





63U (Rev. 1991)

9086

OIL AND GAS LEASE

AGREEMENT, M	lade and entered into		day of			pril		2015
by and between.		Holdings	, LLC,		sas Lim	ited Liab	oility Com	pany
by: (Stewa	art A. Wh:	itham), N	nanagir	ng Memb	er			
whose mailing address is	200 S. Main	Lamar, CO 8	1052			han	inafter called Lessor (w	
and, Hammerhead				te 410 W:	ichita, KS	67202		natter called Lessee:
Lessor, in considerat provided and of the agreem prospecting, drilling, minis subnurface strata, laying pig store and transport said of employees, the following de therein situated in the Coun	ents of the lessee herein ag and operating for an be lines, storing uit, buil it, liquid hydrocarbons, ascribed land, together v	e producing oil, siqu ding tanks, power stat gases and their resp	ants, teases and id hydrocarbon ions, telephone sectivo constitu	leis exclusively i s, all gases, and lines, unit other s ent products and	into lessee for the p their respective co tructures and things other products m	urpose of investigation astituent products, in	ere acknowledged and o g, exploring by geophys jecting gas, water, othe save, take care of, treat, a n, and housing and oth	f the royalties herein ical and other ments, r fluids, and air into naturaliseture, process, erwise earing for its
Township 1 (Tract 1) S (Tract 2) S		Range 3 : SW/4 : SE/4	6 West	. State of			, desembe	d as follows, to-wit:
In Section XXX	Township_	XXX	_Runge	ΚΧΧ	and containing	480	cres, more or less, and a	il accretions thereta.
iiqoxi nyaracarnans, gas or	ons herein contained, the other respective constitute premises the said lesse	ient broaucts, or any o	of them, is produ	rm of <u>thr</u> e reed from said la	26(3) years fo ad or land with whi	ch said land is pooled	'primary terni"), and as i	ong thereafter as oil.
lst. To deliver to th leased premises.	e credit of lessor, free o	f cost, in the pipe line	to which lesses	may connect we	lls on said land, the	equal one-eighth (1/	8) part of all oil produce	d and saved from the
market price at the well, (at the manufacture of product (\$1.00) per year per net min This lease may be many extension thereof, the lethis lease shall continue and If sald lessor owns a	n, as to gas sold by less so therefrom, said payme eral acre retained hereu tintained during the printessee shall have the right be in force with like of less interest in the phoy	te, in no event more i mis to be made moal der, and if such payn nary term bereaf with it to drill such well to tet as if such well har te described land than	than one-eighth hily. Where gas nent or tender is out further pays completion wit d been complete the entire and	(1/8) of the procest from a well procest will be encent or drilling of the treasurable dilling the within the term	seds received by leaduring gas only is outsidered that gas it perations. If the leagure gence and dispatch, of years list menti-	see from such sales), not sold or used, less s being produced with see shall commence, and if oil or gas, or conced.	tee may pay or tender at tin the meaning of the pr to delt a wall within the	of the premises, or in s coyalty One Dollar ecceding paragraph. term of this lease or in paying quantities,
any male propartion water	i lessor's interest bears t right to use, free of cost	o me Anoic the Augu	videa ice.					
When requested by le	ssor, lessee shall bury le	ssee's pipe lines belo	w plow depth.					
	ed nearer than 200 feet to amages caused by lesse.				en consent of lesso	г.		
Lessee shall have the	right at any time to reni	ove all machinery and	l fixtures placed	an said premises	, including the right	to draw and remove	casing.	
ii the estate of either ministrators, successors of written transfer or assigna- tortions arising subsequent t	nent or a true copy ther	oaf. In case lessee as					ereof shall extend to the until after the lessee has alons with respect to the	
Lessee may at any tio case as to such portion or po	ne execute and deliver (artions and be relieved (o lessor or place of re I all obligations as to	cord a release o	r releases coveri	g any portion or po	ornions of the above d	escribed premises and d	ereby surrender this
	coverants of this lease	shall be subject to all	Federal and Sta	te Laux Eventi	ve Orders, Rules or	Regulations, and this	lease shall not be termin	saled, in whole or in
Lessor hereby warran norigage, laxes or other lier or themselves and their hei	is and agrees to defend is on the above describe	the fitle to the lands	herein describe	rd, and agrees th	nt the lessee shall i	have the right or may	time to redeem for less	or, by payment, any
Lessee, at its option, icinity thereof, when in les wher minerals in and under a went of an oil well, or into a the land berein teased is sit ayantent of royaltles on pro- case, whether the well or we sooled only such portion of the particular unit involved.	street me purposes for wis see's judgment it is no see's judgment it is no suit of mails not exce a unit or units not exce united an instrument ide duction from the pooled ells be located on the publis of the royally stipulated ho	men mis lease is mad t and power to pool of eassary or ndvisable is different said premises, ding 640 acres each in itifying and describir unit, as if it were in remises covered by it rein as the amount of	e, as recited her or combine the or do so in order , such pooling and it the event of a ng the pooled as cluded in this le his lease or not, This acreage plan	cin. To properly dew To properly dew To properly dew To properly dew The continues The con	by this lease or any clop and operate sa- iguous to one anou- shall execute in wa- ea acceage so poole in is found on the p systiles elsewhere has his royalty interest	portion thereof with id lease premises so rear and to be into a un- iting and record in the dinto a tract or unit ooled acreege, it shall need a specified, lesse therein on an acreage	other land, fease or lease as to promote the consect if or units not exceeding e conveyance records of shall be treated, for all be treated as if product re shall receive on produ- basis bears to the total of	es in the immediate vation of oil, gas or 40 acres each in the the county in which purposes except the Jon is had from this
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in witness where Vitnesses:	EOF, the undersigned ex	whitham			1	Limited L	iability Co	mpany
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¢		·		OF REGISTE	KANSAS WCOMP	This Instrumon 30th day At 1118 o'c recorded in book Fee \$ 28,000	AS } ss. DOC. ent was filed for r of April A.D. 20 lock P. M. an 50 on page 139 d. Contrie 1111 vermination but	ecord 015 RNDEXED V 1 duity DIRECT V 1 UNDIRECT NUMERICAL

