

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

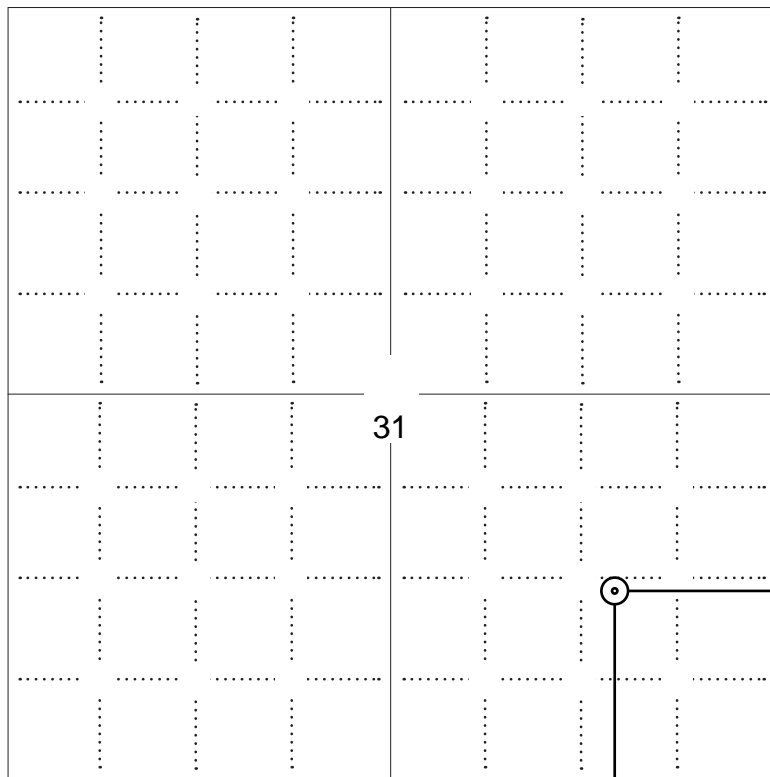
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

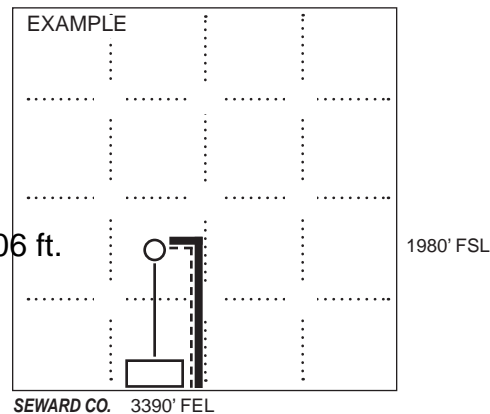
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

