

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well: John Vogts #2 SWD	Report #: 9	Date: 14-Jun-18
Location:	AFE:	Daily \$: 8,826
Rig: Sunflower Well Service	KB: 1,561	Cum \$: 22,716
Supv: Tanner Nelson	GL:	AFE \$: 0

Next Planned Operation: Plugging orders from KCC. 50 sx cement @ 3540'. Tag cement @ 3490'. Circulate to surface from 250'	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	4:30 PM	9:30	Drove to location. Started rig. KCC rep Jerry on location. TIH as follows: 111 jts - 2 3/8" workstring, notched collar on bottom. Tagged TD @ 3485'. Pulled up to 3475' MIRU QES. Broke circulation 1600 psi. Mixed and pumped 55 sx 60/40 3% calcium Displaced. POOH 45 jts to 2042'. RIH with wireline down tubing. Tagged TD @ 3011'. Good. POOH. 90 jts out 20 jts in @ 645' Emptied cellar. Mixed and pumped 15 sx plug. Oil circulated out of surface. POOH all tubing. Pumped 40 bbl water down 5 1/2" casing. Circulated oil OOH. RIH 2 3/8" workstring @ 268' Mixed and pumped 80 sx cement down tubing. Did not circulate. POOH all tubing. RIH 1" workstring between 8 5/8" and 5 1/2". Tagged @ 150'. Jerry said we are good. Mixed and pumped 35 sx cement. Circulated cement to surface. Surface standing full. RIH with wireline down casing. Tagged TD @ 125' RIH tubing to 125' Mixed and pumped 35 sx cement to surface. Casing standing full. POOH. Capped off. Jerry is going to check depth of well in the morning. RDMO Sunflower Well Service and QES, Emptied cellar and workover pit. Oil saved in water tank at well site. 40 bbls water hauled to Schmidt SWD. Wait for cellar and pit to dry. Backfill next week. Remove good fiberglass water tank. Haul to Lehigh Yard.
Total		9:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,000	10,040	0	Sunflower Well Service
9579 Supervision	150	1,150	0	Tanner Nelson
9570 Roads & Location	1,200	1,300	0	TREK AEC
9565 Rentals	500	3,200	0	Sunflower Well Service
9584 Vacuum Truck	500	800	0	Sunflower Well Service
9565 Rentals		1,750	0	
9571 Roustabout Service		0	0	
9558 Workover Plugging	4,476	4,476	0	QES
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
Total	8,826	22,716	0	

CONFIDENTIAL

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME	
06-20-18	3570	L Vogts SWD	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
06/14/18	MOVED TO LOCATION:		

Rigged up, Ran 2" tubing in to T.D. at 3485', Came up to 3475', Set a 55 sack cement plug, Pulled tubing up to 2042', Ran wire line in, Tagged cement at 3011', Pulled tubing up to 645', Pumped 15 sacks cement plug, Pulled tubing out, Ran 1" pipe down surface to 150', Cemented to surface, Pulled 1" pipe, Ran tubing in to 268', Cemented to surface, Washed up, Rigged down.

Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
Power tongs		\$ 50.00
Pipe thread compound		\$ 15.00
Welding truck to cut surface		\$ 150.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	\$2,265.00
Sales Tax 8.00%	181.20
TOTAL	\$2,446.20

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

TICKET NUMBER 55351
 LOCATION Eldorado KS
 FOREMAN Austin

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-18		John Voets #2 SWD	P	205	16.0	McPherson
CUSTOMER TRUCK AEC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			826	Austin		
CITY			1416	Jeremy		
STATE			511	Scude		
ZIP CODE						

JOB TYPE plug IS HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Hooked up to 7 7/8 Set @ 3475' then pumped 55' SKS Cement & displaced 12 bbl water - pulled tubing up to 645' ran sideline tagged Cement @ 3011' then set 15 SK plug @ 645' then pulled tubing up to 300' pumped 75 SKS then ran 1" pipe in surface pumped 35 SKS to surface surface standing then pumped 35 SKS in casing 1411 standing full.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	50	MILEAGE	7.15	87.50
CE0910	9.5	tax mileage	1.25	831.25
CC5829	275	60140 49%	16.00	3600.00
CC5325	450	Calcium chloride	1.25	562.50
CC6080	80	Cotton Seed Hulls	1.00	80.00
		Subtotal	=	7161.25
		Discount	40%	2984.50
		total		
		SALES TAX		=
		ESTIMATED TOTAL		4476.75

Revin 3737

AUTHORIZATION [Signature]

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

TICKET NUMBER 55351

LOCATION Eldorado KS

FOREMAN Austin

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-18		John Vogts #2 SWD	F	205	160	McPherson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
TRUCK AEC			866	Austin		
MAILING ADDRESS			446	Jeremy		
CITY			571	Steve		
STATE		ZIP CODE				

JOB TYPE plug B HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Hooked up to 7 7/8 Set @ 3475 then pumped 55 SKS cement & displaced 12 bbl water pulled tubing up to 645 diam wireline traced cement @ 3011 then set 15 SK plus @ 645 then pulled tubing up to 280 pumped 75 SKS then ran 1" pipe in surface pumped 35 SKS to surface surface standing then pumped 35 SKS in casing 1411 standing full.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	50	MILEAGE	7.15	357.50
CE0710	9.5	tax mileage	1.35	128.25
CC5879	225	60140 4%	16.00	3600.00
CC5325	450	Calcium Chloride	1.25	562.50
CC6080	80	Cotton Seed Halls	1.00	80.00
		Subtotal	=	7461.25
		Discount	4000	2964.50
		total		=
		SALES TAX ESTIMATED TOTAL		4476.75

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.