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COUNTY OF	Wichita	•	T.			
The foregoing ins	troment was acknowledged befor	e mo this the day o	០វ	Apri	11	2015
by (Stew	art A. Whitha	m), Managing M	ember of W	hitham Hol	dings, LLC	, a Kansas
Limit	ed Liability	Company				
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	W.E. Silver	10-12-16	. #	Terri L	Kidder	, Nomry Public
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by						
My Commission E	Expires:					, Notary Public
OIL AND GAS LEASE	FROM		Section Twp. Rgc. No. of Acres Term. County	STATE OF County. This instrument was filed for record on the	day of	By
COUNTY OF The foregoing inst	n nadidae	me this day of	NT FOR CORPORATION	I (KsOkCoNe)		
of1			s			
My Commission E	chalf of the Corporation,	· · · · · · · · · · · · · · · · · · ·			, Notary	Public

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Attached to and made a part hereof an Oil and Gas Lease dated April 7th, 2015, by and between, Whitham Holdings, LLC, a Kansas Limited Liability Company by: (Stewart A. Whitham), Managing Member, as Lessors, and Hammerhead Resources, LLC, as Lessee, covering the aforementioned property in Wichita County, Kansas to wit:

Addendum

- A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping
 equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes
 cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal,
 State and Local laws and regulations
- 2. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system. Should any alterations to the surface contours be caused by Lessee's operations, Lessee, his heirs, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable.
- Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road
 and equipment placement on said premises for the purpose of drilling and production. Consent
 will not be unreasonably withheld.
- 4. In the event of drilling operations on said land, Lessee or assigns agree to backfill all dry slush pits, level the location and restore the surface as nearly as is practicable, within (1) year after the completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not.
- 5. In the event Lessor owns a surface interest in a tract covered under this lease and such surface tract is the actual surface location for a well Lessee drills under the terms of this lease, Lessee shall pay Lessor a one-time sum of \$1,500.00 prior to drilling, proportionately reduced to the amount of surface interest Lessor actually owns, for any and all damages to roads, fences, improvements, growing crops and ground caused by Lessee's drilling operations hereunder.
- 6. Lessor does hereby grant to Lessee, its successors and/or assigns, the option to extend the primary term of this Lease and all rights hereunder for an additional two (2) years. Lessee shall exercise this option by tendering to Lessor \$ 15.00 per acre bonus money per Lessor's net mineral acre covered by this Lease on or prior to the expiration date of the initial primary term of this Lease. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail addressed to Lessor at Lessor's address stated anywhere in this Lease, or such other address provided to Lessee by Lessor shall be effective until actual receipt of such notice by the Lessee. Further, Lessee shall have no obligation hereunder to tender additional payment to Lessor if Lessee has tendered payment to the last known address of Lessor prior to its receipt of a notice of change of address. This option to extend the primary term of the Lease shall be binding on Lessor's heirs, successors, and/or assigns.
- 7. FENCES: Lessee agrees not to cut or go over any fence at any time or in connection with any operation on the leased premises without first obtaining the consent of the surface owner. Lessee agrees to completely close all gates and properly maintain all gates and cattle guards which Lessee and Lessee's agents, servants and/or employees may use in Lessee's operations on the leased premises to prevent the escape of cattle or stock of the surface owner or tenant through any open gates.
- 8. NOTICE OF IMMINENT ACTIVITY: Before any drill-site or location is staked and Lessee moves on to the leased premises, Lessee will give advance notice to Lessor of said activity.
- 9. It is understood and agreed that the aforementioned Tracts shall constitute separate and individual Leases. Production on any single Tract shall not hold any other Tract Lease by said production. It is further understood and agreed that the option to extend may be exercised individually according to the tracts herein described, with no obligation on remaining tracts.