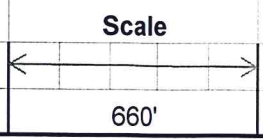
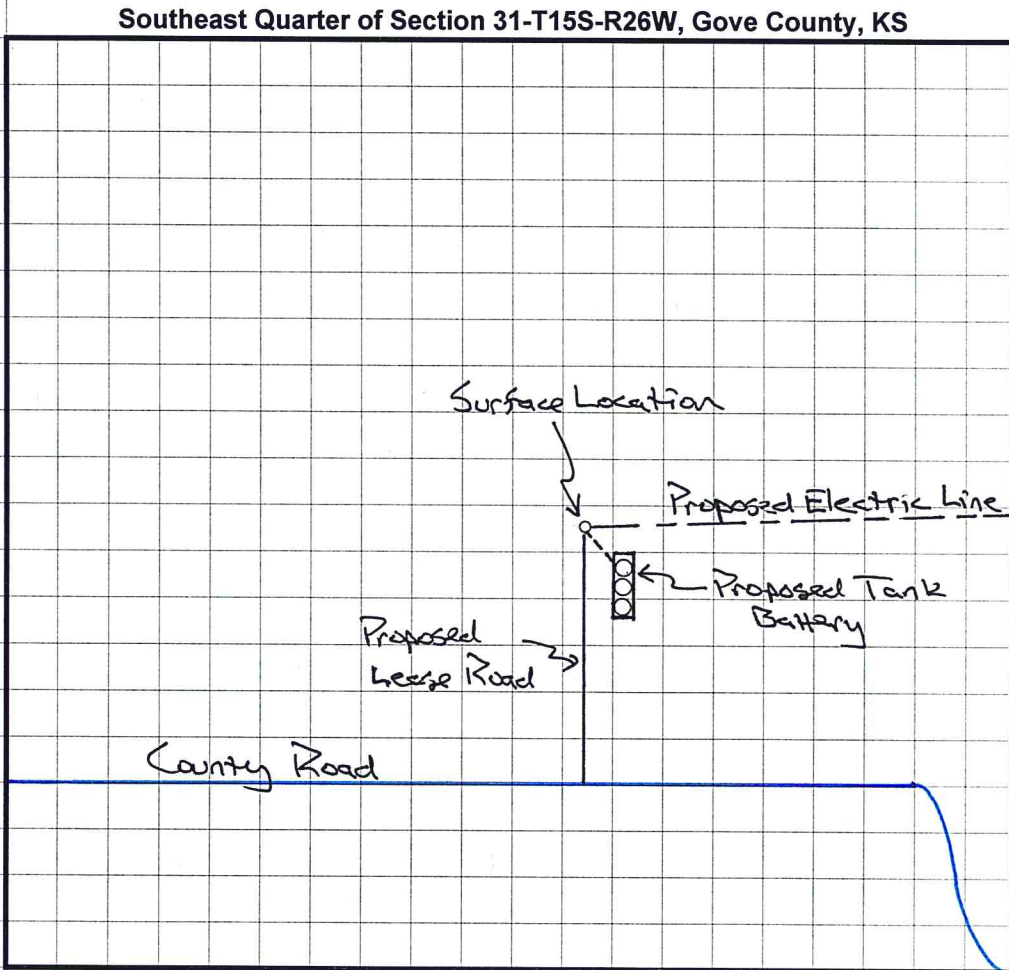
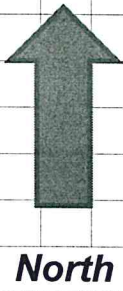
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Mull Drilling Company, Inc.
Proposed Location of Roads, Lines and Tank Battery

Well Name: CBC Unit #1-31H
Well Location: Surface Location: 1291' FSL & 1106' FEL of Section 31-T15S-R26W, Gove County, KS



Mull Drilling Company, Inc.

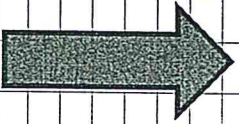
Unit Description

Well Name & Surface Location:

