

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Mc Daniel #1-14

Plugging Received from KCC Representative:

Name: Rich Williams Date: 1-11-18 Time: 3:05 pm

1 <sup>st</sup> plug @ <u>2385</u> feet, <u>50</u> sacks	Stands <u>37 1/2</u>
2 <sup>nd</sup> plug @ <u>1200</u> feet, <u>100</u> sacks	Stands <u>19</u>
3 <sup>rd</sup> plug @ <u>360</u> feet, <u>50</u> sacks	Stands <u>6</u>
4 <sup>th</sup> plug @ <u>40+ Plug</u> feet, <u>10</u> sacks	Stands <u>Kelly</u>
5 <sup>th</sup> plug @ <u>—</u> feet, <u>—</u> sacks	Stands <u>—</u>

Mousehole: 15 sacks

Rathole: 30 sacks

Total Cement Used: 255 sacks

Type of cement: 60/40 poz 4% gel 1/4" Flo Seal

Plug Down @ 8:30 pm. 1-14-18 By QES

Call KCC When Completed: will call 1-16-18 (office closed)

Name: Case Morris Date: 1-16-18 Time: 8:15 Am



9880  
9772

TICKET NUMBER 54988  
LOCATION Oakley, KS  
FOREMAN Walt Dierker

PRESSURE PUMPING LLC  
PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

Invoice # 812242

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-18	3012	McDaniel 1-14	14	15 <sup>s</sup>	34 <sup>w</sup>	Logan
CUSTOMER Conoco Resources Corp Mailing Address 10 Gray Modes P.O. Box 841 City Eufala			Oakley South to 60th RD West South to Dakota RD West to 3204740'			
STATE OK		ZIP CODE 74432	TRUCK #	DRIVER	TRUCK #	DRIVER
			753	Wiles Shaw		
			566	Sette Odell		

JOB TYPE PTA HOLE SIZE 7 7/8 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 x 4 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_

REMARKS: Safety Meeting, Rig up on Southwind Digs # 3, Plug as ordered

- 50 - SKs @ 2385'
  - 100 - SKs @ 1200'
  - 50 - SKs @ 360'
  - 10 SKs @ 40'
  - 30 SKs in RH
  - 15 SKs in MH
- 255 SKs @ 40 per, 4% Gel, 1 1/4" # Flu Seal

Thank You  
Walt Dierker

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CC0451	1	PUMP CHARGE	1,900.00	1,900.00
CC0002	40	MILEAGE	7.15	286.00
CC0710	10.97	Tow Mileage Delivery	1.75	768.00
CC5829	255 SKs	Lite-Weight Blow V	16.00	4,080.00
CC6075	64 #	Flu Seal	3.00	192.00
CP8228	1	8 3/8 Woodrow Plug	165.00	165.00
CL5326	100	SALT	M/C	N/C
				7,391.00
30% Disc				-2,217.30
				5,173.70
SALES TAX				248.47
ESTIMATED TOTAL				5422.17

Ravin 3737  
 AUTHORIZATION William Jackson TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.