KOLAR Document ID: 1413183

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:					API No. 15							
Name:					Spot Description:							
Address 1:					Sec Twp S. R East Wes							
					Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()												
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:							
ENHR Permit #:		rage Permit #:		Date Well Completed: (Date) The plugging proposal was approved on: (Date)								
Is ACO-1 filed? Yes	_	log attached? Yes	」No									
Producing Formation(s): List A	•	,				(KCC District Agent's Name)						
Depth to	•	m: T.D	Plu	gging (Commenced:							
Depth to		m: T.D	I Plu	gging (Completed:							
Depth to	Top: Botto	m: T.D										
Show depth and thickness of a	all water, oil and gas forma	ations.										
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)									
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If						
Plugging Contractor License #: Na												
Address 1:			Address 2:									
City:				te:		Zip:+						
Phone: ()												
Name of Party Responsible fo	r Plugging Fees:											
State of	County, _		, S	S.								
			Employee of Operator or Operator on above-described well,									
	(Print Name)				. , -, -, -, -, -, -, -, -, -, -, -, -, -							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 45844

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

					DATE_	5/14		2	0
IS AUTHOR	ZED BY:	Bear Pc	dioleum	(NAME OF CUSTON	4FB)				
				City	nerry		State		
To Treat Wel As Follows:	Lease	DROOK (Bartonek Dr. Jonet	Well No	1-12-1	_ Customer	Order No.		
Sec Two					unce				
ot to be held I mplied, and no reatment is pa our invoicing do	iable for any da representations yable. There wil epartment in acc	mage that may acc have been relied I be no discount all ordance with lates	rue in connection won, as to what may to owed subsequent to to published price sol	ith said service or tre be the results or effect such date. 6% inter	is to service or treat atment. Copeland Ac to f the servicing or tr est will be charged aft her or operator.	id Service ha eating said w	s made no re ell. The cons	presentation of	n, expressed f said service
	JST BE SIGNED IS COMMENCED				Ву				
			Well Owner	or Operator			Age	ent	
CODE	QUANTITY			DESCRIPTION	V		UNIT COST	A	MOUNT
2	45	mile	csc punt	truck			4 001		(80, CC
2	45			Lp			7.001		90,00
2	(Pun	A Charge	Plus					650,0
2	245	60/40	701 701	100			10.75/	7	633.75
2	5	2%	add. &	1.			22. Oel		10,00
2	100ª	11211	۵.				.40		40,00
2	45	1,		7 drs 4			2.001		90,00
2	(Pump	Charac - f	N- Zing de	lcy		С.		550,00
				100.40-10-00-000					
2	750	Bulk Charge			***************************************		1.25/	3	17.50
2		Bulk Truck Mil	es 11.03T	x 45 = 41	46.35Tmx	1.101	1,101	5	45.99
		Proc	ess License Fee	on	Gallons				
le weiter					TOTAL E	BILLING		5,3	307.74
manner u	inder the dire		ion and control o		above service warator or his agent				
Station_C	6.0				Dick	S. Owner, Operat	or or Agent		
Remarks_		***************************************		NET 30 DAY	/S				
				I TIME I OU DIN	-				



TREATMENT REPORT

Acid	& Cemen	t &		I REPAIRE	NI REPORT					Acid Stage N	o			
		-	F.O.	No. <u>C45844</u>	Type Treatment:	Amt.	Bbl./Gal.		e Fluid			ds of Sand		
	Bear Petrole													
	e & No. Bartone	ek 20-13-1			! —		Bbl./Gal.		-					
Location Field														
County	Pawnee		State KS		Flush									
					Treated from						No. ft	0		
Casing:											No. ft.			
Formation					from			COLUMN TO SERVICE DE LA COLUMN DE		ft.	No. ft.	0		
Formation	:		Perf.	to	Actual Volume of Oil	/ Water	to Load Ho	ole:				Bbl./Gal.		
Formation			Perf											
					Pump Trucks. No		Std.	365		57	Twin _			
					Auxiliary Equipment	G. Harrison	David		367	/310				
Tubing:	-	2"		AV INCOME THE PARTY OF THE PART	ft. Personnel Nathan-Duane-David									
	Perforated f	rom	ft. to		Auxiliary Tools									
	61				Plugging or Sealing M	laterials:	Туре							
Open Hole	Size	T.D	ft. P	.B. toft.						Gals.		lb.		
Company	Representative		Dick S		Treater				Nathan W	/.				
TIME		SURES	Total Fluid Pumped				REMARKS							
a.m./p.m.	Tubing 2"	Casing 4.5"		On Leastian Dia	s out broden	bood	م م ما ما	ianit			-			
12:45	2	4.5		On Location. Dig	g out braden	nead	and d	ig pit.						
		ļ		T'	1	0/40	4.0	· · · · · ·	11. 400	N// 11 II	. 220	01		
				Tie on tubing and	a mix 30sks 6	0/40	poz 4%	%gei w	ith 100	J# Hulls a	at 220	<u>J.</u>		
				14: 25 1 1424	01 61 1	11:								
		O' Started pulling tubing and casing parted above nut down to wait on welder.												
				braden head. Sh	ut down to v	vait o	n wel	der.						
							1.6							
				5/15/2018 Dig o	ut braden he	ad a	nd fix	parted	casing	<u>. </u>				
_				Perf at 530' Brea	ak circulation	with	water	<u>. </u>						
				Mix 190sks 60/4	Opoz 4%gel(Circul	ated c	emen	t to sur	face.				
				Thank You!										

				Nathan W.										