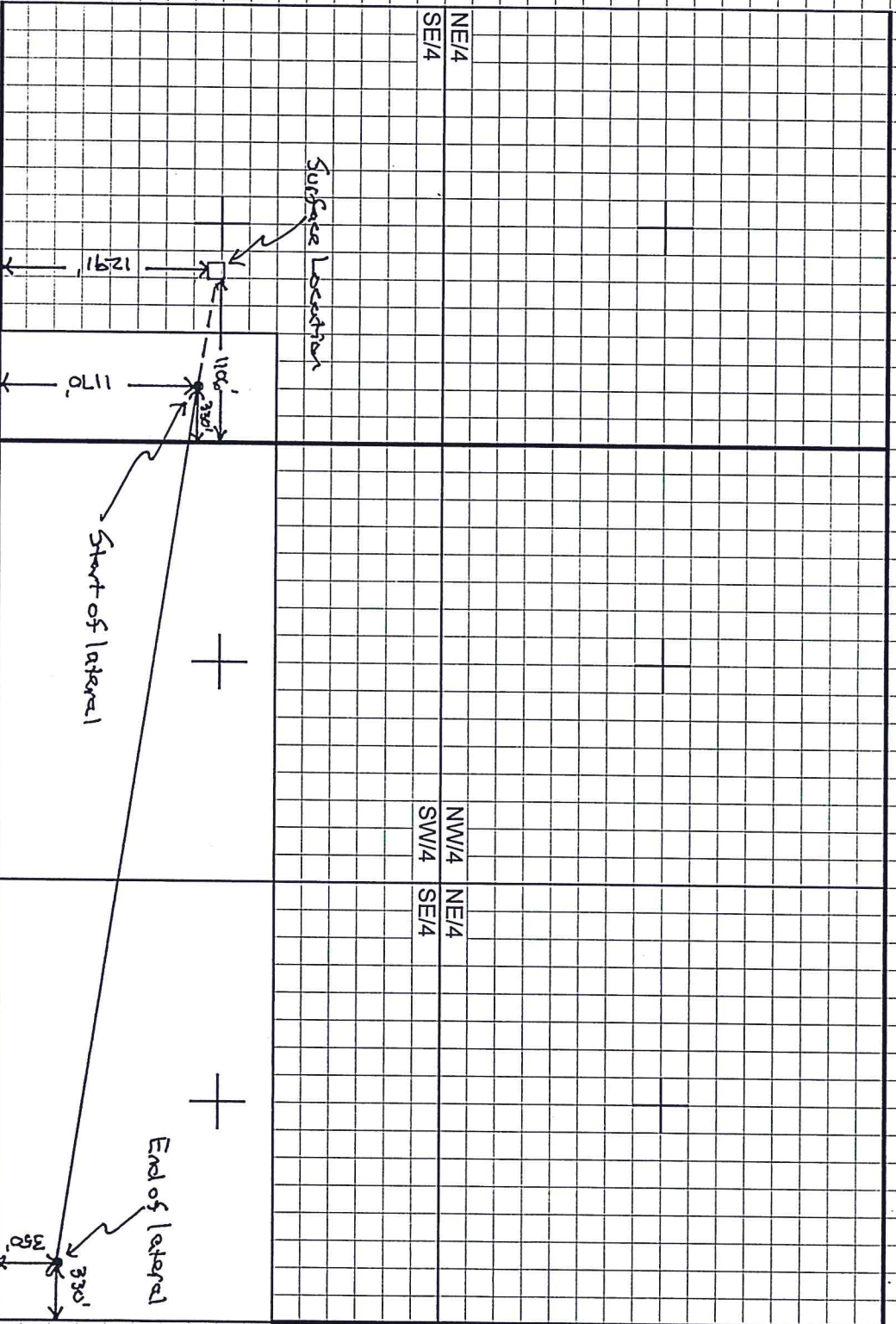
CBC Unit #1-31H, 1291' FSL & 1106' FEL, Section 31-T15S-R26W, Gove County, KS

Unit Description:

A 225 acre unit consisting of the E/2 SE/4 & S/2 SE/4 NE/4 of the SE/4 31-T15S-R26W, the S/2 S/2 N/2 & S/2 of the SW/4 and the S/2 S/2 N/2 & SW of the SE/4 of 32-T15S-R26W, Gove County, KS.



North



Total acreage in SE/4 31 =	25	Acres	or	11.12	% of Unit
Total acreage in SW/4 32 =	100	Acres	or	44.44	% of Unit
Total acreage in SE/4 32 =	100	Acres	or	44.44	% of Unit

Scale: 1"=1000'



OIL AND GAS LEASE

AGREEMENT, Made and entered into the 16th day of June, 2005
by and between Ross D. Babcock a single person

whose mailing address is PO Box 161, Urica, KS 67584 hereinafter called Lessor (whether one or more),
and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201

Lessor, in consideration of ten and more Dollars (\$ 10.00 & more) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical, including but not limited to 3-D seismic and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, including but not limited to gas associated with coal, and their respective constituent products, including helium, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and hauling and otherwise caring for its employees, the following described land, together with any revisionary rights and after acquired interest, therein situated in

County of Gove, State of Kansas described as follows to-wit:
Township 15 South, Range 26 West
Section 29: NE1/4; W/2SE1/4
Section 32: E/2
Section 33: E/2NW1/4; NE1/4; N/2SW1/4

In Section 33 Township 15 Range 26 and containing 880 acres, more or less, and all accretions thereto. R.D.B.
Subject to the provisions herein contained, this lease shall remain in force for a term of Five years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in the event there is more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per acre per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors and assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written instrument of assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, liens or other items on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves, their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the county in which the well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties or royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this unit, no pooled acreage or wells be located on the premises covered by this lease or not, in lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit, no pooled acreage, the royalty actually stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witness:
Ross D. Babcock
(Ross D. Babcock)

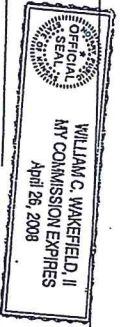
[Redacted Signature]

