### KOLAR Document ID: 1413486

Commingling ID # \_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

### APPLICATION FOR COMMINGLING OF

### PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

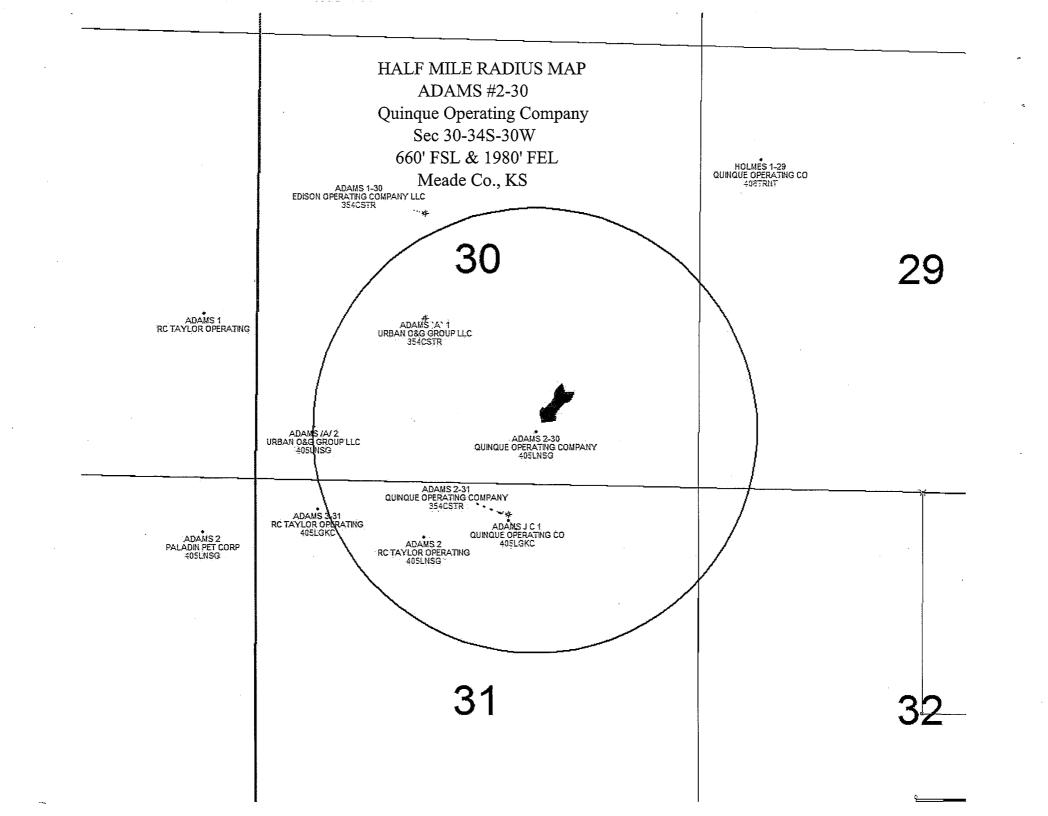
OPERAT	OR: License #	API No. 15			
Name:		Spot Descr	ption:		
Address	1:		:	Sec TwpS.	R East West
Address	2:			Feet from North	/ South Line of Section
City:	State: Zip:+			Feet from East	/ West Line of Section
	Person:				
	()				
□ 1.	Name and upper and lower limit of each production interval to	be comminated:			
L I.	Formation:	e e	Dorfe)		
	Formation:				
	Formation:				
	Formation:				
	Formation:		Perfs):		
2.	Estimated amount of fluid production to be commingled from e	each interval:			
	Formation:	BOPD:		MCFPD:	BWPD:
	Formation:			MCFPD:	BWPD:
	Formation:				BWPD:
	Formation:	BOPD:		MCFPD:	BWPD:
	Formation:				BWPD:
3.	Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of			0	within a 1/2 mile radius of
4.	Signed certificate showing service of the application and affida	avit of publication as	required ir	n K.A.R. 82-3-135a.	
For Com	mingling of PRODUCTION ONLY, include the following:				
5.	Wireline log of subject well. Previously Filed with ACO-1:	Yes 🗌 No			
6.	Complete Form ACO-1 (Well Completion form) for the subject	well.			
For Com	mingling of FLUIDS ONLY, include the following:				
7.	Well construction diagram of subject well.				
8.	Any available water chemistry data demonstrating the compat	ibility of the fluids to	be commir	ngled.	
current in mingling i	<b>IT:</b> I am the affiant and hereby certify that to the best of my formation, knowledge and personal belief, this request for coms true and proper and I have no information or knowledge, which stent with the information supplied in this application.		Sub	mitted Electronic	ally
ксс	Office Use Only	Protests may be file	ed by any p	arty having a valid interest in	the application. Protests must be

