

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Iantha Resources	Date: 4/19/2018	Ticket No.: ICT1040
Field Rep:		
Address:		
City, State:		
County, Zip:		

Field Order No.:	Open Hole:	
Well Name: Minkley #B21	Casing Depth:	
Location: Colony, Ks	Casing Size:	
Formation:	Tubing Depth: 770'	
Type of Service: PTA	Tubing Size: 2.375"	
Well Type: Oil	Liner Depth:	
Age of Well: Old	Liner Size:	
Packer Type:	Liner Top:	
Packer Depth:	Liner Bottom:	
Treatment Via:	Total Depth:	

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
					Hook up to wellhead			
	0.8		1,500.0		Pump water			2.00
	0.8		1,000.0		Mix and pump cement			5.56
					Shut in well			
					Wash up			
TOTAL:						-	-	7.56

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
0.8	0.8	1,500.0	1,250.0

PRODUCTS USED

Plug well with 22 sacks 60/40/4%

Treater: Jake Heard

Customer: _____