## **CORRECTION #1**

KOLAR Document ID: 1412403

Confidentiality Requested:

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No.:
Spot Description:
Feet from North / South Line of Section
Feet from
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Name:				Lease Name	e:			Well #:	
Sec Twp	S. R.	East	West	County:					
and flow rates if gas	owing and shu to surface tes	t-in pressures, whe st, along with final	ether shut-in pre chart(s). Attach	essure reached s extra sheet if m	static le nore sp	evel, hydrosta pace is needed	tic pressures, bot d.	tom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
files must be submit						maet 50 oma	ilou to Roo Woll le	go e noomo.gov	. Digital clockforms log
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					_ Log	Formatio	n (Top), Depth a		Sample
Samples Sent to Ge	eological Surve	ey 🗌 Y	′es	l N	lame			Тор	Datum
Electric Log Run			res □ No res □ No res □ No						
		Rep	CASING ort all strings set-c	RECORD	New , interm	Used	on, etc.		
Purpose of String			ze Casing	Weight		Setting	Type of	# Sacks	Type and Percent Additives
	Dri	lled Se	et (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
			ADDITIONAL	CEMENTING / S	SQUEE	ZE RECORD	I		
Purpose:		pth Type	e of Cement	# Sacks Used			Type and F	Percent Additives	
Perforate		Sottom			Type and to see the manner				
Protect Casing Plug Back TD									
Plug Off Zone									
Did you perform a h	wdraulio fracturi	ng troatment on this	woll?			Yes	□ No. (If No. sk	ip questions 2 an	d 2)
<ol> <li>Does the volume of</li> </ol>	-	-		t exceed 350,000	gallons'	=	=	ip questions 2 am ip question 3)	u 3)
3. Was the hydraulic fr	acturing treatme	ent information submi	itted to the chemic	al disclosure regis	stry?	Yes	No (If No, fill	out Page Three o	of the ACO-1)
Date of first Production	n/Injection or Re	esumed Production/	Producing Meth	nod:					
Injection:	,		Flowing	Pumping	Ga	ıs Lift C	ther (Explain)		
Estimated Production Per 24 Hours	1	Oil Bbls.	Gas	Mcf	Water	Bi	ols. (	Gas-Oil Ratio	Gravity
DISPOSI	TION OF GAS:		N	METHOD OF COM	/IPLETIC	ON:			N INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐					ually Co		nmingled	Тор	Bottom
(If vented, S	Submit ACO-18.)			(St	ıbmit AC	(Subi	mit ACO-4)		
Shots Per	Perforation	Perforation	Bridge Plug	Bridge Plug		Acid,	Fracture, Shot, Cer		Record
Foot	Тор	Bottom	Type	Set At			(Amount and Kind	of Material Used)	
TUDING DECORE	Qi	0-1-41		Pookor At-					
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	SM Oil & Gas, Inc.
Well Name	KEITH 102
Doc ID	1412403

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.50	8.625	20	48	Portland	10	0
Production	6.75	4.50	10.50	1614	50/50 POZ, OWC	210	6% GEL

# **Summary of Changes**

Lease Name and Number: KEITH 102

API/Permit #: 15-019-27619-00-00

Doc ID: 1412403

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Completion Or Recompletion Date	1/9/2018	5/17/2018
Date Reached TD	1/8/2018	5/15/2018
If Alternate II Completion - Sacks of	200	210
Cement Spud Or Recompletion Date	1/5/2018	5/10/2018