



|                       |         |        |              |
|-----------------------|---------|--------|--------------|
| PAGE                  | CUST NO | YARD # | INVOICE DATE |
| 1 of 1                | 1004409 | 1718   | 05/10/2018   |
| <b>INVOICE NUMBER</b> |         |        |              |
| <b>92700818</b>       |         |        |              |

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Kerschen V1-31  
 O LOCATION  
 B COUNTY Pratt  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 41105957 | 86779       |                    | Net - 30 days | 06/09/2018 |

|   | QTY      | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|----------|--------|------------|----------------|
| <i>For Service Dates: 05/09/2018 to 05/09/2018</i>            |          |        |            |                |
| 0041105957  |          |        |            |                |
| 171816482A Cement-Casing Seat-Prod W 05/09/2018<br>Cement/PTA |          |        |            |                |
| Cement  | 275.00   | EA     | 9.12       | 2,508.00 T     |
| Cement Gel  | 1,500.00 | EA     | 0.14       | 213.75 T       |
| Calcium Chloride  | 250.00   | EA     | 0.60       | 149.62 T       |
| "Unit Mileage Chg (PU, cars one way)"                         | 15.00    | MI     | 2.56       | 38.47 T        |
| Heavy Equipment Mileage                                       | 30.00    | MI     | 4.28       | 128.25 T       |
| 194---Propp & Bulk Del Chgs per ton mil                       | 1.00     | EA     | 276.82     | 276.82 T       |
| Depth Charge; 1001'-2000'                                     | 1.00     | EA     | 855.00     | 855.00 T       |
| Blending & Mixing Service Charge                              | 275.00   | BAG    | 0.80       | 219.45 T       |
| "Service Supervisor, first 8 hrs on loc.                      | 1.00     | EA     | 99.75      | 99.75 T        |

|                          |                               |               |          |
|--------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:         | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 4,489.11 |
| BASIC ENERGY SERVICES,LP | BASIC ENERGY SERVICES,LP      | TAX           | 370.35   |
| PO BOX 841903            | 801 CHERRY ST, STE 2100       | INVOICE TOTAL | 4,859.46 |
| DALLAS, TX 75284-1903    | FORT WORTH, TX 76102          |               |          |





energy services, L.P.

TREATMENT REPORT

|                     |           |               |       |                   |          |
|---------------------|-----------|---------------|-------|-------------------|----------|
| Customer VAL ENERGY |           | Lease No.     |       | Date              |          |
| Lease KERSCHEN      |           | Well # VI-31  |       | 5-9-2018          |          |
| Field Order # 11480 | Station   | Casing 5 1/2" | Depth | County PRATT      | State KS |
| Type Job P.T.A.     | Formation |               |       | Legal Description |          |

| PIPE DATA       |              | PERFORATING DATA |       | FLUID USED |                                | TREATMENT RESUME |                  |
|-----------------|--------------|------------------|-------|------------|--------------------------------|------------------|------------------|
| Casing Size "   | Tubing Size  | Shots/Ft         | From  | To         | Rate                           | Press            | ISIP             |
| 5 1/2"          |              |                  | CMT - |            | 275SK Common                   |                  | 5 Min.           |
| Depth           | Depth        | From             | To    |            | Pre Pad @ 1.8 CVT <sup>3</sup> | Max              | 10 Min.          |
| Volume          | Volume       | From             | To    |            | Pad                            | Min              | 15 Min.          |
| Max Press       | Max Press    | From             | To    |            | Frac                           | Avg              | HHP Used         |
| Well Connection | Annulus Vol. | From             | To    |            | Flush                          | Gas Volume       | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To    |            |                                |                  | Total Load       |

|                                     |        |                      |        |                   |       |
|-------------------------------------|--------|----------------------|--------|-------------------|-------|
| Customer Representative DEON HOWARD |        | Station Manager J.W. |        | Treater K. LESLEY |       |
| Service Units                       | 86531  | 77686                | 86779  | 19959             | 19918 |
| Driver Names                        | LESLEY | MCGRAW               | PIERCE |                   |       |

