KOLAR Document ID: 1412840

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:			Feet from North / South Line of Section					
City:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		,				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	asing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth		Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #:								
Address 1:			Address 2:	:				
City:			5	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

Well:	John Vogts	s #2 SWD		F	Report #:	8	Date: 1	3-Jun-18
Location:				•	AFE:	•	Daily \$:	740
Rig:		Well Service	,	•	KB:	1,561	Cum \$:	13,890
Supv:	Tanner Ne	Ison		·	GL:		AFE \$:	0
Next Pla Operatio								laterial ransfer
From	То	Hrs:Min				Operations Report	t	
7:00 AM	12:00 AM	17:00		delivered ba	ackhoe.			
						ed rain water.		
			Dug out su	ırface pipe.	18' below su	urface.		
			Sunflower \	Well Service	e cut surface	e pipe loose. Pipe	fell 6". Blew gas	off
			Brought in v	wood planks	s and built u	ıp wall in cellar.		
			Backfilled c	cellar.				
3:00 PM			MIRU Sunf	flower Well S	Service			
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	otal	17:00	<u> </u>					
C	ost Estim	iate	Daily \$	Cum \$	AFE\$	c	omments	
9561 Pulling	Unit / Rig		440	8,040	0		ver Well Service	
9579 Superv	/ision		300	1,000	0	Tar	nner Nelson	
9570 Roads				100	0			
9565 Rentals		<u></u>		2,700	0			
9584 Vacuun		 '		300	0			
9565 Rentals				1,750	0			
9571 Rousta	about Service			0	0			
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Total			740	13,890	0			



Daily Workover Report

Met John Vogts #2 SW/D AFE: Mary Sully \$: 8,826
Rig: Sunflower Well Service KB: 1,561 GL: AFE \$: 0
Next Planned Operation:
Pipe Tally Transfer Prom To Hrs:Min Detail Operations Report Prom To Hrs:Min Detail Operations Report
7:00 AM 4:30 PM 9:30 Drove to location. Started rig. KCC rep Jerry on location. TIH as follows: 111 jts - 2 3/8" workstring, notched collar on bottom. Tagged TD @ 3485'. Pulled up to 3475' MIRU QES. Broke circulation 1600 psi. Mixed and pumped 55 sx 60/40 3% calcium Displaced. POOH 45 jts to 2042'. RIH with wireline down tubing. Tagged TD @ 3011'. Good. POOH. 90 jts out 20 jts in @ 645' Emptied cellar. Mixed and pumped 15 sx plug. Oil circulated out of surface. POOH all tubing. Pumped 40 bbl water down 5 1/2" casing. Circulated oil OOH. RIH 2 3/8" workstring @ 268' Mixed and pumped 80 sx cement down tubing. Did not circulate. POOH all tubing. RIH 1" workstring between 8 5/8" and 5 1/2". Tagged @ 150'. Jerry said we are good. Mixed and pumped 35 sx cement. Circulated cement to surface. Surface standing full. RIH with wireline down casing. Tagged TD @ 125' RIH tubing to 125' Mixed and pumped 35 sx cement to surface. Casing standing full. POOH. Capped off. Jerry is going to check depth of well in the morning. RDMO Sunflower Well Service and QES, Emptied cellar and workover pit. Oil saved in water tank at well site. 40 bbls water hauled to Schmidt SWD. Wait for cellar and pit to dry. Backfill next week.
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Comments Daily S Cum S AFE S Comments
9561 Pulling Unit / Rig 2,000 10,040 0 Sunflower Well Service
9579 Supervision 150 1,150 0 Tanner Nelson
9570 Roads & Location 1,200 1,300 0 TREK AEC
9565 Rentals 500 3,200 0 Sunflower Well Service 9584 Vacuum Truck 500 800 0 Sunflower Well Service
9584 Vacuum Truck 500 800 0 Sunflower Well Service 9565 Rentals 1,750 0
9571 Roustabout Service 0 0
9558 Workover Plugging 4,476 4,476 0 QES
0 0
0 0
0 0
0 0
0 0
0 0
0 0
Total 8,826 22,716 0

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC 4925 Greenville Ave., Ste 915 Dallas, TX 75206

INVOICE	INVOICE NUMBER		LEASE NAME
06-20-18	3570		L Vogts SWD
DATE	DESCRIPTION	UNIT PRICE	TOT INV

06/14/18

MOVED TO LOCATION:

Rigged up, Ran 2" tubing in to T.D. at 3485', Came up to 3475', Set a 55 sack cement plug, Pulled tubing up to 2042', Ran wire line in, Tagged cement at 3011', Pulled tubing up to 645', Pumped 15 sacks cement plug, Pulled tubing out, Ran 1" pipe down surface to 150', Cemented to surface, Pulled 1" pipe, Ran tubing in to 268', Cemented to surface, Washed up, Rigged down.

Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
Power tongs		\$ 50.00
Pipe thread compound		\$ 15.00
Welding truck to cut surface		\$ 150.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	\$2,265.00
Sales Tax 8.00%	181.20
TOTAL	\$2,446.20

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



PRESSURE PUMPING LLC PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

CUSTOMER#

FIELD TICKET & TREATMENT REPORT

SECTION 1

TOWNSHIP

TICKET NUMBER	<u>55351</u>
LOCATION Elder.	ida 15
FOREMAN ALCOF!	

RANGE

CEMENT

WELL NAME & NUMBER

DATE	CUSTOMER#	i .	. NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
1-14-18		John vo	x15 = 2	SWD	F	205	10.)	mephorson
CUSTOMER)			179. 2		The Control
MAILING ADDRE	HEC Ess		 	-	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI					8/26	Austin		
		STATE	ZIP CODE	-	1.1416	Jeceny	<u> </u>	
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JOB TYPE_p	his 13	HOLE SIZE		=	Ή	CASING SIZE & V		
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SLURRY WEIG	нт				sk		CASING	
DISPLACEMEN	TVTV	DISPLACEMEN	T PSI	MIX PSI		RATE	·· ·	
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Ravin 3737	100		<u> </u>			to1121	SALES TAX ESTIMATED	C/4/16. 175
	11/1	1110					TOTAL	7716.
AUTHORIZTION	1/07/0	/ / /		TITLE	•	•.	DATE	
acknowledge	e that the paym	ent terms, unle			In writing on th		rm or in the c	ustomer's
arrount		القالم مم اسم م	·	.,		e licht of the lo		fied on this fo

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

LOCATION Eldocado 155 FOREMAN Austin

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#		L NAME & NUME		SECTION'S	TOWNSHIP	RANGE	COUNTY
1-14-18		John	oats #2	SWD	P	205	100	
CUSTOMER			7			2018/06/20		MARICO
Trok MAILING ADDRE	AEC				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS				8/3/5	Austin		
	· ·				41416	Jerewy		
CITY		STATE	ZIP CODE		1311 <u>1311 </u>	Sude		
						<u> </u>		
JOB TYPE pl	146 B	HOLE SIZE		HOLE DEPTH	f	CASING SIZE & V	VEIGHT	
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
	iT			WATER gal/s	k	CEMENT LEFT in	CASING	
	-	OISDI ACEMEI	NT PSI	MIX PSI		RATE		
DISPLACEMEN	CI. Alma	Alex Ha	aked in	60 2%	Set @ 30	175 then	numpecl	55-
REMARKS: 5/	TOTO DUCC	17100 110	12 11/11	to sull	ed tubine	co to 61/3	SVAN IJ.	relin
3KS (rm	1011 F 4	SPINEER	11 out cot	15511 1	luc @ 6/15	- three out	Ved tubi	in the
tacged (energy (a)	3011 7	111 2	10 / 10 P	Fare our	2000	KS 10 50	in face
00 pu	mped 75 8	165 floor	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	or die	chace pun Cusing 14	11 Stantin	3 full	77-72 6
Surface	: Stanctino	then p	umped 3	5 JUS 11	CHOMES 12) 	
								
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ACCOUN	T 				(055)(050 - 05			
CODE	QUANI	TY or UNITS	DE	SCRIPTION O	f SERVICES or PR	ODUCI	UNIT PRICE	TOTAL
- ECKIST	2 / /		PUMP CHARG	E			2300,00	2300.00
CE0002			MILEAGE				7, 15	84.50
CE0710	9,5		I ton.	mil-nac	•		1.35	831.25
CC5329	225		60140	1 496			16.00	Domes
CC5325-	4150			m Chlor	de		1. 25	562.50
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Ravin 3737			<u> </u>			to112/	SALES TAX	- 75
· morth Grige	1120	11,0					ESTIMATED TOTAL	C/4/76. 75
AUTHORIZTION	1/4/1	////	·	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.