

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

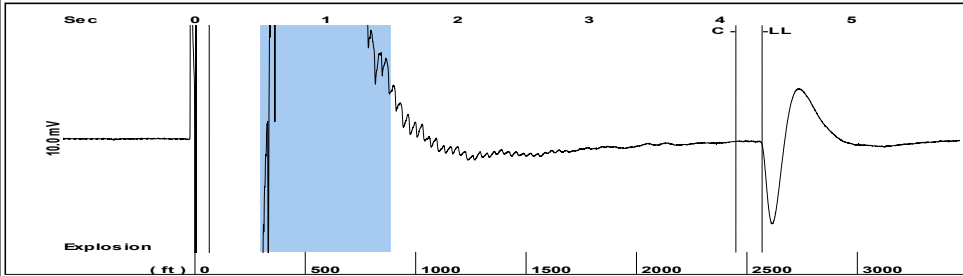
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

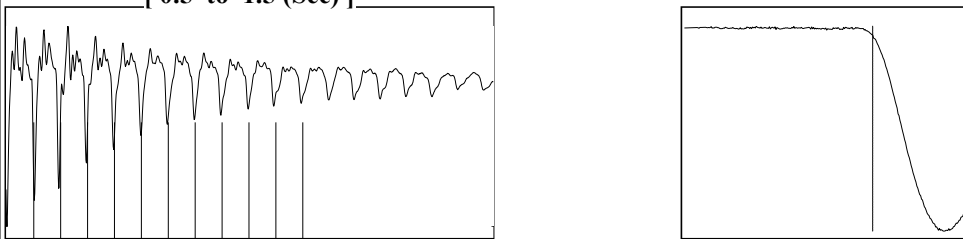
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Fiertag # 1-26 (acquired on: 06/14/18 06:19:07)



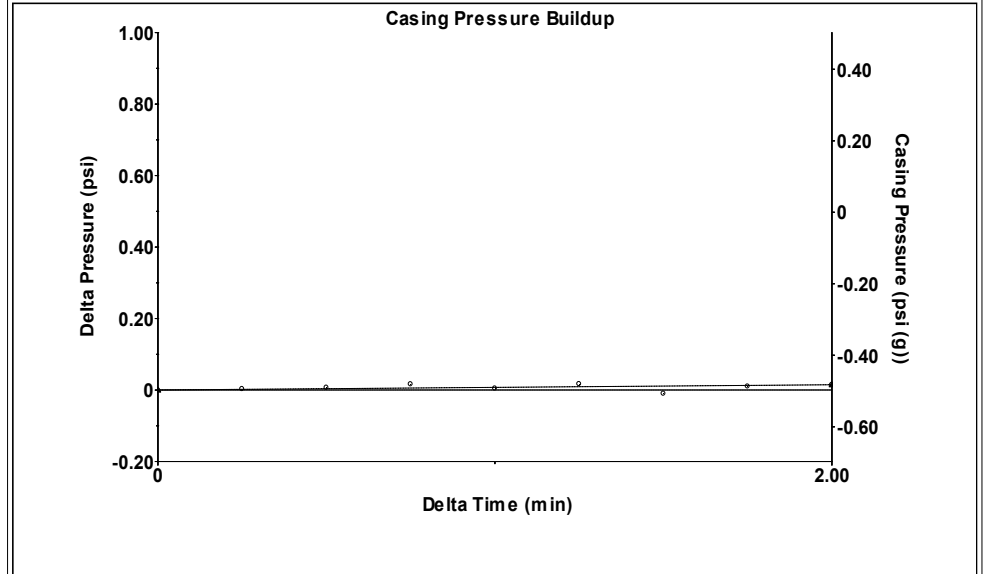
Filter Type High Pass Automatic Collar Count Yes Time 4.32 sec  
 Manual Acoustic Velo 1168.84 ft/s Manual JTS/sec 18.1159 Joints 79.6262 Jts  
 Depth 2568.74 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Fiertag # 1-26 (acquired on: 06/14/18 06:19:07)

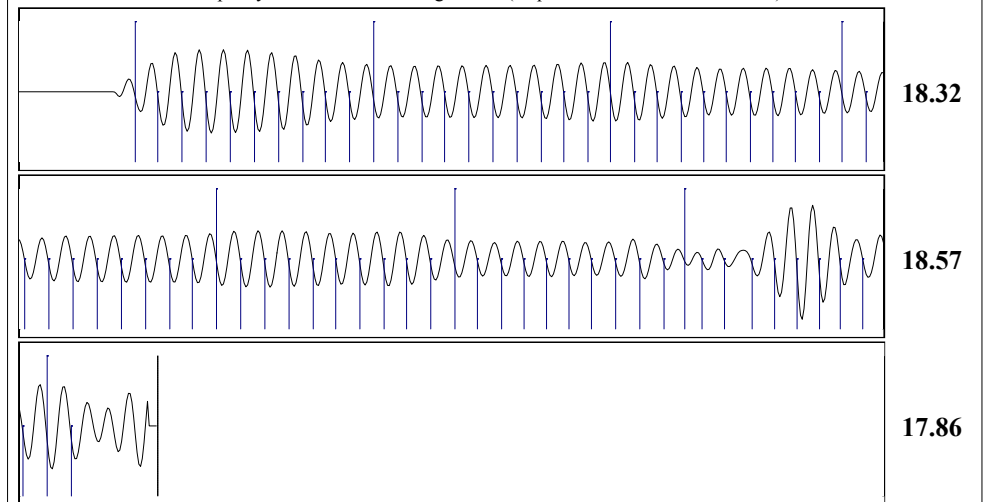


Change in Pressure 0.01 psi PT12865  
 Range 0 - ? psi  
 Change in Time 2.00 min

Group: MyWells Well: Fiertag # 1-26 (acquired on: 06/14/18 06:19:07)

<b>Production</b>					
Current	Potential	Casing Pressure		Producing	
Oil -*-	-*- BBL/D	-0.5 psi (g)		Annular	
Water -*-	-*- BBL/D	Casing Pressure Buildup		Gas Flow	0 Mscf/D
Gas -*-	-*- Mscf/D	0.0 psi		% Liquid	100 %
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	-*-	0.5 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2568.74 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.79 Sp.Gr.AIR		5513.00 ft			
Acoustic Velocity	1189.23 ft/s	Formation Depth			
		5513.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		2944 ft			
Equivalent Gas Free Liquid HT (TVD)		2944 ft			
Acoustic Test					

Group: MyWells Well: Fiertag # 1-26 (acquired on: 06/14/18 06:19:07)



Acoustic Velocity 1189.23 ft/s Joints counted 71  
 Joints Per Second 18.432 jts/sec Joints to liquid level 79.6262  
 Depth to liquid level 2568.74 ft Filter Width 16.1159 20.1159  
 Automatic Collar Count Yes Time to 1st Collar 0.268 4.12

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 03, 2018

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-20985-00-00  
FEIERTAG 1-26  
NE/4 Sec.26-31S-32W  
Seward County, Kansas

Dear Melody C. Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/03/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Kenny Sullivan"