Whitham Holdings, LLC, a Kansas Limited Liability Company.

(Stewart A. Whitham), Managing Member

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)





	U	IL AND G	AS LEASE	316-264-9344 • P O Box 793 • Wichita: KS 67201-
AGREEMENT, Made and entered into the		Augu	ist	2015
			easurer and Secretary a	nd Mark D. Miller, President
hose mailing address is P. O. Drawer 7B Leoti,				hereinafter called Lessor (whether one or mo
Landmark Resources, Inc. 1616 S. Vo	oss Road	, Suite 600, Hou	iston ,Texas 77057	
				hereinafter caller Less
Lessor, in consideration of One and more here acknowledged and of the royalites herein provided a finwestigating, exploring by geophysical and other mean onstituent products, injecting gas, water, other fluids, and and things thereon to produce, save, take care of, treat, many roducts manufactured therefrom, and housing and otherwise rein situated in County of WICHITA	s, prospect vir into sub: ufacture, po	surface strata, laying	ee herein contained, hereby grand operating for and producir pipe lines, storing oil, building	ig oil, liquid hydmorathons, all gases, and their respecit Lanks, power stations, telephone lines, and other structu is, gases and their respective constituent products and other her with any reversionary rights and after-acquired intere
Township 16 South, Range 36 West		St	ate of	described as follows to-w
	ction 15:	NIM//A		
		IN VV / 4		
Section 16: SE/4				
Section XXX Township XXX		, Range XXX	and containing	480 acres, more or less, and
Subject to the provisions herein contained, this leas oil, liquid hydrocarbons, gas or other respective constitue In consideration of the premises the said lessee cove	nt products nants and	, or any of them, is p agrees:	roduced from said land or land	m this date (called "primary term"), and as long thereaf with which said land is pooled. the equal one-eighth (%) part of all oil produced and say
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emises, or in the manufacture of products therefrom, said royalty One Dollar (\$1.00) per year per net mineral acre eaning of the preceding paragraph.	payments retained	ent more than one-eig to be made monthly nereunder, and if suc	ghth (%) of the proceeds receive. Where gas from a well product the payment or tender is made	cing gas only is not sold or used, lessee may pay or tent it will be considered that gas is being produced within t
				f the lessee shall commence to drill a well within the te gence and dispatch, and if oil or gas, or either of them,
If said lessor owns a less interest in the above des	cribed land	than the entire and	h well had been completed with	nn the term of years first mentioned. Perein, then the royalties herein provided for shall be pa
and lessor only in the proportion which lessor's interest Lessee shall have the right to use, free of cost, gas, o	oears to th	e whole and undivide	ed tee.	
When requested by lessor, lessee shall bury lessee's	pipe lines b	elow plow depth.		
No well shall be drilled nearer than 200 feet to the h Lessee shall pay for damages caused by lessee's ope	ouse or bar	n now on said premi	ses without written consent of	lessor.
Lessee shall have the right at any time to remove al	l machiner	y and fixtures placed	on said premises, including the	e right to draw and remove casing.
If the estate of either party hereto is assigned, an cutres, administrators, successors or assigns, but no ch see has been furnished with a written transfer or assigns h respect to the assigned portion or portions arising subs	d the private angle in the ment or a t	lege of assigning in e ownership of the	whole or in part is expressly	allowed, the covenants hereof shall extend to their hei
Lessee may at any time execute and deliver to less render this lease as to such portion or portions and be rel	or or place	of record a release o	or releases covering any portio	n or portions of the above described premises and there
All express or implied covenants of this lease shall whole or in part, nor lessee held liable in damages, for fi gulauon.	he subject	to all Federal and Se	ata I ama Evanutius Ordana B	ules or Regulations, and this lease shall not be terminate such failure is the result of, any such Law, Order, Rule
Lessor hereby warrants and agrees to defend the titl y mortgages, taxes or other liens on the above described med lessors. For themselves and their heirs, successors a said right of dower and homestead may in any way affec	lands, in ti nd assigns	ne event of default of	payment by lessor, and be su	have the right at any time to redeem for lessor, by payme brogated to the rights of the holder thereof, and the und and homestead in the premises described herein, in so t
Leasee, at its option, is hereby given the right and mediate vicinity thereof, when in leasee's judgment it inservation of oil, gas or other minerals in and under and units not exceeding 40 acres each in the event of an oil ord in the conveyance records of the county in which is oled into a tract or unit shall be treated, for all purposes and on the pooled acreage, it shall be treated as if product yalties elsewhere herein specified, leasor shall receive outed in the unit or his royalty interest therein on an acrea, and the unit or his royalty interest therein on an acrea, and the unit or his royalty interest therein on an acrea.	i that may well, or int he land he except the tion is had n produciti	be produced from sa o a unit or units not erein leased is situat payment of royalties from this lease, whet on from a unit so p	so in order to properly devel id premises, such pooling to be exceeding 640 acres each in the ed an instrument identifying s on production from the poole her the well or wells be located onled only such portion of the	e of tracts contiguous to one another and to be into a u se event of a gas well. Lessee shall execute in writing a and describing the pooled acreage. The entire acreage d unit, as if it were included in this lesse. If production on the premises covered by this lesse or not. In lieu of the rowalty stimulated herein as the amount of his acrea
*** See Rider attached hereto and made a p	art here	of:	MANSAS COUNTRIES	STATE OF KANSAS } ss. DOC: # 75 WICHITA COUNTY This Instrument was filed for record
			INDEXED DIRECT NUMERICAL	on 18th day of Sept. A.D. 2015 At 1:30 o'clock P. M. and duty recorded in book 5:1 on page 30-33 Fee \$ 3810pd Common Villiam By Wonther Jermen Deputy
R & M Miller Farms, Inc.				
IN WITNESS WHEREOF, the undersigned execute tnesses:	this instrun	nent as of the day an	d year first above written	mal_
fue or pure	1.0		The s	, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
By:Richard W. Miller, Treasuser and	1 Secre	tary	By: Mark D. Mil	ler, President

