

Operator Downing-Nelson Oil Co., Inc.		Elevation KB 2326	
Lease Frank Schneller		No. 2-25	
API # 15-195-23041-0000		Casing Record Surface 8 5/8" @ 220'	
Field Schneller		Production 5 1/2" @ 4075'	
Location 2300' FNL & 335' FEL			
Sec. 25	Twp. 13s	Rge. 21w	Electrical Surveys CNDL, DIL MEL, Sonic
County Trego	State Kansas		
Formation	Sample tops	Log Tops	Datum Struct Comp
Top Anhydrite	1658	1660	+666 -3
Base Anhydrite	1700	1702	+624 -5
Topeka	3335	3338	-1012 +3
Heebner	3570	3573	-1247 +1
Toronto	3590	3592	-1266 +7
LKC	3608	3611	-1285 +3
BKC	3862	3864	-1538 +3
Marmaton	3918	3922	-1596 +1
Cherokee Sh	3956	3961	-1635 +3
Penn Sand	3989	3992	-1666 Absent
Arbuckle	4004	4008	-1682 -17
Total Depth	4076	4077	-1751

Drilling Contractor	Discovery Drilling, Rig #4
Commenced	5-16-18 Completed 5-25-18
Samples Saved From	3350 To RTD
Drilling Time Kept From	3250 To RTD
Samples Examined From	3350 To RTD
Geological Supervision From	3350 To RTD

Summary and Recommendations
Due to structural position, DST recovery, and log evaluation, it was decided to set 5 1/2" production casing for completion.

Respectfully Submitted,
 Marc A. Downing

Reference Well For Structural Comparison: **DNOCI - Schneller #1-25**
1592' FNL & 760' FEL, Sec. 25-13s-21w

ROCK TYPES
 shale, gry
 Carbon Sh
 Dolbrim
 Lmsst fw7>

ACCESSORIES
 STRINGER
 Dolomite
 Chert, dark
 Chert, white
 red shale

OTHER SYMBOLS
 DST
 DST Int
 DST alt
 Core
 Tail pipe
 MISC
 Daily Report
 Digital Photo
 Document
 Folder
 Link
 Vertical Log File
 Horizontal Log File
 Core Log File
 Drill Cuttings Rpt
 OIL SHOWS
 F. Sh
 Spotted Shn 50 - 75 %
 Spotted Shn 25 - 50 %
 Questionable Shn
 Dead Oil Shn
 Fluorescence

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