

FIELD ORDER Nº C 46099

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-12			
				119	20
IS AUTHOR	IZED BY:	Seer Petroleum (NAME OF CUS			
		(NAME OF CUS		Ctoto	
As Follows:	Lease 12	yen Well No.	1 Custom	er Order No	
Sec. Twp. Range		County P			
not to be held implied, and no treatment is pa our invoicing d	liable for any da o representations lyable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Serv mage that may accrue in connection with said service or have been relied on, as to what may be the results or ef be no discount allowed subsequent to such date. 6% in ordance with latest published price schedules. himself to be duly authorized to sign this order for well of	treatment. Copeland Acid Service ffect of the servicing or treating said sterest will be charged after 60 days.	has made no rep well. The consid	resentation, expressed deration of said service
	UST BE SIGNED		р.		
SEFORE WORK	(15 COMMENCEL	Well Owner or Operator	Ву	Agen	t
CODE	QUANTITY	DESCRIPTI	ION	UNIT COST	AMOUNT
2	40	milease pump trud		4 99	160.00
2.	40	milcose pickw	3	7.00/	20,00
2	1	C. C.	****		1,100,00
		Dump Chrise- Surfree			1,100,00
2	350	65/35 70/		10,751	3,762.50
2		65/35 poc. 20% scl.		27.09	256.00
2	13	4% additional sal.		10,751	
2				3C), 0° /	7,150,00
2	30	Coloina Chloride		30,	900.00
2	1	Bossle Plate		-	(12,00
2	l	Wood Plus		_	65.00
2	593	Bulk Charge		1. 25/	741.75
2		Bulk Truck Miles 25.6 T x 40 -= 1.6	247~ X1.	1.10/	1,176.40
		Process License Fee on	Gallons		10,496.15
			TOTAL BILLING		
		material has been accepted and used; that the ction, supervision and control of the owner, o			
Copeland	Representativ	e Notro W.			
Station_(4.2		Mell Owner, Oper	ator or Agent	
Remarks_		NET 30 DA			
		MET 30 D	AVC		



TREATMENT REPORT

Acid d	& Ceme	nt 🕮						Acid Stage No	o	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds	s of Sand
Date 2	/23/2018	District GB	F.O. N	No. C46099	Bkdown		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Bear Petro									
	& No. Ryan				1 —					
ocation			Field		1					
in the second second	Pawnee		State KS		Flush					
	-c w imag - was				Treated from		ft. to		No. ft.	0
Casing:	Size 85	/8" Type & Wt.		Set atft.					No. ft.	0
Formation			Perf.		from		ft. to	ft.	No. ft.	0
Formation			Perf.			oil / Water to Load Ho				Bbl./Gal.
					 					
Formation	Tuni	2 8: VA/t	Perf	Bottom atft.	Pump Trucks. N	No. Used: Std.	365 Sp.		Twin	
	-		We the second se		Auxiliary Equipmen			57/310	_	
					Personnel Nathan					
abilib.			ft. to							_
					1	Materials: Type				
Open Hole	Sizo	T.D	ft. P.	.B. to ft.		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Gals.		lb.
орен ноге	Size	1.5.								
C	D		Dick S		Treater		Nathan	W.		
	Representative	RESSURES	T							
TIME a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
	Tubing	8 5/8"		On Location. Rig	circulating	on bottom.	Trip out an	d run surf	ace.	
8:30		0 3/0	 	On Location: The	5 on calacing					
		-								
				Hole-1277'						
				Pipe-1277'						
				B 1 : 1::			l-+- f 10	minutas		
				Break circulation	n with mud p	oump. Circu	late for 10	minutes.		
						20/ 2 1	CL	4.54.1		
				Mix 300sks 65/35poz 6%gel 3% Calcium Chloride at 16#/gal						
				Mix 250sks 60/4	Opoz 2%gel	3% Calcium	Chloride at	16.5#/ga		
1:15				Displace with 78	3.6bbls at 6.5	5bpm 600# (Circulated of	ement to	surfac	e.
	100									
				Thank You!						
				Nathan W.				346		
						200				
		+								
						m 1-990-m				
	1									
								200		