

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	05/10/2018
	INVOIC	E NUMBER	
	927	00818	

Pratt

(620) 672-1201

B VAL ENERGY

l 125 n market ste 1710

WICHITA

KS US

67202

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Kerschen V1-31

LOCATION

В COUNTY

Pratt

STATE

JOB DESCRIPTION T

Cement-Casing Seat-Prod W

E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TER	MS	DUE DATE		
41105957	86779				Net - 3	0 days	06/09	/2018	
	'		QTY	U of M	UNIT 1	PRICE	INVOICE	AMOUNT	
For Service Date	s: 05/09/2018 to	05/09/2018							
0041105957			2 29		8				
171816482A Cer Cement/PTA	ment-Casing Seat-Prod	W 05/09/2018					6		
Cement		,	275.00		ļ	9.12		2,508.00	
Cement Gel			1,500.00			0.14	1	213.75	
Calcium Chloride	(DI)		250.00			0.60		149.62	
	(PU, cars one way)"	,	15.00			2.56 4.28	ı	38.47 128.25	
Heavy Equipment	lk Del Chgs per ton m	11	30.00 1.00			276.82	ı	276.82	
Depth Charge; 10			1.00			855.00	ı	855.00	
Blending & Mixing			275.00			0.80	ı	219.45	
	or, first 8 hrs on loc.	8	1.00			99.75	ı	99.75	
					8 2				
					2.5		A)	26	
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		a.					8.0		
		- 4	·		20				
			21		•				
	2 -						19		
					1 a				
						10 - 70			
		8	1						
		8	12			84			
			88						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

4,489.11 370.35

INVOICE TOTAL

4,859.46



FIELD SERVICE TICKET 1718 16482 A

PF			NG & WIRELINE	e 020-0	72-1201			DATE	TICKET NO					
DATE OF 5-9-2018 DISTRICT						NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER VAL ENERGY						LEASE KERSCHEN VI-31 WELL NO.								
ADDRESS						COUNTY PRATT STATE KS.								
CITY STATE						SERVICE CREW LESLEY, MCGRAW, PIERCE								
AUTHORIZED BY						JOB TYPE:	Z-1	HI P	.T.A.	DAT	E AM TIM			
EQUIPMENT#					UIPMENT#	HRS	TRUCK CALI	2 1 1	BATI	-EM (0 :3	30			
86779 5.5								ARRIVED AT	JOB /	2	AM 8'.3	30		
19918	19918 5.5						START OPE	RATION			00			
							FINISH OPE	RATION		PM 2:3	0			
The second secon							31	RELEASED			AM 3:0	0		
						1 2 2	1	MILES FROM	STATION TO	WELL				
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: WELL OWNER, OPERATOR, CONTRACTOR OR AGENT											snai			
ITEM/PRICE REF. NO.	- 0-	MA	TERIAL, EQUIPMENT A	ND SEF	RVICES US	SED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т		
CPIOOC	COM	MIC	ON CEMENT	-			SK	275			4,400	C		
CC 200	CEME	NT	-GEL		2		16	1500	17.1		375	a		
PC 109	CALC	IUN	1 CHLORIDE				16	250			262	50		
E 100	PICKL	PI	MILEAGE				MI	15			61	50		
EIOI	HEAVE	1E	QUIPMENT M	ILEAC	GE		MI	30		No. of	225	OC.		
E 113	BUCE	DE	ELIVERY CHAIR	GE	-		TM	194			785	(00		
CE 202	DEPT	HC	HAKGE 1001	- 2a			HR	275			1,500	To the		
(E 240	BLEN	DIK	IG & MIXING	SERV	ILE		-	015			175	~		
5 003	SEKI	ICE	SUPERVISOR	Albert to			EA	1			1/)	-		
		-		11-0/5	San a	<u> </u>	1			2		-0.		
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177.5	12 pt 15							1 1 1 1 1				A 753		
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CHE	MICAL / AC	ID DAT	TA:						SUB TO	TAL	7875	(2)		
STILL					SE	ERVICE & EQUI	PMENT	%TA	X ON \$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -==:		
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	yl - T								DL	2	7,401	V		
								1		1	1	. 1		

