

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

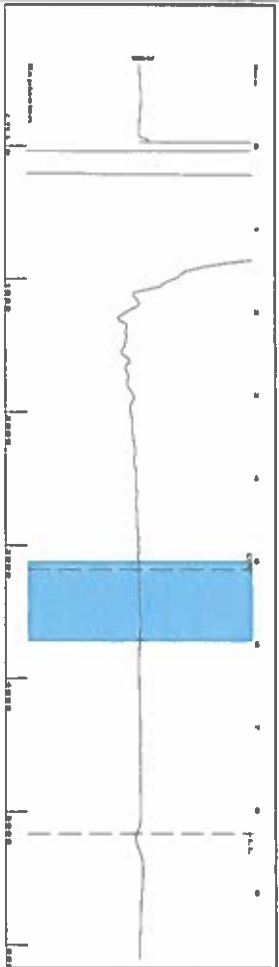
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

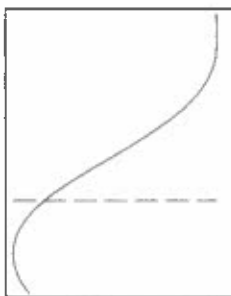
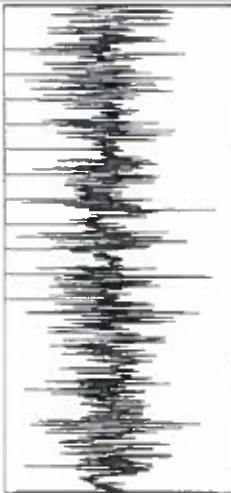
Group: SUBLETTE Well: Murphy Trust 3 (acquired on: 05/22/18 09:55:32)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1228.4 ft/s Manual JTS/sec 19.4553

Time 8.283 sec
 Joints 163.526 Jts
 Depth 5162.50 ft

[5.0 to 6.0 (Sec)]



Analysis Method: Automatic

Group: SUBLETTE Well: Murphy Trust 3 (acquired on: 05/22/18 09:55:32)

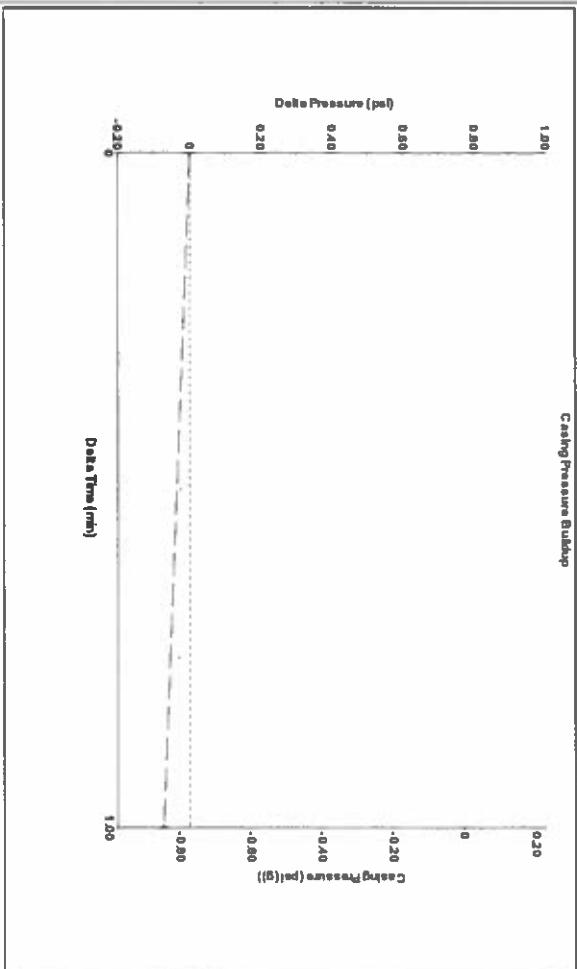
Production Current	Potential	Casing Pressure	Liquid Level Depth
Oil -*-	BBL/D	-0.8 psi (g)	5162.50 ft
Water -*-	BBL/D	Casing Pressure Buildup	Pump Intake Depth
Gas -*-	Mscf/D	-0.1 psi	5179.00 ft
		1.00 min	Formation Depth
		Gas/Liquid Interface Pressure	5219.00 ft
IPR Method Vogel		1.2 psi (g)	
PBHP/SBHP -*-			
Production Efficiency 0.0			
Oil 40 deg API			
Water 1.05 Sp.Gr.120			
Gas 0.76 Sp.Gr.AIR			
Acoustic Velocity 1246.53 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 16 ft			
Equivalent Gas Free Liquid HT (TVD) 16 ft			
Acoustic Test			



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

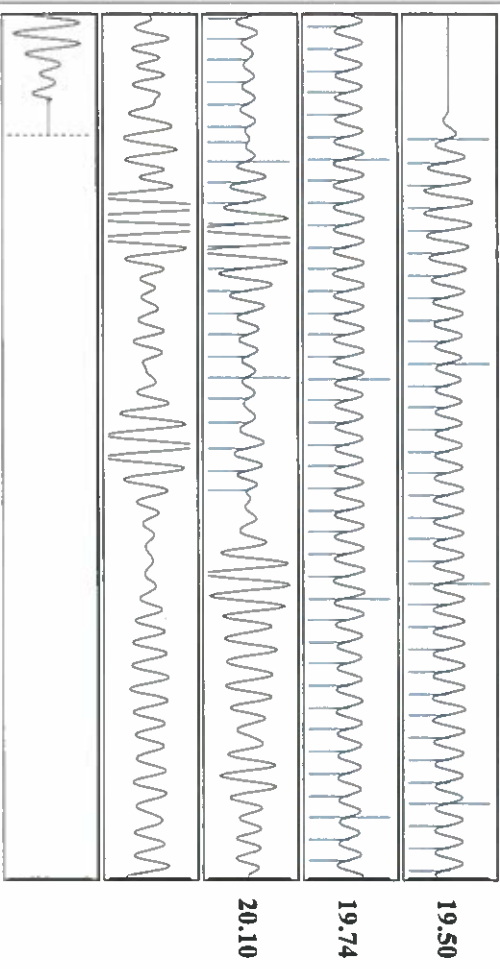
Pump Intake 6.8 psi (g)
 Producing BHP 24.9 psi (g)
 Static BHP -*- psi (g)

Group: SUBLETTE Well: Murphy Trust 3 (acquired on: 05/22/18 09:55:32)



Change in Pressure -0.07 psi PT14679
 Change in Time 1.00 min Range 0 - 7 psi

Group: SUBLETTE Well: Murphy Trust 3 (acquired on: 05/22/18 09:55:32)



Acoustic Velocity 1246.53 ft/s Joints counted 95
 Joints Per Second 19.7423 Jts/sec Joints to liquid level 163.526
 Depth to liquid level 5162.5 ft Filter Width 17.4553
 Automatic Collar Count Yes Time to 1st Collar 0.288 5.1

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 05, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21754-00-00
Murphy Trust 3
NW/4 Sec.33-29S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/05/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"