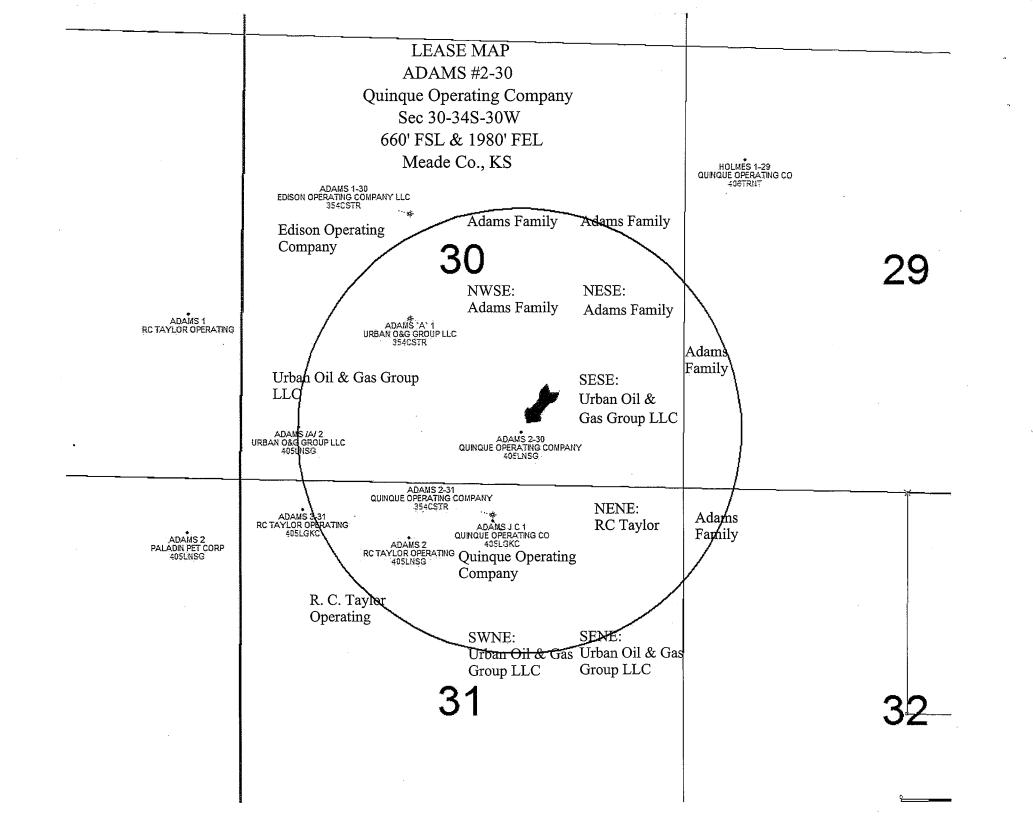
Date: \_

Denied Approved 15-Day Periods Ends:

Approved By:

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.