| Time     | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate  | Service Log                             |
|----------|-----------------|-----------------|--------------|-------|---|
| 8:30 AM  |                 |                 |              |       | ONLY LOCATION - SAFETY MEETING          |
| 8:45 AM  |                 |                 |              |       | RIG UP TO 5 1/2" CSG. = SET @ 1533'     |
| 9:30 AM  | 0               |                 | 39           | 4     | MIX 1500 # CMT. GEL                     |
| 9:51 AM  | 0               |                 | 10.5         | 4     | MIX 50 SKS Common w/ 2% PCC @ 15.6 PPG  |
| 9:53 AM  | 0               |                 | 29           | 4     | DISPLACEMENT                            |
| 10:00 AM |                 |                 |              |       | WAIT 25 HRS - TAG CMT.                  |
| 11:45 AM |                 |                 |              |       | 2 <sup>ND</sup> PLUG @ 950'             |
| 11:46 AM | 20              |                 | 7.3          | 4     | MIX 35 SKS @ 15.6 PPG                   |
| 11:50 AM | 0               |                 | 18           | 4     | DISPLACEMENT                            |
| 12:40 PM |                 |                 |              |       | 3 <sup>RD</sup> PLUG @ 290'             |
| 12:42 PM | 20              |                 | 30           | 3     | MIX CMT @ 15.6 PPG TO SURFACE = 150 SKS |
| 12:50 PM |                 |                 |              |       | PULL CSG OUT OF HOLE                    |
| 2:00 PM  |                 |                 | 16           | Boost | TLP OFF                                 |
|          |                 |                 |              |       |   |
|          |                 |                 |              |       |   |
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|          |                 |                 |              |       |   |

JOB COMPLETE,  
THANKS -  
KEVIN LESLEY



Service Order No.  
1989

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 5-8-18

|                                       |                        |                    |                     |                                 |  |
|---------------------------------------|------------------------|--------------------|---------------------|---------------------------------|--|
| Company Val Energy, Inc.              |                        |                    | Client Order# OW    |                                 |  |
| Billing Address                       |                        | City               | State               | Zip                             |  |
| Lease & Well # Kerschen Trust # VI-31 |                        | Field Name         |                     | Legal Description (coordinates) |  |
| County Reno                           | State Kansas           | Casing Size 5.5    | Casing Weight       |                                 |  |
| Fluid Level (surface) 1,160           | Reading from           | Customer T.D.      | Excel Wireline T.D. |                                 |  |
| Engineer C. Barnard                   | Operator K. Schmeidler | Operator J. Dipmen | Unit# 01            |                                 |  |

| Product Code | Description                            | Qty | Unit Price | Depth |       | \$ Amount          |
|--------------|--|-----|------------|-------|-------|--------------------|
|              |  |     |            | From  | To    |                    |
|              | 5.5 CIBP                               | 1   |            |       |       | 800.00             |
|              | Setting charge @ 4,000                 | .25 |            | 0     | 4,000 | 1,000              |
|              | Dump Bailer / 2sks. cement             | .20 |            | 0     | 4,000 | 800.00             |
|              | Casing booster shot @ 3,510 (not free) |     |            |       |       | 1,850              |
|              | Casing booster shot 3,210 (not free)   |     |            |       |       | 1,250              |
|              | Casing booster shot 2,440 (not free)   |     |            |       |       | 1,250              |
|              | Freepoint Survey                       |     |            |       |       | 2850 <sup>00</sup> |
|              | 1200' set up tools                     |     |            |       |       |                    |
|              | 1748' 80% Fee                          |     |            |       |       |                    |
|              | 1878' 0%                               |     |            |       |       |                    |
|              | Casing booster shot @ 1748' (free)     |     |            |       |       | 1250 <sup>00</sup> |
|              | Service Charge                         |     |            |       |       | 950.00             |

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

|           |                      |
|-----------|----------------------|
| SUBTOTAL  | 12,000 <sup>00</sup> |
| DISCOUNT  | - 5,550.00           |
| SUBTOTAL  | 6,450.00             |
| TAX       | 516.00               |
| NET TOTAL | 6,966.00             |