

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# DRILLER'S LOG

# 30-13-21E

8

PG 1

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASENAME Trefz  
WELL NUMBER 1  
OPERATOR Kinderhook Oil & Gas, Inc.  
ADDRESS RR 2, Box 906, Waukeo, Ia  
SIZE HOLE 5 1/4" 50253

DATE SPUD. 11-21-86

DATE COMP. 11-23-86

15-045-20,976

API # \_\_\_\_\_ LOCATION NE, SW, SE SW SEC. 30 TWP. 13 RG. 21F

COUNTY Douglas STATE Kansas SURFACE CASING 6 1/4" SIZE 40 ft. LEN.

HICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
30	soil	30		5	shale	335	
36	shale	66		37	lime	372	
4	lime	70		4	slate	376	
9	shale	79		42	lime	418	Hertha
16	lime	95		110	shale	528	
5	shale	100		24	sandy shale	552	
9	lime	109		2	red bed	554	
27	shale	136		3	lime brkn	557	
2	lime	138		8	shale	565	w/lime stks
45	shale	183		3	sandy shale	568	
17	lime	200		7	sand gray	575	Peru
2	sand	202	water	10	shale	585	
27	lime	229		7	lime white	592	brkn
30	shale	259		3	slate	595	
12	lime	271		31	lime brkn	626	
3	slate	274		4	lime	630	
1	shale	275		6	slate	636	
23	lime	298		3	shale	639	
18	shale	316		12	lime brkn	651	
14	lime	330		8	shale	659	

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

DEC 8 1986

STATE GEOLOGICAL SURVEY  
WICHITA, KANSAS  
**DEC 8 1986**

# DRILLER'S LOG

30-13-21E

PG 2

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Trefz

WELL NUMBER 1

OPERATOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

DATE SPUD. \_\_\_\_\_

DATE COMP. \_\_\_\_\_

API # \_\_\_\_\_ LOCATION \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RG. \_\_\_\_\_

COUNTY \_\_\_\_\_ STATE \_\_\_\_\_ SURFACE CASING \_\_\_\_\_ SIZE \_\_\_\_\_ LEN. \_\_\_\_\_

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
3	slate	662		22	sand light	826	no odor
7	lime	669		34	sandy shale	860	water t.d.
3	shale	672	caving				
3	lime brkn						
1	sand oil	676	core point	completed with 2 7/8"			EUE to
2	sandy shale	678	w/lenses	depth of 789.7 ft.			
5	sand	683	w/shale				
1	sand limey	684					
3	sand	687					
13	sandy shale	700					
28	shale	728					
2	shale	730	dark				
6	shale	736	w/lime				
11	shale	747					
5	sand	752	light				
11	shale	763					
9	sandy shale	772					
6	shale dark	778					
6	sand light	784	no odor				
20	sandy shale	804					

STATE DEPARTMENT OF GEOLOGY

DEC 8 1985

CONSERVATION DIVISION  
Wichita, Kansas

# TUBULAR TALLY SHEET

30-13-21E

No.	Length Ft.	No.	Length Ft.		
1	31	3	31		
2	29	5	32		
3	30	0	33		
4	29	0	34		
5	28	5	35		
6	31	4	36		
7	30	0	37		
8	30	4	38		
9	31	5	39		
10	30	4	40		
	301	8			
11	28	6	41		
12	30	6	42		
13	31	5	43		
14	31	8	44		
15	30	9	45		
16	31	6	46		
17	31	3	47		
18	30	1	48		
19	31	8	49		
20	29	9	50		
	308	1			
21	28	6	51		
22	31	2	52		
23	31	2	53		
24	29	1	54		
25	30	2	55		
26	29	5	56		
27			57		
29			59		
30			60		

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

Lease Name Trefz

Well Number 1

Operator Kinderhook Oil & Gas, Inc.

Date Run Nov. 24, 1986

Size 2 7/8" EUE

Total Length 789.7 ft.

Total Joints 26

Float Shoe 789.7 ft.

Seating Nipple none

Centralizers 3 equal

1 -10	301	8
11-20	308	1
21-30	179	8
31-40		
41-50		
51-60		

Remarks \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF KANSAS  
CONSERVATION DIVISION

DEC 8 1986

CONSERVATION DIVISION  
Wichita, Kansas

# CORE RECORD

30-13-21E

18

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Trefz  
WELL NO. 1  
OPERATOR Kinderhook Oil & Gas Inc.  
DATE 11-23-86

CORE NUMBER 1 FORMATION Squirrel INTERVAL 676 TO 695

LOGGING INFORMATION XXX AIR        MUD XX SALT       

CORE FOOT	DEPTH		TIME	FORMATION	REMARKS
	FROM	TO			
1	676	677	:41	sandy shale w/lenses	
2	677	678	1:06	" "	
3	678	679	:57	sand w/ shale	
4	679	680	1:37		
5	680	681	1:32		
6	681	682	1:38		
7	682	683	2:10		
8	683	684	2:31	sand limey	
9	684	685	1:48	sand	
10	685	686	4:20		
11	686	687	2:40		
12	687	688	1:04	shale w/lenses	
13	688	689	1:08		
14	689	690	1:43		
15	690	691	1:08		
16	691	692	1:43		
17	692	693	1:09		
18	693	694	1:20		
19	694	695	3:45		
20					

STATE OF KANSAS

DEC 8 1986

CONSERVATION DIVISION  
Wichita, Kansas

30-13-21E

CONC LABORATORIES, INC.  
Petroleum Reservoir Engineering  
DALLAS, TEXAS

PAGE 1 OF

KINDERHOOK OIL AND GAS  
TREFITZ #1  
FIELD UNKNOWN  
DOUGLAS, KANSAS

DATE : 11-26-86  
FORMATION : UPPER SQUIRREL SAND  
DRLG. FLUID: AIR  
LOCATION : SEC. 30-13N-21E

FILE NO : 34040-86083  
ANALYSTS : MH  
LABORATORY: TULSA OKLAHOMA

CONVENTIONAL FLUG ANALYSIS

SAMPLE NUMBER	DEPTH FEET	PERM MD MAXIMUM	FOR %	OIL% NTR%	FORE PORE	DESCRIPTION
1	678.0-79.0	68.	23.4	21.7	34.9	SST F GRN SLI CALC MICA
2	679.0-80.0	33.	25.1	24.2	30.2	SST F GRN SLI CALC SH LAM MICA
3	680.0-81.0	22.	24.2	39.1	28.8	SST F GRN SLI CALC SH LAM MICA
4	681.0-82.0	9.4	21.3	27.8	38.5	SST F GRN SLTY SLI CALC SLI SHY MICA
5	682.0-83.0	25.	22.4	33.9	30.9	SST F GRN SLI CALC SH LAMS MICA
6	683.0-84.0	19.	23.2	36.4	28.8	SST F GRN SLI CALC SH LAMS MICA
	684.0-84.2					SHALE SLI SDY
7	684.2-84.5	24.	21.3	29.2	42.1	SST F GRN SLI CALC SH LAM MICA

DEC 8 1986  
CONSERVATION DIVISION  
Wichita, Kansas

These analyses, interpretations are based on the best judgment of Core Laboratory, Inc. (all errors and omissions excepted); but Core Laboratory, Inc. and its officers and employees assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or land in connection with which such report is used or relied upon.

# STATE OF KANSAS



CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513

PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 05, 2018

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-045-20976-00-00  
TREFZ 1  
SW/4 Sec.30-13S-21E  
Douglas County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 05, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The December 05, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3