Adams 2-30 - 1/2 mile radius

Owner list

Sec/Twn/Range/Qtr | Operator/Mineral Owner

Address

Sec 29-34S-30W

WS Adams Family - See Below See Below

Sec 30-34S-30W

SWSE	Quinque Operating Company	
NESE	Adams Family - See Below	See Below
NWSE	Adams Family - See Below	See Below
SESE	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
SW	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
S2NE	Adams Family - See Below	See Below
S2NW	Edison Operating Company LLC	8100 E. 22nd St. N., Bldg 1900, Wichita, KS 67226

## Sec 31-34S-30W

NENW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118
SWNW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118
MMMN	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118
SENW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118
NENE	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118
NWNE	Quinque Operating Company	
SWNE	Urban Oil & Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
SENE	Urban Oil & Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
		•

# Sec 32-34S-30W

W/2NW Adams Family - See Below See Below

Adams Family:

John C. Adams; Ann Adams Russell, Trustee of the Adams Family GST Trust; Ann Adams and wife; JCA, LLC, John C. Adams, Managing Member Russell, Trustee of the Adams Family Trust; Clay S. Adams and Carolyn Adams, husband

John C. Adams 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family Trust P. O. Box 3930 Lawrence, KS 66046

Clay S. Adams and Carolyn Adams Rt. 1, Box 73 Gate, OK 73844

> JCA, LLC, John C. Adams, Managing Member 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family GST Trust P. O. Box 3930 Lawrence, KS 66046

Adams #2-30

Proposed SW/SE Sec. 30-34S-30W 660' FSL & 1980' FEL Meade Co., KS

API #: 15-119-20060

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				<u></u>		
						•
				16. NG 45.5		
Lansi	4244'	ЕОТ	TOC			×.
Lansing @ 4370.5' - slot	4244'-4256' Toronto	@ 4400	TOC: 3967'		85%	-
1370.5	Toront				set @	GL: 2493
- slot	ö			•	set @ 1263'	93'
·	•	· · ·		· · ·		
					· · ·	

4½ 9.5# set @ 4439'

placed on Tor. pump Oct 96 acidized Jan 97-1500 gals 15% Last pump chg Aug 08 cibp@4300 ft May 94 perf Toronto aug 93/comingle Sand jet Lansing perf Nov 70 API #: 15-119-20060 SW/SE Sec. 30-34S-30W 660' FSL & 1980' FEL Adams #2-30 Meade Co., KS 32 Current PBTD: 4300' CIBP @ 4300 4244'-4256' Toronto 23/8" tbg, 4177' MA, 4172' SN 1. 41⁄2 9.5# set @ 4439' TOC: 3967' Lansing @ 4370.5' - slot 8% set @ 1263' GL: 2493'

newspaper the week of June 25-29, 2018. A copy of the application notice is attached. When the Re: Notice of the filing of this application was published in the Meade County News and Wichita Eagle Application of Commingling of the above referenced well by mail Affidavit of Publication is received, a copy will be sent to the Kansas Corporation Commission The undersigned certifies that on June 27, 2018, the following parties have been notified of AFFIDAVIT OF NOTICE SERVED: State of Oklahoma State of  $\mathcal{A}^{(1)}$ 32036 5 Road Managing Member JCA, LLC, John C. Adams 5661 North Classen Blvd. R. C. Taylor Operating Application for Commingling Toronto and Lansing Formation Lawrence, KS 66046 P.O. Box 3930 Adams Family GST Trust Ann Adams Russell, Trustee of the Plains, KS 67869 Oklahoma City, OK 73116 Plano, TX 75074 Meade Co., KS SWSE Sec 30-34S-30W Adams #2-30 Quinque Operating Company 1000 E. 14<sup>th</sup> St., Suite 300 Urban Oil & Gas Group KELLY HARTWIG Notary Public Catherine Smith Mann 8100 E. 22<sup>nd</sup> St. N Gate, OK 73844 Plains, KS 67869 32036 5 Road John C. Adams Rt. 1, Box 73 Clay S. Adams and Carolyn Adams Lawrence, KS 66046 P.O. Box 3930 Family Trust Ann Adams Russell, Trustee of the Adams Wichita, KS 67226 Edison Operating Company LLC

day of June, 2018

Notary Public

My Commission Expires:

### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Quinque Operating Company - Application for a permit to authorize the commingling of zones in the Adams #2-30, located in Meade Co., KS

**T**O: whomever concerned All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons

You, and each of you, are hereby notified that Quinque Operating Company has filed an application to commingle Toronto and Lansing zones in the Adams #2-30, located approximately C SW/4 SE/4 of Sec 30, T34S-R30W, Meade County, Kansas.

correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate be set for hearing.

accordingly. All persons interested or concerned shall take notice of the foregoing and shall govern themselves

Quinque Operating Company 908 N.W. 71<sup>st</sup> Street Oklahoma City, OK 73116 (405) 840-9876

	Date Commission Expires	Notary Public	Subscribed and sworn to $19 - 94$		Signature M	All requirements of the with and the statements	INSTRUCTIONS: An original Derby Building, Wichita, K Rule 82-3-130, 82-3-106 ar 12 months if requested ir months). One copy of <u>all</u> Muxt BE ATTACHED. Submit	Spud Date Date	(SMD or Completion	Deepening X Plug Back Commingled	Comp. Date <u>11</u> -	Operator:	Re-Entry:		Designate Type of Completion New Well X P	Wellsite Geologist:	Lonse:	•	Operator Contact Person:	Purchaser: Berby	city/state/Zip .	Гін	Address P. O.	Operator: License #	ACO-1 WELL Description of	WELL D	RPDRA	, FORMINUST BE TYPED
•	11-27-95		before me this <u>6</u> day of <u>June</u>	President Date	( Ill )	statutes, rules and regulations promulgated to herein are complete and corplet to the best of	nel and two copies of this form si Kansas 67202, within 120 days and 82-3-107 apply. Information in writing and submitted with I wireline logs and geologist we I cP-4 form with all plugged	<u>11-1-</u> /U <u>6-1-94</u> Date Reached TD Completion Date	at No.	4 1	-15-7Cold Total Depth 4440	Ouinque Operating Company Adams #2	old well info as follows:	R SIGN Temp. Abd.	X Re-Entry Workover	N/A	n/a	624-2578	Michael Moore	& Aurora Gas		רי די	ox 2738	ne Operating Company	DOF WELL AND LEASE	Ϋ́	EDRPORATION CONNISSION OF KANSAS	
	(Specify)	Plug	C Geologist	ter of	Y C C DEFICE HISE DWIY	ulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.	nall be filed with the Kanzas Corporation Commission, 200 colorado to of the spud date, recompletion, workover or conversion of a well, on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 ll report shall be attached with this form. ALL CEMENTING TICKETS   Wells. Submit CP-111 form with all temporarily abandoned wells.	et No.	Duarter Sec. Twp. S.Rng. E/W		Location of fluid disposal if hauled offsite:	Chioride contentppm Fluid volumebbis Dewatering method used	)] Drilling Fluid Management Plan   (Data must be collected from the Reserve Pit)		Alternate II completion, cement circulated from	Hultiple Stage Comenting Collar Used? Yes X No	Amount of Surface Pipe Set and Camented at 1255 Feet	h4440	- Ground 2493	Production Forcettion Toronto	Kneeland	NE, SE, NV or SV (circle one)	Calculated from	from S/N (circle one) Line of	C- SW . SE Sec. 30 Twp. 34 R	Meade	API MG. 15- 119,20060	SIDE DRE

Form ACO-1 (7-91)