1480741

Gove 207

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF Ness
The foregoing instrument was acknowledged before me this 16th day of June 2005
by Ross D. Babcock, a single person and _____

My commission expires _____
STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____
My commission expires _____
Notary Public



William C. Wakefield II
Notary Public
William C. Wakefield, II

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____
My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____
My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____, 19____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County Gove
This instrument was filed for record on the 5
day of July, 2005
at 8:00 o'clock A. M., and duly recorded
in Book 148 Page 741-743 of
the records of this office.
Cristy J. Tuttle Register of Deeds.
By _____
When recorded, return to _____



MICROFILM
NUMERICAL
DIRECT INDEX
INDIRECT INDEX

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ a _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

1480742

RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$5.00 multiplied by the number of net mineral acres owned by the Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one (1) year from the end of the primary term hereof.

Ross D. Babcock
(Ross D. Babcock)

1480743

AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on June 16th, 2005, Ross D. Babcock, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 148, Page 741 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.
Section 29: NE/4, W/2SE/4
Section 32: E/2
Section 33: E/2NW/4, NE/4, N/2SW/4;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by Patty C. Bollinger, a single woman (hereinafter referred to as "Lessor"); and
WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

AMENDMENT TO OIL AND GAS LEASE

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Township 15 South, Range 26 West, 6th P.M.

Section 29: NE/4, W/2SE/4

Section 32: E/2

Section 33: E/2NW/4, NE/4, N/2SW/4;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by Patty C. Bollinger, a single woman (hereinafter referred to as "Lessor"); and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease." If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

None of the other terms and provisions of said Lease are hereby changed or altered, and all of the terms and provisions hereof shall inure to the benefit and be binding upon the undersigned, and their respective successors and assigns. This Amendment may be executed in any number of counterparts, with the same effect as if all parties had executed the same copy.

EXECUTED as of the 12th day of April, 2018.

MULL DRILLING COMPANY, INC.

Patty C Bollinger
Patty C. Bollinger

Mark A. Shreve, President/COO



The foregoing instrument was acknowledged before me this 11th day of April, 2018, by Mark A. Shreve, President and COO of MULL DRILLING COMPANY, INC., a Kansas corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: October 25, 2018

Michael A. Massaglia, Notary Public

STATE OF AZ)
) ss.
COUNTY OF Maricopa

The foregoing instrument was acknowledged before me this 14th day of June, 2018, by Patty C. Bollinger, a single woman.

WITNESS my hand and official seal.

My commission expires: 03/15/19

Derek Scott Buttler
Notary Public

STATE OF Arizona
COUNTY OF PHOENIX
The foregoing instrument was acknowledged before me this 27 day of June, 2005
by Patty C. Bollinger, assignee person and _____

My commission expires 12 APR 2009

Dale Levesque
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____


My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

TO _____
FROM _____
OIL AND GAS LEASE
No. _____
Date _____ 19____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County _____
This instrument was filed for record on the 18 day of July, 192005
at 11:00 o'clock A. M., and duly recorded
in Book 148 Page 901-903 of
the records of this office
County of Little
By _____
Register of Deeds.
When recorded, return to _____


STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ of _____
corporation, on behalf of the corporation.
My commission expires _____

Notary Public

MICROFILM
NUMERICAL
DIRECT INDEX
INDIRECT INDEX

1480902

RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$5.00 multiplied by the number of net mineral acres owned by the Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one (1) year from the end of the primary term hereof.

Patty C. Bollinger
(Patty C. Bollinger)

County of Blad }
On this 27 day of June, 2005, before me per-
sonally appeared Patty C. Bollinger (name of
signer), whose identity was proved to me on the basis of satisfactory evi-
dence to be the person whose name is subscribed to this document, and
who acknowledged that he/she signed the above/attached document.

D. Levesque
(seal) Notary Public



1480903

AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on June 16th, 2005, Patty Bollinger, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 148, Page 901 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.

Section 29: NE/4, W/2SE/4

Section 32: E/2

Section 33: E/2NW/4, NE/4, N/2SW/4;

and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty

AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on June 16th, 2005, Patty Bollinger, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 148, Page 901 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.