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	LENET	127-1 Ca	Lease No.		-		Date			·····			
Lease /	CCHEN		Well #	Well # V/ - 3/			5	1-	201	2			
Field Order #	Station		***	Casing /	/ // Depth)	County 1/2	2 12 77		State			
Type Job), [], [A].			· ************************************	Formation			Legal De	escription	****			
PIPE	DATA	PERF	ORATING DATA	FLUID U	JSED		TREATMENT RESUME						
Caşing Şize //	Tubing Size	Shots/F	CAT -	Acid: 2755K C	MMONI	ISIP							
Depth	Depth	From	То	Day Day	3 cu 1	2 Mou 5 E Min							
Volume	Volume	From	То	Pad		Min	Min Avg		10 Min. 15 Min.				
Max Press	Max Press	From	То	Frac		Avg							
Well Connection	Annulus Vol.	·············	То	·		HHP Used	j		Annulus Pressure				
Plug Depth	Packer Dept		То	Flush		Gas Volur	ne		Total Load				
Customer Repr	esentative	EON H	OWARD Station	Manager	W.		Treater /	L. LES	SLE 4				
Service Units	36531 7	7686	86779 1995	9 19918		-							
Driver Names	ESLEY 1	MARAW	······································	The same second		***							
Time	Casing J	Tubing Pressure	Bbls. Pumped	Rate		******	Serv	ice Log					
3:30AM			·		ONL	OCAT	1021-S	AFETT	MEE	TWG			
9:45Am					RIGL	PTO	51/2"C	5G, 🖹	SET (6)	1533			
7:30AM			39	4 7	n/ix	1500	# COUT.	GEL					
9:51Am	$\overline{}$		10.5	4	MIX	50 SK	5 Comm	Cal Loy	12%00	a 15.6MF			
9:53Am	0		29	4	DIŚR	ACEI	NENT	. /					
10:00AM				•	WAIT	1,35HR	5-7140	9 CAT	7 .				
11:215Am					KJ NA	2119 G	<u>950</u>						
11:46AM	20		- 1.3		MIX	35 s	KS (2)	15.6	PPG	· · · · · · · · · · · · · · · · · · ·			
11:50Am			18	2/		ACEA				\$ 			
12:40Pm					3RPPL	uG(a)	290_						
12:42 PM	20		30	3	MIXC	MTT(0	15.6P	G 17	s Suri	ACE = 1505,			
12:50 PM					PUL	<u> ('SG</u>	COTOF	Hoca	Action to				
2:00PM			16	BUST	TOP	CFF	*****		-				
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								THAN	KS -,	**************************************			
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		•											
İ													



Service Order No.

1989

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Data 5-8-18

Company // Freegy /nc										Client Order#		
Billing Address					State	Zip						
Lease & Well #	Field	Name			Legal Description (coordinates)							
County Rev		Casin	g Size	5.5		Casing Weight						
Fluid Level (surface	Custo	mer T.D.			Excel Wireline T.D.							
Engineer 5	Engineer Barnard Operator K. Schmeidler				ator	1 1	men	Unit#		7		
Product Code		Description			Qty	Unit Pri	From	Depth	То	\$ Amount		
	5.5	CIBP			/-				(300.00		
	M	0 (100	2		15	. 6	11	220	1000		
20	etting on	wige a 7	000	/		.()	0	7,0	000	7,000		
D	Jump Bailer	12sks. co	emen.	+		.20	0	4,0	000	800.00		
6	asing booser	shot @ 3.5	510	(m	45	(00)				1.850		
C	asing booster	shot 3,2	10	Co	+6	ree)				1,250		
	using booster	Shot 2,44	10	COK	XF	(99				1,250		
1	- reepoint =	Dorvey								2850		
1.	748' 80%	Fae										
- Australia	878 0%											
	lasing boo	ster shot (2 17	48	· (F	ee)				1250		
	Service	e Charg								750.00		
Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.									120	0000		
								OUNT - 5550.00				
General Terms and Conditions (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing								TOTAL 6450.00				
and other fees will be added to accounts turned over to collections. (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for								TAX	5	16.00		
personal or property damage in the performance of their services. (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.									V. 00			

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.