

For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Well Drilled For:

Well Class:

Type Equipment:

- |   |                                   |                                    |                                     |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil                        | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                        | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|   | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other    |                                    |                                     |
| <input type="checkbox"/> Other: _____               |                                   |                                    |                                     |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent:

E  
 W

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

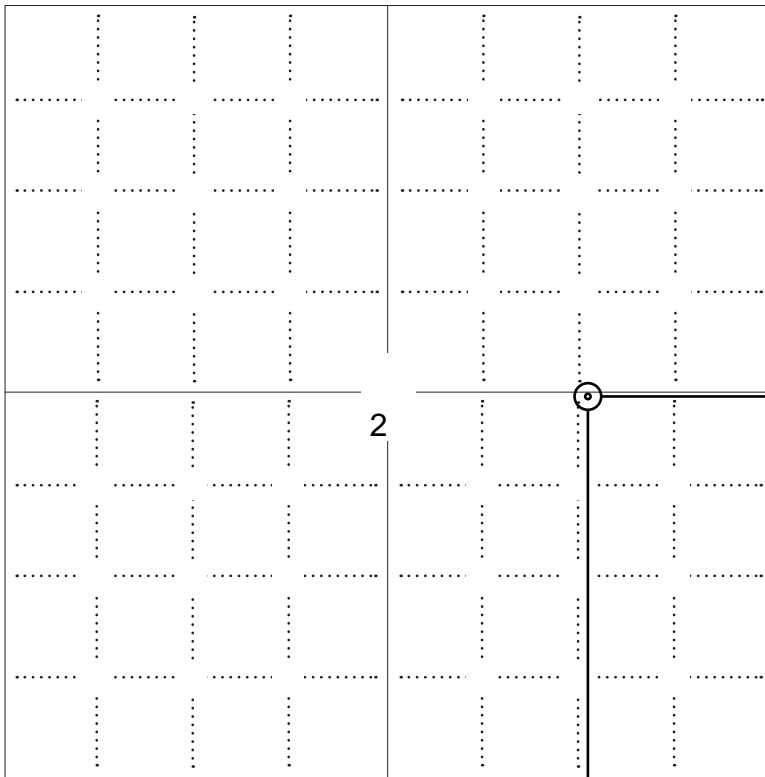
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

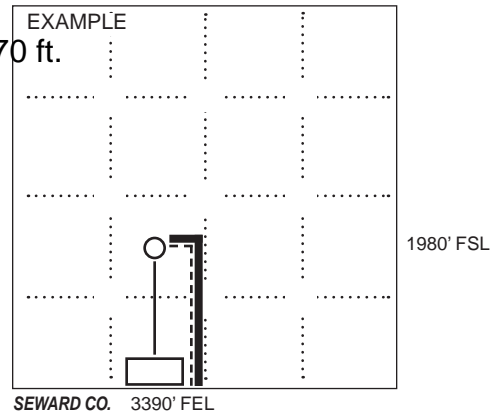


1270 ft.

