KOLAR Document ID: 1411445

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TMH 46

FIELD SERVICE TICKET 1718 16460 A

PRESSI	JRE PUIV	PING & WIRELINE					DATE TICKET NO						
DATE OF JOB 6 9 1	8	DISTRICT		NEW C WELL V	VELL		TOMER DER NO.:						
CUSTOMER L.D. Drilling						LEASE Arensman - Seifert OWWO WELL NO.							
ADDRESS		1			COUNTY	Sart	arton STATE KS						
CITY		STATE			SERVICE CR	SERVICE CREW 1718							
AUTHORIZED BY					JOB TYPE: 241 Replag								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	AM TIME PM (900)					
2.1463	10	and the second					ARRIVED AT JOB	AM 0600					
19960-19860	4						START OPERATION	AM 0700					
			-				FINISH OPERATION	AM 1900					
					•		RELEASED	AM 1930					
							MILES FROM STATION TO WELL	75					

10244 NE Hwy. 61 P.O. Box 8613

Pratt, Kansas 67124 Phone 620-672-1201

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE	D UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CP103	60/40 202		245sk			1.
((200	Centent Gel		422 Lbs		and the second second	1
C1502	Powdered Guar	and the second	100 Lbs			1 1
Eloo	Truck mileage Iwa	4	75 mi		1	
EICO	Pick up, Milease Iwa	4	15mi			
E113	Bulk Delv Charge	r	191 TUN/M	1		
CE202 .	Pump Charge 1001-1	2000'	4 hrs			
(E240	Blewding & mixing Chi	irge	245 sk		1	1. I.
CF405	Non Pumping time		2 hrs		and the second	1
5003	Service Supr		Shis			
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in the second			and a state	a second and		1
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						2.
0.15				SUB TOTAL		
CHE	MICAL / ACID DATA:					
		ICE & EQUIPMENT	%TAX			
	MAT	RIALS	%1A)	KON\$		
				TOTAL		

SERVICE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By DL Scott REPRESENTATIVE DISIOH

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	.D. D	1		C B , L .		ase No.					Date							
							Well # OWWO					6-4-18						
Field Order		on 🛸	ratt	<u> </u>	 <			Casing 8	398 Depth	30	County		rton			State 145		
·····	Replu		<u>• u 11</u>			·			Formation			for al	Legal De	escri	ption -			
PIP	PERF	ORATI	NG [DATA	A FLUID USED					TREATMENT RESUME								
Casing Size	Tubing	Size	Shots/F	t j	Acid 24551						RATE	PRE	SS	ISIP				
Depth	Depth		From		То		Pre. Pad 40 poz 440 Ee			Max	xx 500			5 Min.				
Volume	Volume		From		То		Pad, 43		13.7	Min				10 Min.				
Max Press	Max Pre	SS	From		То	Frac				Avg				15 Min.				
Well Connecti			From		То					HHP Used				Ar	nnulus Pre	essure		
Plug Depth	Packer		From		То		Flush	HZ		Gas Volum	ne			То	tal Load			
Customer Rep	oresentative	Mar	KJ	laui's		Station	Manager	JU)estern	104	Treat	ter	DSC	01	+			
Service Units	Vap	25	1463			1991		860										
Driver Names	<u>564</u>	K	lesley)	PAR	vdo?	1	H Dia	2								
Time	Casing Pressure	Pr	ubing ⁷ essure	Bbls.	Pump	ed	Rate	9				Servi	ce Log					
0400									Calle		<u>ut</u>							
0600									Europer.	oc W	1/Tr	<u>- (;'</u>						
1400									Stop		40		460	/				
									TOH	WBi	4 4	- T	TH	wj	Open	End Th		
									Thqã	2145	0'		5	+	Plu	<u>q.</u>		
1710		5	00.	10			3		H2D.	Spac	er		~					
1713		2	00	8.1			3		Mix 35ski Cmt 2						3.7 ppg			
1715		2	00.	5.	5	.3			Balance + Disp Cmt Good Circ									
									The	276	16'	,						
1730		5	00	·····	5		3		H2Ö	Spac								
1733		2	00	12			3 Mix 50.5ki 2 13.7ppg						1					
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383