

T T M H: 35

BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10104 A

25-335-17W

DATE _____ TICKET NO. _____

DATE OF JOB 2/17/2015 DISTRICT Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Everflow Energy LLC		LEASE Warren WELL NO. 1-25							
ADDRESS		COUNTY Comanche STATE KS							
CITY STATE		SERVICE CREW Darrin, Ed, Trevino							
AUTHORIZED BY		JOB TYPE: 242/5 1/2 Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843	1 1/2						2/16	AM	5:00
19862	1/2						2/16	AM	8:30
							2/17	AM	5:00
							2/17	AM	6:30
							2/17	AM	7:30
						MILES FROM STATION TO WELL	79		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA2 Cement	SK	150		2,550 00	
CP103	60/40 Poz	SK	65		780 00	
CC102	Cellofiske	Lb	53		196 10	
CC111	591+	Lb	754		377 00	
CC112	Cement Friction Reducer	Lb	43		258 60	
CC148	C-17	Lb	43		860 00	
CC201	Gilsonite	Lb	751		503 17	
CC200	Cement Gel	Lb	110		27 50	
CF1251	Auto Fill Fbr + Shoe 5 1/2" (Blue)	Eg	1		360 00	
CF607	Lg + cn Down Plug & Bottle, 5 1/2" (Blue)	Eg	1		400 00	
CF1901	5 1/2 Bgsks (Blue)	Eg	3		870 00	
CF1651	Turbolizer, 5 1/2 (Blue)	Eg	8		880 00	
C704	Clymax KCL Substitute	Gal	5026		210 00	
E100	unit mileage Charge - Pickups, small usns & csrs	mi	70		315 00	
E101	Heavy Equipment + Mileage	mi	140		1,050 00	
E113	Proppant 92 Bulk Delivery charges, perc ton	gal	686		1,715 60	
CE206	Depth Charge, 5,001' - 6,000'	thr	1		2,880 00	
CE240	Blending & mixing Service Charge	SK	215		301 00	
CE504	Plug Conductor Utilization Service Charge	Job	1		250 00	
S003	Service Supervisor, First & his onloc	ES	1		175 00	
					SUB-TOTAL	14,957 77

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Discounted TOTAL 7,478 89

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

(TTMH 53)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Everflow Energy LLC		Lease No.	Date 2/17/2018	
Lease Warren		Well # 1-25		
Field Order # 16184	Station Pratt, KS	Casing 5 1/2	Depth 5212	County Comanche State KS
Type Job 242/5 1/2 Long string		Formation TD-5270	Legal Description 25-33s-17w	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth 5212	Depth	From	To	Pad	Min		10 Min.
Volume 124	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush KCL Water	Gas Volume		Total Load
Plug Depth 5178	Packer Depth	From	To				

Customer Representative Rick Popp	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 84981 19843 70959 19862		
Driver Names Darin Ed Ed Trevino Trevino		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2/16					
8:30pm					ON LOCATION / Safety meeting
					T-1,2,3,4,5,6,7,8, B-1,2,3
					150 SK AP2 Cement, 5% Gypsum, 0.25pps
					Cellof19ke, 0.3% Friction reducer, 10%
					391t, 0.3% Fluid loss, 5pps gilsonite
					15.0pps, 1.42 Veild, 6.03 water
2/17					Pipe on bottom & break Circulation
					Pump 3 bbbs water
5:00pm	400		9	5	mix 35 SK Scavenger Cement
	400		38	5	mix 150 SK AP2 Cement
					Shut down
					Wash pump & lines & Release Plug
	100		0	5	Start displacement
	600		90	5	Lift Pressure
	1,000		113	3	Slow Rate
6:10pm	1,500		123	3	Bump Plug
					Flow - Held
	500		7	3	Plug Rest hole
6:30pm					Job Complete / Degrind crew
					Thank you!!