KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|---|------------------|------------------------------|-----------------|--|---|----------------------|-----------------|--------|-----------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c Twp | S. R. | | E 🗌 W |
| Address 2: | | | | feet from N / S Line of Section | | | | | |
| City: | State: | Zip: | + | GPS Location: Lat:, Long:, | | | | | |
| Contact Person: | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: | | | | | |
| | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 | wsw 🗆 c | other: | |
| Field Contact Person Phon | e:() | | | | | E | ENHR Permit | #: | |
| | () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | |
| | | | | Spud Date: | | | Snut-In: | | |
| | Conductor | Surfac | e P | roduction | Intermedia | ite L | iner | Tubin | g |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determined | 1? | | | Dat | e: | |
| Casing Squeeze(s): | to v | //s | acks of cement, | to | (bottom) w / | sacks of | cement. Dat | e: | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | eatC | asing Leaks: | Yes No | Depth of casing leak | <(s): | | |
| Type Completion: | | | | | | | | | of cement |
| .) | | | | | | | h) | | |
| DealiserTurner | | | | | | | | | |
| | | | | Plug Back Meth | od: | | | | |
| | | ack Depth: | | | | | | | |
| Total Depth: | | ack Depth: | | | | | | | |
| Total Depth: | Plug B | ack Depth: n Top Formatio | | | | pletion Information | | | |
| Packer Type: Total Depth: Geological Date: Formation Name 1 | Plug E | n Top Formatio | n Base | | Comp | | lole Interval _ | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 10, 2018

Wayne MacLeod Wynn-Crosby Operating, Ltd. 15660 N. DALLAS PARKWAY SUITE 1175 DALLAS, TX 75248-3317

Re: Temporary Abandonment API 15-175-21515-00-00 BEATTY TRUST B 1 SE/4 Sec.36-31S-34W Seward County, Kansas

Dear Wayne MacLeod:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"