2605 ft.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



# Fall & Associates

Stake and Elevation Service

P.O. Box 222

Pretty Prairie, KS. 67570

785-243-7506

Date 5-31-18

Invoice Number 0523181

MURFIN DRILLING

Operator

3-2

Number

Youngmeyer

Farm Name

Elk-KS

County-State

2

S

29s

T

8e

R

2605'FSL 1270'FEL

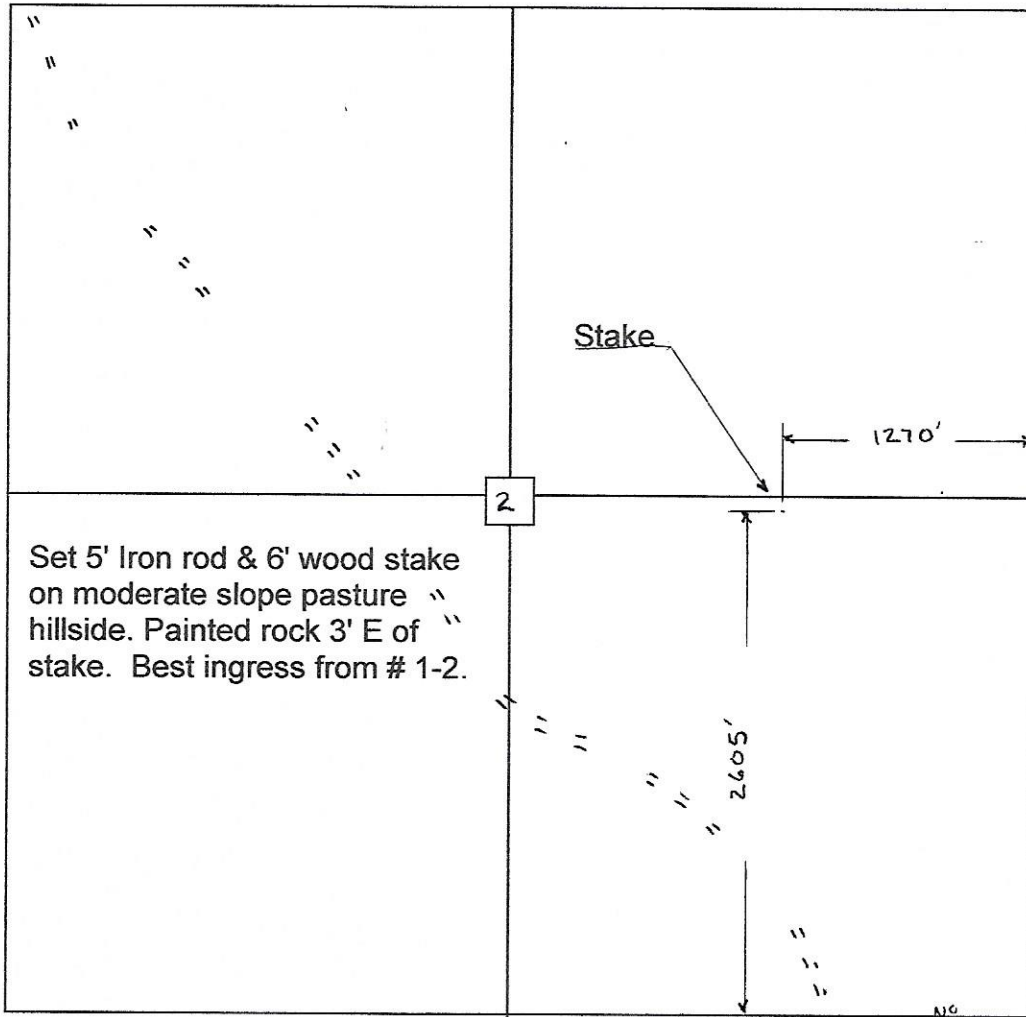
Location

Murfin Drilling  
250 N. Water  
Suite 300  
Wichita, KS. 67202

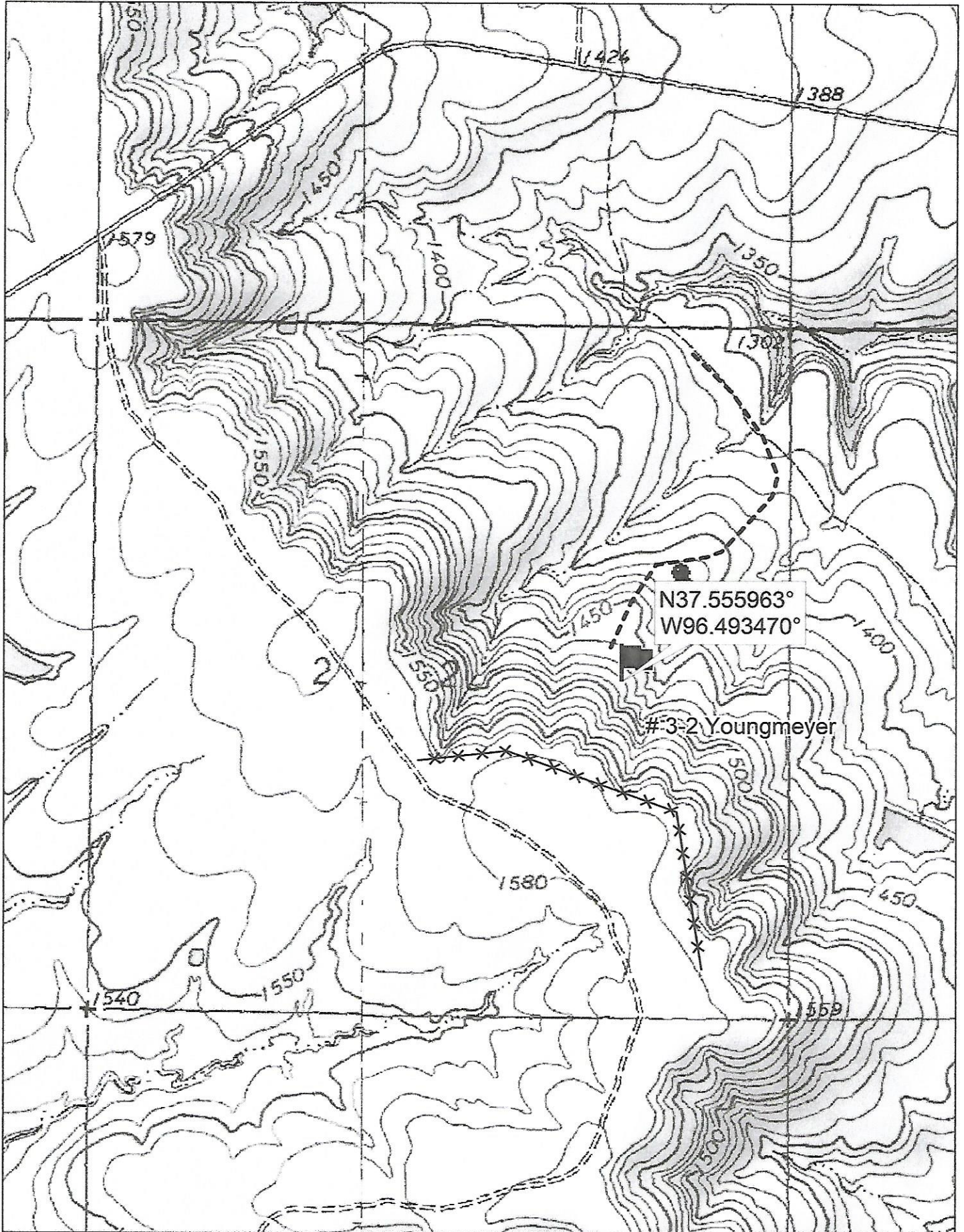
Elevation 1475 Gr.

Ordered By: Shauna

Scale 1"=1000'







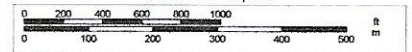
Data use subject to license.

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www.delorme.com



Scale 1 : 12,000



1" = 1,000.0 ft Data Zoom 13-1

# OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 25th day of July 2011  
between Daniel Offidani, Esq., Co-Trustee of the Marital Deduction Trust  
created under The Earl W. Youngmeyer, Jr. and Terri Youngmeyer  
Revocable Trust dated the 6th day of April, 1998  
and J. Fred Hambricht, Inc. 11720 N. Tatum Blvd., Suite 101 Phoenix, AZ 85028 hereinafter called lessor,  
and Ten and more hereinafter called lessee, does witness.

1. The lessor, for and in consideration of the sum of Ten and more Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let, and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to utilize this lease or any part thereof with other oil and gas leases as drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas hydrate, casinghead gas and their respective constituents vapors, and all other gases, found thereon, the exclusive right of including water, brine, and other fluids and substances into the subsurface areas, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures and other structures thereon necessary or convenient for the economical operation of said mine or company with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface areas, said tract of land being situated in the County of Elk State of Kansas and described as follows:

See EXHIBIT "A" attached hereto for Legal Description of lands.

containing 2,685 acres, more or less.

2. This lease shall remain in force for a term of three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gas or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line in which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for all of the grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas hydrate, casinghead gas, gas used for the manufacture of gasoline or any other products, and of other gases, including their constituent parts, produced from the land hereinafter leased. If such gas is not sold, an amount equal to one dollar per net mineral acre, and while said gas is royalty is so paid or tendered, it will be considered under all provisions of this lease as if it were sold at the wellhead for the market price at the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lease avers a time interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to the heirs, or his heirs, or his or their assigns, this lease shall cover such royalties.

