

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

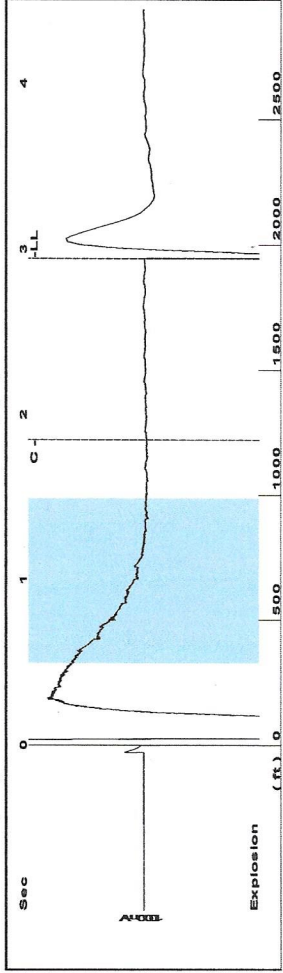
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

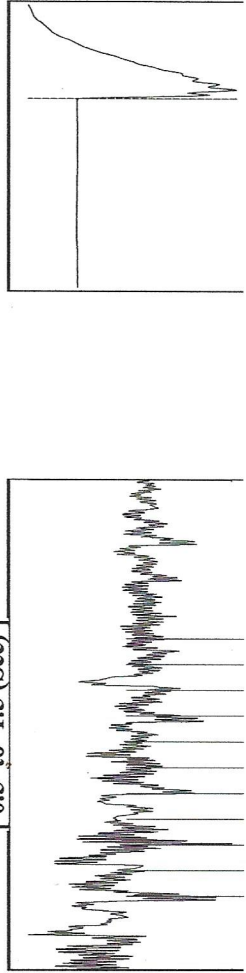
Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Tucker Adam #1 (cased hole) (acquired on: 06/13/18 16:07:01)



Filter Type High Pass
 Manual Acoustic Veloc 1205.32 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 19.0114
 Time 2.943 sec
 Joints 61.3125 Jts
 Depth 1943.61 ft

[0.5 to 1.5 (Sec)]

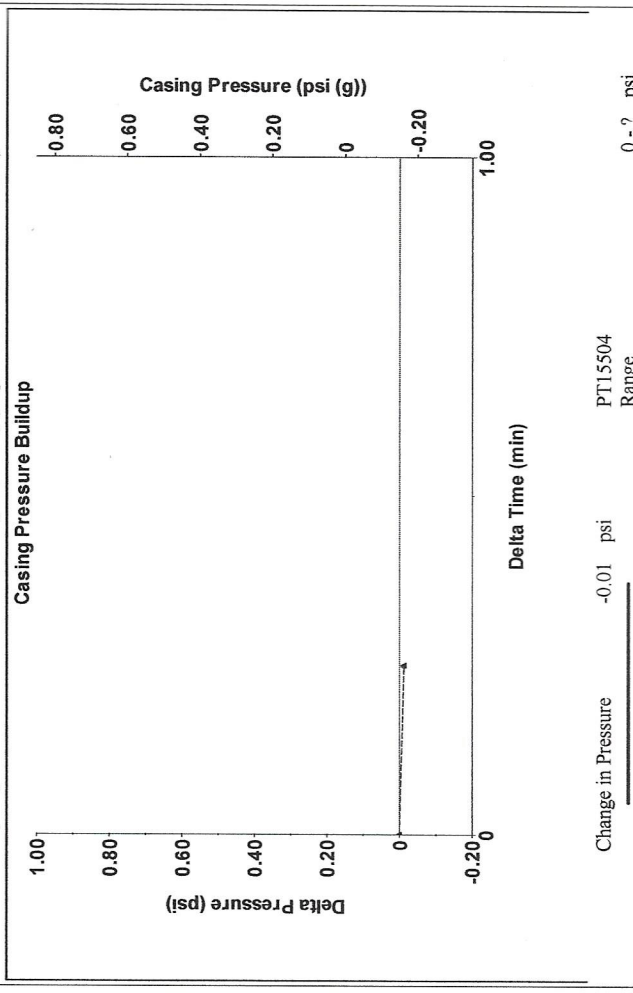


Analysis Method: Automatic

Group: MyWells Well: Tucker Adam #1 (cased hole) (acquired on: 06/13/18 16:07:01)

Production	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	-0.2 psi (g)	Annular
Water 0	- * - BBL/D	Casing Pressure Buildup	Gas Flow - * - Mscf/D
Gas 0.0	- * - Mscf/D	-0.013 psi	% Liquid 100 %
IPR Method	Vogel	0.25 min	
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	
Production Efficiency	0.0	0.5 psi (g)	
Oil 39 deg API		<u>Liquid Level Depth</u>	
Water 1.05 Sp.Gr:H2O		1943.61 ft	
Gas 0.67 Sp.Gr:AIR		Tubing Intake Depth	
Acoustic Velocity	1320.83 ft/s	- * - ft	
		Formation Depth	
		4322.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2378 ft		
Equivalent Gas Free Liquid HT (TVD)	2378 ft		
Acoustic Test			

Group: MyWells Well: Tucker Adam #1 (cased hole) (acquired on: 06/13/18 16:07:01)



Change in Pressure -0.01 psi
 Change in Time 0.25 min
 PT15504 Range

Group: MyWells Well: Tucker Adam #1 (cased hole) (acquired on: 06/13/18 16:07:01)

Acoustic test waveforms. The top plot shows a high-frequency signal with a peak labeled 20.83. The bottom plot shows a similar signal with a different amplitude.

Acoustic Velocity	1320.83 ft/s	Joints counted	8
Joints Per Second	20.8333 jts/sec	Joints to liquid level	61.3125
Depth to liquid level	1943.61 ft	Filter Width	17.0114
Automatic Collar Count	Yes	Time to 1st Collar	1.464

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 19, 2018

Chris Peters
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-055-20049-00-01
TUCKER 1
NE/4 Sec.05-22S-33W
Finney County, Kansas

Dear Chris Peters:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/19/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/19/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"