#### KOLAR Document ID: 1413323

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15
Spot Description:
Sec Twp S. R East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Plugging Commenced:
Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



# TREATMENT REPORT

	steller	Oil Car	p.	Lease No					Date	110	1 -	
Hesilic	5-1			Well #	-24	/	- 19 <sup>4</sup> - 1997 - 1997 - 19		6	119	1 2018	
Field Order	# Statio	Prszz	iles	е «» к Ул		Casing	Depti	h	County Sc	2022		State /CS
Type Job	242/1	OTA		2	8.8	ni ya ku Ka	Formation	ו		Legal I	Description 24	-175-32
PIP	E DATA	-	RFORATIN	IG DATA	а. <sup>4</sup> х	FLUID	USED		TRE		RESUME	
Dr.u Pip Gasing Size	Tubing Si	ize Shots	/Ft		Acio			а 		ESS	ISIP	
Depth 2310	Depth	From	Т		Pre	Pad	Max		Max		.5 Min.	
Volume 32, 8	Volume	From	To		Pad			Min			10 Min.	* *
Max Press	Max Pres		Т		Frac	Frac		Avg			15 Min.	
	on Annulus \		Т					HHP Use	d		Annulus Pr	essure
Plug Depth	Packer D	epth	-	)	Flus	h Wyser	Imax	Gas Volu	me		Total Load	
Customer Re	presentative -	Jusn T.	nolo	Statio	n Mana	ger Jus	tin Weste	21	Treater J	)scin	Frenkl.	-
Service Units	92911	84981	19843	1995	9	19918	LI IN CLIT					
Driver Names	Darin	Ea	Ea	Derr.		Derrick		<sup>-002</sup> -5	, d			
Time	Casing Pressure	Tubing Pressure	Bbls. P			Rate	in the second second	· · · · ·	Ser	vice Log	4	
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and the second second						2	306 SI	c 601	140 Po	2,4	010 Sel.	Yup Cel
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10244		av 61 a			1		7104 004	SIC , K	- H - 30 S		カル・20s x (620) 67	1r

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

EN	ERGY JRE PUM	SERVICES P.O. PING & WIRELINE 2	44 NE H . Box 86 tt, Kans one 620-0 	513 as 67124 672-1201	60) 32w		<b>FIELD SERVICE TICKET</b> 1718 <b>16586</b> A DATE TICKET NO	
DATE OF 6/19/2	DISTRICT Prsty,	ICS		NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER Stelber O.11 Corp.					LEASE Hesitlens - Scheverman Unit WELL NO. 1-24			
ADDRESS					COUNTY SCOLL STATE /CS			
CITY	E.	STATE			SERVICE CREW DERIN, EL, Derrick			
AUTHORIZED BY				1.1	JOB TYPE: 242/PTA			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED	
17895	3						ARRIVED AT JOB 6/15 AM 12:45	
19918	-						START OPERATION 6/19 PM 1:36	
							FINISH OPERATION 6/15 M 4:36	
A Construction of the cons				1.0	• * * *		RELEASED 6/19 AM 5:00	
	1.1						MILES FROM STATION TO WELL 172	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:\_ Un

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UN	T QUANTITY	QUANTITY UNIT PRICE		Т				
CP/03	60/40 POZ	SK	300		3,600	00				
CC102	Cellofiske	4	76		281	20				
CC200	Cement Gel	Lk	516		129	00				
E100	Uni+ Milesse Chaise - Pickups, Smallusns + Cais	us, m.	100	President provide a second	450	0				
FION	Hesvy Equipment milesse	m	200		1,500	00				
E113	Proppens one Buik Delivery Charses - Per ton mile	tn).		Sector and the sector of the	3.225	00				
CE263	Depth Charse; 2,001: 3,000	Uh	the second se		1,800	00				
CE240	Blendins & Mixins Service Chaise	SK			420	00				
5003	Service Superviser, First 8 his on Lac.	E			175	00				
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				Stell Alice Handler 19	and the state	-15.2.1				
0.115				SUB TOTAL	11,580	20				
CHE	MICAL / ACID DATA:	-			1.100	-0				
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	MATERIALS	······································	%1A	X ON \$						
				TOTAL	6,600	71				
					-1000	1				
1	0									
SERVICE REPRESENTATIV	EVerin Frank THE ABOVE MATERIAL AND ORDERED BY CUSTOMER A		ED BY:	in Du		1				
FIELD SERVICE C	IELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)									



## 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

F	IELD	) SE	RV	ICE	TIC	KET
					1 2	

1718 16586 A

		1-1	152	sthe s		DATE TICKET NO.	• <u>••••••</u> •••••	
DATE OF	JOB CHARLES DISTRICT PROVIDENCE							CUSTOMER ORDER NO.:
	O, Caro	al an	LEASE // es	11100.	Starle and UP	WELL NO. / 24		
ADDRESS					COUNTY 5			
CITY	STATE		SERVICE CR		Sr. Fr. Der	1 - Contraction		
AUTHORIZED BY					JOB TYPE:	24.	PTA	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
19918	7						ARRIVED AT JOB	6115 AM 12 11
					T. J. Sand St.	1.1	START OPERATION	6/19 AM 1 30
A STATE OF A		<u>i de la Maria de La Antonio d</u>		1	<u>nda anteriorianes</u>		FINISH OPERATION	6/19PM 4 36
							RELEASED	6/19 AM 5.00
							MILES FROM STATION TO	WELL 172

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SIGNED:\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNI	QUANTITY	UNIT PRICE	\$ AMOUN	IT
CP103	60140 POZ	SK	300		3.600	00
CC102	Ceimofrere	10	76		281	20
CC.200	Cement Gel	Lb	516		129	00
F100	Un million Charge - Pickips Smallus	as a free such pr	100		450	00
F.101	Hese, Feinderen Millesse	m	200		1,500	00
E113	Pic Para tor Fusi Depin, Charles - Port	on mile Inta	1290		3,225	00
CF203	Depen Chaise 12,001 3,000	. Lihi	1		1,800	00
CF-240	Bicagina Missing Science Charter	SK	300		420	00
5463	Spines Seption Prists propriet	F5	1		175	00
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СНЕ	MICAL / ACID DATA:			SUB TOTAL	11,580	20
	S	ERVICE & EQUIPMENT	%TA	K ON \$		1
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				TOTAL	6.600	-71
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SERVICE REPRESENTATIV		ERIAL AND SERVICE	D BY:			

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)