KOLAR Document ID: 1411925

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	Sec Twp S. R East West					
Address 2:		Feet from North / South Line of Section Feet from East / West Line of Section					
City:	+						
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
Phone: ()							
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:					
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	Casing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	e:					
Address 1:	Address 2:	s 2:					
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid Stage No.

		-		645050	Type Treatment:		Type Fluid		Pound	ds of Sand	
Date 6/3/2018 District GB F.O. No. C45860				Bkdown							
Company Phillips Oil Company											
	Well Name & No. Campie 1-15									10-	
	ocation Field State KS				Flush	Bbl./Gal.			NO ILL		
county 1	ounty 1455 State N3				18. 1				No. 6	0	
		T 0.110			Treated from		ft. to			0	
	Size	Type & Wt.	Dorf		from		ft. to	ft.	No. ft	0	
Formation: Perf. to Formation: Perf. to											
				Actual Volume of Oil / Water to Load Hole: Bbl./Gal.							
Formation:			Perf								
			Top atft.		Pump Trucks. No	. Used: Std.	365 Sp.		Twin		
			from		Auxiliary Equipment			327			
Tubing: S	It is a second of the second o				Personnel Nathan-	Greg-Aaron			The Control		
HAI	Perforated fro	om	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing Ma	aterials: Type			7.71		
Open Hole S	ize	T.D	ft. P.	B. toft.	11.00			Ga	ls.	lb.	
Company Re	epresentative	12 5	Skytop Dr	illing	Treater		Natha	an W.			
TIME a.m./p.m.	PRESS	Casing	Total Fluid Pumped		REMARKS						
11:00	W 19			On Location. Rig	laving down	collars					
11.00				On Edeation: The	s laying action	condis.					
4 40				Mix EOcks 60/40	10/gol 20	#/ck Flo C	oal at 1500	2'			
1:10				Mix 50sks 60/40	poz 470gei .23	5#/SK FIU 3	ear at 1500				
				14: 00-le+ 70/	N.		200				
HRIE	- 0			Mix 80sks at 780	,					1	
器制									18		
				Mix 50sks at 270)'			Road P		18 11 1	
	100										
			1. 1. 1.	Mix 20sks at 60'	Circulated co	ement to s	urface.	3			
3:30				Plug Rat Hole with 30sks.							
				and the second						TO THE	
								F1 125-94	T. Falls		
Jan 19	1000			Thank You!	34			7,747			
									FF III		
				Nathan W.							
	-		-	reaction vv.							
REAL PROPERTY.			-								
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