Production Interval 4244-56	Ingled 4		DW Dually Comp.	METHOD OF COMPLETION Open Hole Perf. 1 Other (Specify)		"It Aco-18.)	Disposition of Gas: Vented X Sold (If vented, submit
Bravity	Ratio	Gas-Oil R	Bbls.	Hof Water	Bbls. Gas	110	Estimated Production Per 24 Hours
Other (Explain)	כם	ping 🖂 Gas Lift	owing Pumping	Producing Method	SWD or Inj.   Produ	Resumed Production, 6-2-94	rst,
	ō	[] Yes X[]	Liner Run	Packer At 4176	set At 4184	siz• 375	NC RECORD
				g @ 4176"-	56 Bridge Plug	4244-4256	
Squeeze Record	Cement Sque fal Used)	racture, Shot, Kind of Mater	Acid, Fi (Amount and	ugs Set/Type Perforated	RECORD - Bridge Plugs Set/Ty of Each Interval Perforated	PERFORATION RECORD Specify Footage of Eac	Shots Per Foot
							Plug Back TD Plug Off Zone
	Add t i ves	Type and Percent		#Sacks Used	Type of Cement	Top Bottom	Perforate Protect Casing
			EZE RECORD	L CEMENTING/SQUEEZE	ADDITIONAL		
10% Salt	100	Poz	4439	9.5	4 1/2		Production
6% Gel	500	Poz	1255	24	. 8 5/8	12 1/4	Surface
Type and Percent Additives	# Sacks	Type of Coment	Setting Depth	Weight Lbs./Ft.	size Casing Set (in D.D.)	Size Hole Drilled	Purpose of String
· · · ·	••• • •	production, etc	Used Intermediate,	Surface,	CASING RECORD	Report al	
		•	<i>.</i>				
	-			 	•	• •	List All E.Logs Run:
•					() Ye: Xo		Electric Log Run (Submit Copy.)
					₩ []		Cores Taken
Datum		Тор			[] ; [] ;	Geological Survey	Samples Sent to Geo
[] Samp	and Datums	(Top), Depth	Formation	[]	[] Y•s	Taken Ional Sheets.)	Drill Stem Tests Take (Attach Additional
drill stew tests giving reached static level, est. Attach extra sheet	reac	<pre>L all cores. Report all a whather shut-in pressure if gas to surface during to</pre>	Deta SSUres, rrates	tions penetrated. , and shut-in press recovery, and flow	of forma flowing a, fluid	Show important tops and base of , time tool open and closed, ssures, bottom hole temperature, a needed. Attach copy of log.	IMSTRUCTIONS: Show important tops and base interval tested, time tool open and closed, hydrostatic pressures, bottom hole temperature if more space is needed. Attach copy of log.
				-			, Twp.
		Meade	Mea	County		345.30	30 7
2	Nell #	Adams		Lease Ham	ating Company	<u>Quinque</u> Operat	Operator Hame

SIDE THO

In Such Manager ic SAS i and sworn to before me this 315 i and sworn to before me this 315	11 form with all to es, rules and regul statements herein MUUMAN	leted in trij Kansas 6720 rm will be - See rule t illers time	Amount of Surface Plpe Set and Cemented at1.2.5.5feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set	X Mud Rotary Air Rotary Cable   10-25-70 11-01-70 11-15-70   Spud Date Date Reached TD Completion Date   4440 Total Depth PBTD	eOld Total Depth WELL HISTORY d:	X OII SWD Temp Abd   Gas Inj Delayed Comp.   Dry Other (Core, Water Supply etc.)   If Owno: old well info as follows:   Operator Well Name	Weilsite Geologistn/a     Phone     Designate Type of Completion     X   New Weili     Re-Entry   Workover	Contractor:License#n/a	operator contact Person .Michael Moore Phone	CI ty/ St a	operator: License f	STATE CORPORATION COMPLESSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
05/27/88 C Wireline Log Received C Drillers Timelog Received May	promulgated to regulate the oil and gas industry have mplete and correct to the best of my knowledge.	cate and filed with the Kansas Corporation within 120 days of the spud date of any we id confidential for a period of 12 months i 3-107 for confidentiality in excess of 12 m shall be attached with this form. Submit C	Sec Twp Rge East We Surface WaterFt North from Southeast Corr (Stream,pond etc)Ft West from Southeast Corr Sec Twp Rge East We Other (explain)	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit # GroundwaterFt North from Southeast Corne (Well)Ft West from Southeast Corne	WATER SUPPLY INFORMATION Disposition of Produced Mater: Disposal Docket #	5280 4950 4620 4290 3960 3630 2970 2640 1320 990 660 330 		Section Plat	Froducing FormationLansing	'ADAMS Kneeland		API NO. 15	1