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PHOTOCOPIED RIDER

This rider is attached to that certain oil and gas lease dated the <u>28th</u> day of <u>August, 2015</u>, entered into by and between

R&M Miller Farms, Inc. By: Richard W. Miller, Treasurer and Secretary and Mark D. Miller,

President as Lessor and Landmark Resources, Inc.

as Lessee, and covering the following described land in <u>WICHITA</u> County, State of <u>KANSAS</u>, described as follows, to wit:

Township 16 South, Range 36 West

Section 16: NE/4

Section 15: NW/4

Section 16: SE/4

- DAMAGES: In the event of drilling operations on the leased premises, Lessee or assigns
 agree to backfill all slush pits when dried, level the location and restore the surface to its
 original condition as nearly as is practicable. Lessee or assigns agree to pay for all
 damages of any nature arising from its operations on said lands. Lessee agrees to pay the
 following minimum amounts to Lessor for damages \$1,500.00 for each drill site.
- 2. EQUIPMENT: Lessee agrees to install a low-profile pumping unit on any well within the path of a circular irrigation system whenever the use of a standard size pumping unit would interfere with Lessor's normal farming operations. It is understood and agreed that upon termination of production on this lease, all equipment of Lessee shall be removed with in six (6) months and all sites shall be restored to their original condition as nearly as is practicable.
- 3. NO SALTWATER DISPOSAL: Notwithstanding any wording, language or provisions in this lease to the contrary, Lessee does not have the right to dispose of saltwater on the leased premises unless a separate and distinct written saltwater disposal agreement is reached by and between Lessor and Lessee.

R&M Mille	er Farms, Inc.		v mil D. Muller
1	willen	-	X MC S. Much
By: Richard	d W. Miller, Tr	easurer	By: Mark D. Miller, President
			,
State of	KANGAG	ACTAIOULE	DOMENT FOR CORROD ATION

County of Wichita ACKNOWLEDGMENT FOR CORPORATION (Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State on this 31 day of August, 2015, personally appeared Richard W. Miller, Treasurer and Secretary and Mark D. Miller, President of R&M Miller Farms, Inc.

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: <u>68-09-2018</u>

Notary Public

ALBERTA BINNS
Notary Public - State of Kansas
My Appt. Expires