7. The lessee shall have the right to use, use of, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessee, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations on growing crops on said land. He will shut the operation of this lease to remove all machinery, houses, buildings and other structures placed on said premises, including the right to drive and remove all casing.

8. If the estate of either party herein is assigned land the privilege of assigning to whole or in part is expressly allowed, the assignee hereof shall stand in the heirs, devisees, executors, administrators, successors, and assigns, has no change or division in ownership of the land, or royalties, however ascertained, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until the books thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original records of records made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and leased acreage. There shall be no obligation on the part of the lessee to effect wells on separate acreage into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or recording maps.

10. Lessor hereby warrants and agrees to defend the title to the land hereby described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgages, tax or other lien, any royalty amounting thereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing terms of record in the proper county in case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any law, order, rule or regulation of any governmental agency hereof if such failure amounts to any such laws, orders, rules or regulations for interpretation thereof, if lessee should be prevented otherwise shall continue until six months after said order is suspended, the primary term of this lease shall be extended to the date of such suspension.

14. Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease for an additional three (3) years from the effective date of this lease by tendering to Lessor payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acre actually owned by Lessor and Lessee's successors (if any) on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by certified mail to Lessor at Lessee's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.

15. If at any time within the primary term of this lease and while the same remains in force and effect, lessor receives any bona fide offer, acceptable to lessor, to grant additional lease (top lease) covering all or part of the above described land, lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing, and must set forth the proposed lease's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be executed which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt via certified mail, from lessor, of a complete copy of any such offer to advise lessor in writing of its election to enter into an oil and gas lease with lessor, based on that certain proposed lessee's bona fide offer.


16. Lessor and Lessee expressly agree, that Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease with other oil or gas lease or leases, in the immediate vicinity thereof, when in Lessee's judgment it is advisable to do so in order to properly develop the acreage covered by the lease with other lands by virtue of the development of directional or horizontal boreholes on such properties so as to promote the conservation of oil, gas or other minerals present and that may be produced from said properties, such combination to be in a unit or units not exceeding 640 acres in the event of either an oil or gas lease. Lessee shall execute in writing and record in the records of the county in which the acreage herein leased is situated an instrument identifying and describing the acreage that has been so combined or unitized. The entire acreage so combined into a unit shall be treated for all purposes as if such lands were included in this lease. If production is found on the unitized acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. Lessor shall receive on production from a unit so formed only such portion of the royalty stipulated herein as the amount of his or her acreage placed in the unit for his or her royalty interest therein on an acreage basis bears to the total acreage in the unit.

17. Lessor and Lessee expressly agree, notwithstanding any other provisions of this lease, that during any period, whether before or after the expiration of the primary term hereof, if a well on the unitized acreage is shut-in and deswearing operations are being conducted, this lease and the unitized acreage including this lease shall be perpetuated by payment of shut-in royalties as previously specified herein. If such payment or tender of payment is made by Lessee it will be deemed that oil and/or gas is being produced within the meaning of the lease upon the unitized acreage.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we sign the day and year first above written.

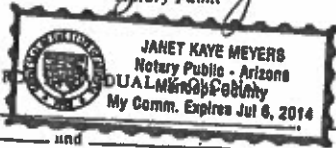
Lessor's mailing address:  
11720 N. Tatum Blvd., Suite 101  
Phoenix, AZ 85028

  
Daniel Offidani, Esq., Co-Trustee of the  
Marital Deduction Trust created under The  
Earl W. Youngmeyer, Jr. and Terri  
Youngmeyer Revocable Trust dated the 6th  
day of April, 1998.



STATE OF Arizona  
 COUNTY OF Maricopa  
 The foregoing instrument was acknowledged before me this 9th day of July 2011  
 by Daniel Offidani, Esq., Co-Trustee of the Marital Deduction Trust created under the  
Earl W. Youngmeyer, Jr. and Terri Youngmeyer Revocable Trust dated the 6th day of April,  
1998.

