra Copies
- Sub Total 0
- Total 2175
- MP/DST Disc't

Initial Open 45
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By _____

Our Representative Ray Schwager Mark
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Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63513

Well Name & No. WARREN #1-25 Test No. 3 Date 2-15-18
 Company Everglow Energy LLC Elevation 1842 KB 1837 GL
 Address 6908 N.W. 112th ST OKLAHOMA CITY, OK 73162
 Co. Rep / Geo. Tom Castelli Rig WW rig 2
 Location: Sec. 25 Twp 33^s Rge. 17^w Co. Comanche State Ks

Interval Tested 5120-5148 Zone Tested WARSAW
 Anchor Length 28 Drill Pipe Run 4985 Mud Wt. 9
 Top Packer Depth 5120-5115 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 5148 Wt. Pipe Run - WL 9.2
 Total Depth 5225 Chlorides 9000 ppm System LCM 2#
 Blow Description IFP-WEAK BLOW THRU-OUT 1/4" TO 2 1/2" BLOW
ISTP-NO BLOW BACK
FFP-WEAK BLOW THRU-OUT 1" TO 3" BLOW
FSTP-NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>GTP</u>				
<u>70</u>	<u>50CM</u>		<u>1</u>	<u>99</u>	
<u>60</u>	<u>0CM</u>		<u>6</u>	<u>94</u>	

Rec Total 130 BHT 123 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2559</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0800</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0905</u>
(C) First Final Flow <u>43</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1150</u>
(D) Initial Shut-In <u>975</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1605</u>
(E) Second Initial Flow <u>50</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1818</u>
(F) Second Final Flow <u>82</u>	<input checked="" type="checkbox"/> Mileage	Comments <u>stayed on location</u>
(G) Final Shut-In <u>973</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2480</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Packer
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Total <u>2175</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't
	<input type="checkbox"/> Accessibility	
	Sub Total <u>2175</u>	

Approved By _____ Our Representative Ray Schwager *y hand you*

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.