Section 29: NE/4, W/2SE/4

Section 32: E/2

Section 33: E/2NW/4, NE/4, N/2SW/4;

and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty

OIL AND GAS LEASE

2005

24th day of July

by and between Darrell Cheney a single person

whose mailing address is 7238 County Rd A, Utica, KS 67584 hereinafter called Lessor (whether one or more), and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201

Lessor, in consideration of ten and more Dollars (\$10.00 & more) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grant, lease and let exclusively unto lessee for the purpose of investigating, exploring by geophysical, including but not limited to 3-D seismic, and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, including but not limited to gas associated with coal, their respective constituent products, including helium, injecting gas, water, other fluids, and liquid hydrocarbons, strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any revisionary rights and after-acquired interest, therein situated in:

County of Gove State of Kansas described as follows to-wit: Township 15 South, Range 26 West Section 32: W/2

In Section XX Township XX Range XX and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, but, as to gas sold by lessor, in an amount not to exceed the amount of the proceeds received by lessor from such sale, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly, with the first payment to be made on the first day of the month in which the gas is produced as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch. If oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right use, free of cost, gas, oil and water produced on said land for lessor's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessor's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessor's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors and assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer of the copy thereof. In case lessor assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver in lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor taxes held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgage taxes or other taxes or charges, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee at its option is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals. It is agreed that the acreage so pooled may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, and not to exceed 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased the pooling agreement. The acreage so pooled shall be treated as if it were pooled in the unit or units found in a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, if it were pooled in the unit or units so pooled elsewhere herein specified. Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

SEE RIDER ATTACHED HERETO AND MADE A PART HEREOF.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Darrell Cheney (Darrell Cheney)

[Redacted Signature]

1490313

Grove 274

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF Ness
 The foregoing instrument was acknowledged before me this 31 day of August, 2005
 by Daniel C. Wiedeman a single person
 Notary Public
 My commission expires 1-8-08
 STATE OF KANSAS
 MY APPT. EXPIRES 1-8-08
Del E. Wiedeman
 Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 My commission expires _____
 Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 My commission expires _____
 Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 My commission expires _____
 Notary Public

OIL AND GAS LEASE
 FROM _____
 TO _____

Date _____ 19____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____
 County _____
 STATE OF Kansas
 County Gove
 This instrument was filed for record on the 29 day of Aug, 2005
 at 8:00 o'clock A. M., and duly recorded
 in Book 149 Page 313-315 of
 the records of this office.
County of Gove
 By _____
 Registrar of Deeds
 When recorded, return to _____
 REGISTER OF DEEDS
 COUNTY OF GOVE
 KANSAS
 SEAL

MICROFILM
 NUMERICAL
 DIRECT INDEX
 INDIRECT INDEX

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 of _____
 corporation, on behalf of the corporation.
 My commission expires _____
 Notary Public

1490314

RIDER

Lessee, or his assigns, agrees to consult with Lessor regarding routes of ingress and egress prior to commencing operations.

Lessee, or his assigns, further agrees in the event of drilling operations to restore the surface of the land to its original contour as nearly as is practicable.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$5.00 multiplied by the number of net mineral acres owned by the Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one (1) year from the end of the primary term hereof.


(Darrel Cheney)

1490315

AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on July 24th, 2005, Darrell Cheney, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 149, Page 313 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.
Section 32: W/2;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by the Dorothy C. Cheney, a single woman, Zack J. Cheney, a single man and Kimberley G. Gdovin, Trustee of the Dodrill Family dated January 27, 2003 (hereinafter referred to as "Lessor"); and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

None of the other terms and provisions of said Lease are hereby changed or altered, and all of the terms and provisions hereof shall inure to the benefit and be binding upon the undersigned, and their respective successors and assigns. This Amendment may be executed in any number of counterparts, with the same effect as if all parties had executed the same copy.

EXECUTED as of the 12th day of April, 2018.

Dorothy C. Cheney
Dorothy C. Cheney
Zack J. Cheney

Dodrill Family Trust dated January 27, 2003 MULL DRILLING COMPANY, INC.