My commission expires July 6, 2014  
 Janet Kaye Meyers  
 Notary Public



STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

No. \_\_\_\_\_

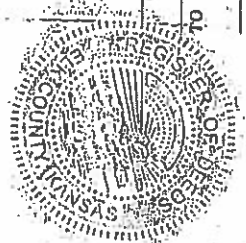
**OIL AND GAS LEASE**

FROM \_\_\_\_\_

TO \_\_\_\_\_

Date \_\_\_\_\_ Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
 No. of Acres \_\_\_\_\_ Term \_\_\_\_\_ County \_\_\_\_\_

STATE OF \_\_\_\_\_ County \_\_\_\_\_  
 This instrument was filed for record on the \_\_\_\_\_ day of \_\_\_\_\_ at \_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly recorded in Book \_\_\_\_\_ Page \_\_\_\_\_ of the records of this office.  
 By \_\_\_\_\_ Register of Deeds.  
 When recorded, return to \_\_\_\_\_



STATE OF KANSAS, ELK COUNTY  
 REGISTER OF DEEDS, NEVA L WALTER  
 Book: MS65 Page: 586  
 Receipt #: 14192 Total Fees: \$16.00  
 Pages Recorded: 3  
 Date Recorded: 9/6/2011 11:02:52 AM

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 of \_\_\_\_\_  
 corporation, on behalf of the corporation.  
 My commission expires \_\_\_\_\_  
 Notary Public



**EXHIBIT "A"**

Attached to that certain Oil and Gas Lease dated July 25, 2011, from Daniel Offidani, Esq., Co-Trustee of the Marital Deduction Trust created under The Earl W. Youngmeyer, Jr. and Terri Youngmeyer Revocable Trust dated the 6th day of April, 1998, as Lessor, to Murfin Drilling Company, Inc., as Lessee, for lands in Elk County, Kansas, described as follows:

**LEGAL DESCRIPTION**

11 ALL that portion of SECTION Thirty-five (35) and ALL that portion of SECTION Thirty-six (36), TOWNSHIP Twenty-eight (28) South, RANGE Eight (8) East of the Sixth Principal Meridian, lying South of the centerline of County Road No. 500, which said center line of said county road is more specifically described as follows:

Beginning at a point 852.72 feet North of the Southeast corner of Section 36; thence North 81° 15' West 2552.22 feet; thence North 77° 30' West 586.74 feet; thence North 81° 00' West 2465 feet, which point intersects the West line of said Section 36, 1610 feet North of the Southwest corner thereof; thence North 81° 00' West 2996.5 feet; thence South and West on a five degree curve 862.6 feet; thence South 56° 00' West 1539.12 feet; thence South 56° 45' West 573.54 feet where said road intersects the West line of said Section 35, 645.3 feet North of the Southwest corner thereof in Township 28 South, Range 8 East of the 6th P.M.,

ALSO

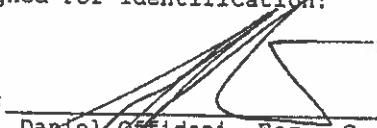
1 ALL of SECTION One (1); ALL of SECTION Two (2); The East Half of the East Half (E/2E/2) of SECTION Three (3); the East Half (E/2) of SECTION Twelve (12); and the Northeast Quarter (NE/4) of SECTION Thirteen (13), all in TOWNSHIP Twenty-nine (29) South, RANGE Eight (8) East of the Sixth Principal Meridian,

AND

1 The South Half of the Southwest Quarter (S/2SW/4) of SECTION Seven (7); the Northwest Quarter of the Northeast Quarter (NW/4NE/4) and the Northwest Quarter (NW/4), EXCEPT that part of the said Northwest Quarter (NW/4) lying South of the Public Road, containing 3.25 acres of SECTION Eighteen (18), ALL in TOWNSHIP Twenty-nine (29) South, RANGE Nine (9) East of the Sixth Principal Meridian.

TOTAL: Containing 2,685 acres, more or less.

Signed For Identification:

By:   
Daniel Offidani, Esq., Co-Trustee of the Marital Deduction Trust created under The Earl W. Youngmeyer, Jr. and Terri Youngmeyer Revocable Trust dated the 6<sup>th</sup> day of April, 1998.