

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

TICKET NUMBER 54534
 LOCATION E1 Dorado
 FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-035-20465

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------|------------|--------------------|------------------------|----------|---------|--------|
| 6-14-18 | 1098 | Christenson #2-C | 9 | 33s | 6E | Cowley |
| CUSTOMER Anstine & Musgrove Inc. | | | | | | |
| MAILING ADDRESS P.O. Box 391 | | | | | | |
| CITY Ponca City | | STATE OK | ZIP CODE 74602-0371 | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 760 | Chris | | |
| | | | 775 | Mark | | |
| | | | 702 | Brad | | |

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 3184' DRILL PIPE _____ TUBING 2 3/8" or 3065' OTHER Perfs: Top 3112'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing set at 3065', break circulation w/ fresh water.
Spot 40 sacks 60/40 Pozmix cement w/ 42 gal & 33 hulls along with hulls. Pull tubing out of well. Wait 2 hours
Run wire down 5 1/2" casing - Tagged cement at 2710'. Run tubing into well to 350'
Rig up to tubing, break circulation with fresh water. Mix cement till we had good cement returns
inside of 5 1/2" casing and cement returns on backside. Pull tubing out of well. Filled casing backup with
cement. Wash up & tear down "Thank you"

bottom Plug cemented from 3112' to 2710' with 40 sacks
Top Plug cement from 350' to surface with 190 sacks

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| CE 0451 | 1 | PUMP CHARGE | 1900.00 | 1900.00 |
| CE 0002 | 50 | MILEAGE | 7.15 | 357.50 |
| CE 0711 | M/C | Bulk Truck charge | 660.00 | 660.00 |
| CC 5829 | 230 SACKS | 60/40 Pozmix cement w/ 42 Gal | 16.00 | 3680.00 |
| CC 5325 | 445 lbs | Calcium Chloride | 1.25 | 556.25 |
| CC 6080 | 40 lbs | Hulls | 1.00 | 40.00 |
| | | | | 7193.75 |
| | | Discount | 40% | 2879.50 |
| | | Sub TOTAL | | 4316.25 |
| | | SALES TAX | | |
| | | ESTIMATED | | |
| | | TOTAL | | |

Ravin 3737

AUTHORIZATION Day

TITLE Prod. Supt.

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.