Kimberly G. Gdovin, Trustee
Mark A. Shreve, President/COO

STATE OF Kansas)
) ss.
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before me this 12th day of April, 2018, by Mark A. Shreve, President and COO of MULL DRILLING COMPANY, INC., a Kansas corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: October 25, 2018

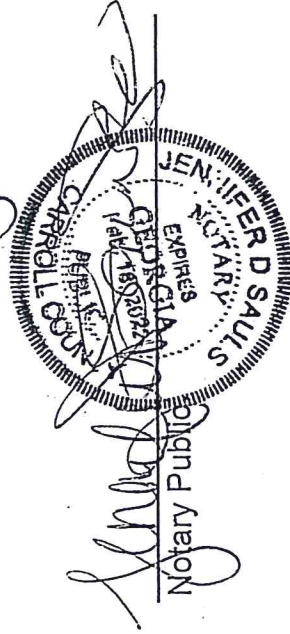
Michael A. Massaglia, Notary Public

STATE OF Georgia)
COUNTY OF Carroll) ss.

The foregoing instrument was acknowledged before me this 1st day of May, 2018, by Dorothy C. Cheney, a single woman.

WITNESS my hand and official seal.

My commission expires: 2/18/22



STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2018, by Zack J. Cheney, a single man.

WITNESS my hand and official seal.

My commission expires: _____

Notary Public

AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on July 24th, 2005, Darrell Cheney, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 149, Page 313 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.

Section 32: W/2;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by the Dorothy C. Cheney, a single woman, Zack J. Cheney, a single man and Kimberley G. Gdovin, Trustee of the Dodrill Family dated January 27, 2003 (hereinafter referred to as "Lessor"); and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

None of the other terms and provisions of said Lease are hereby changed or altered, and all of the terms and provisions hereof shall inure to the benefit and be binding upon the undersigned, and their respective successors and assigns. This Amendment may be executed in any number of counterparts, with the same effect as if all parties had executed the same copy.

EXECUTED as of the 12th day of April, 2018.

Dorothy C. Cheney
Zack J. Cheney
Zack J. Cheney

Dodrill Family Trust dated January 27, 2003 MULL DRILLING COMPANY, INC.

Kimberly G. Gdovin, Trustee
Mark A. Shreve, President/COO

STATE OF Kansas)
) ss.
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before me this 12th day of April, 2018, by Mark A. Shreve, President and COO of MULL DRILLING COMPANY, INC., a Kansas corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: October 25, 2018
Michael A. Massaglia, Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this ___ day of _____, 2018, by Dorothy C. Cheney, a single woman.

WITNESS my hand and official seal.

My commission expires: _____
Notary Public

STATE OF Kansas)
) ss.
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before me this 11th day of May, 2018, by Zack J. Cheney, a single man.

WITNESS my hand and official seal.

My commission expires: 06-15-2018
R. Fehr
Notary Public



AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on July 24th, 2005, Darrell Cheney, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 149, Page 313 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.

Section 32: W/2;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by the Dorothy C. Cheney, a single woman, Zack J. Cheney, a single man and Kimberley G. Gdovin, Trustee of the Dodrill Family dated January 27, 2003 (hereinafter referred to as "Lessor"); and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

STATE OF Missouri)
) ss.
COUNTY OF Taney)

The foregoing instrument was acknowledged before me this 19 day of April, 2018,
by Kimberly G. Gdovin, Trustee of the Dodrill Family dated January 27, 2003.

WITNESS my hand and official seal.

My commission expires: 2/28/2020

Norma Desrochers
Notary Public



AMENDMENT TO OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on July 24th, 2005, Darrell Cheney, a single person, did execute and deliver to Mull Drilling Company, Inc. (hereinafter referred to as "Lessee"), an Oil and Gas Lease which was recorded at Book 149, Page 313 of the records of Gove County, Kansas (hereinafter referred to as "said Lease"), covering the following-described lands in said county:

Township 15 South, Range 26 West, 6th P.M.

Section 32: W/2;

and

WHEREAS, the mineral interest covered by said Lease is presently owned of record by the Dorothy C. Cheney, a single woman, Zack J. Cheney, a single man and Kimberley G. Gdovin, Trustee of the Dodrill Family dated January 27, 2003 (hereinafter referred to as "Lessor"); and

WHEREAS, it is the desire of Lessor and Lessee that said Lease be modified and amended in the manner hereinafter set forth.

NOW, THEREFORE, in consideration of the premises, of the mutual benefits and advantages to be derived therefrom by each of the parties hereto, and the further consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto do hereby agree that said Lease shall be, and the same is, hereby amended by deleting therefrom the following provision:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

And replacing said deleted provision with the following:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres for a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or

wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

None of the other terms and provisions of said Lease are hereby changed or altered, and all of the terms and provisions hereof shall inure to the benefit and be binding upon the undersigned, and their respective successors and assigns. This Amendment may be executed in any number of counterparts, with the same effect as if all parties had executed the same copy.

EXECUTED as of the 12th day of April, 2018.

Dorothy C. Cheney : Zack J. Cheney

Dodrill Family Trust dated January 27, 2003 MULL DRILLING COMPANY, INC.

Kimberly G. Gdovin, Trustee 
Mark A. Shreve, President/COO

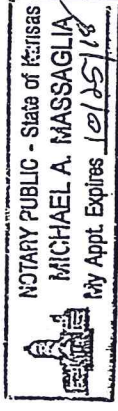
STATE OF Kansas)
) ss.
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before me this 12th day of April, 2018, by Mark A. Shreve, President and COO of MULL DRILLING COMPANY, INC., a Kansas corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: October 25, 2018


Michael A. Massaglia, Notary Public



STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2018, by Dorothy C. Cheney, a single woman.

WITNESS my hand and official seal.

My commission expires: _____
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2018, by Zack J. Cheney, a single man.

WITNESS my hand and official seal.

My commission expires: _____
Notary Public



STATE OF KANSAS, GOVE COUNTY SS
REGISTER OF DEEDS

Book: 200 Page: 575-576

Receipt #: 25706
Pages Recorded: 2

Recording Fee: \$32.00

Christy of Little

Date Recorded: 4/10/2017 11:57:39 AM

Thomas Energy, Inc.
200 W. Douglas Ave., Suite 555
Wichita, Kansas 67202

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

M63U (Rev. 1981)

STATE OF KANSAS
DIVISION OF REVENUE
PROPERTY TAX UNIT
MINKY V. JOHNSON

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into the 20th day of March, 2017

by and between Greg D. Curtis, a single man

whose mailing address is 7031 County Road A, Ufeca, Ks 67584

hereinafter called Lessor (whether one or more),

and MULL DRILLING COMPANY, INC., 1700 N. Waterfront Pkwy, Bldg 1200, Wichita, KS 67206, hereinafter called Lessee:

Lessor, in consideration of One and More Dollars (\$ 1.00 & More) in hand paid, the receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical, including but not limited to 3-D seismic, and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after acquired interest, therein situated in

County of Gove, State of Kansas described as follows, to-wit:

Township 15 South, Range 26 West
Section 31: SE/4

in Section _____, Township _____, Range _____, and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To tender to lessor, free of cost, one-eighth (1/8) of all proceeds received by lessee for oil produced and sold from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which lessor's interest bears to the entire and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a vertical oil well and 640 acres each for a horizontal oil well, or into a unit or units not

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exceeding 640 acres each in the event of a vertical or horizontal gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless lessee on or before the end of the primary term shall pay or tender to lessor a sum equal to the per net mineral acre bonus originally paid by lessee to lessor for this lease multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of TWO (2) years from the end of the primary term. Said payment may be made by check or draft of lessee or any assignee thereof, mailed or delivered direct to lessor at the address first provided above, on or before the end of the primary term.

Notwithstanding anything herein to the contrary. Lessee shall have to pool or combine any acreage covered by this lease into a unit with other land if and only if the wellbore in said unit is not on the leased premises.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.


Greg D. Curtis

STATE OF KANSAS)
COUNTY OF Neess County) ss. ACKNOWLEDGMENT FOR INDIVIDUAL

The foregoing instrument was acknowledged before me this 20th day of March, 2017,
by Greg D. Curtis, a single man.

My commission expires: 3-5-2020 
Notary Public

MIKE A. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 3-5-2020

STATE OF _____)
COUNTY OF _____) ss. ACKNOWLEDGMENT FOR INDIVIDUAL

The foregoing instrument was acknowledged before me this _____ day of _____, 20____,
by _____

My commission expires: _____
Notary Public