Frim ACO-1 (5-86)

III Stem Tests Taken   Geological Survey   Yes   No   Formation     amples Sent to Geological Survey   Yes   No   No   Ind     ale   Shale Anhydrite 1750   No   No   No     ale   3955   395   395   No   No     me & Shale Anhydrite 1750   395   395   Stale 395   No   No     me & Shale   Anhydrite 1750   395   Stale 395   Stale 395   Stale 395     me & Shale   Atto RECORD   No   No   No   No     e of String   Size Hole   Size Casing   Weight   Setting   Type of     cace   Drilled   Size Casing   Weight   Setting   Type of     cace   Drilled   Size Casing   Weight   Setting   Type of     cace   12:17/4   Size Size   Type of   No   No     Peterownion   12:17/4   Size   Size   Type of   No     State   Set At   Set At   Set At   Set At   Size   Size     re of String   Set At <t< th=""><th>S10</th><th>MCF 12 Bbls CFPB LETION Production tole IXX Perforation (Specify)</th><th>HETHOD OF COMPLETION</th><th>on de Son Cease Son Bo</th><th>Estimated Production Per 24 Hours</th></t<>	S10	MCF 12 Bbls CFPB LETION Production tole IXX Perforation (Specify)	HETHOD OF COMPLETION	on de Son Cease Son Bo	Estimated Production Per 24 Hours
III Stem Tests Taken   Yes   No   Yes   No   No     amples Sent to Geological Survey   Yes   No   No   No   No     are shale   Anhydrite 1750   2328   No   Nome   No   Nome     ale shale   Anhydrite 1750   2328   No   No   No   No     ale shale   Shale   Anhydrite 1750   2328   No   Nome   Nome     ale shale   Shale   Anhydrite 1750   1750   Ale 3955   No   Nome     ale shale   Shale   Ale 40   Ale 40   Ale 40   Nome   Nome   Nome   Nome     ale shale   Ale 1750   CotsING RECORD   Nome   Nome   Nome   Nome   Nome   Nome     ale shale   Shale   String   String set-conductor, surface, intermediate, p   Nome   Nome   Nome   Nome     state   Orilled   Stat (in 0.0.)   Ubs/Ft.   Depth   Certing   Type     account   Stat (in 0.0.2)   Ubs/Ft.   Depth   Certing   Nonont and Kin     inctring	B0 Twp34.S Rge31   East   East     WELL LOS     WELL LOS     WELL LOS     Sector   Well LOS     Static level, the tool open and closed, tioering and re reached static level, hydrostatic pressures, bottom hole temperator     to surface during test.   Attach extra sheet it more space is medded.     III Stem Tests Taken   0-1300     nd, S Red Bed   0-1300     nd, S Shale Anhydrite 1750   2328     ale   Shale     ale   Shale     ale   Shale     ale   Shale     ale   Shale     brind   Orilled     Stra Hole   Size Casing     Wight   Defiled     Stra Hole   Size Casing     Weight   Setting     acce   Specify Fordage of Each Interval Perforated     Waununt and Kin   Guent and Kin     Weight   Set Add S     Perfort   Specify Fordage of Each Interval Perforated     Waununt and Kin   Guent and Kin     Weight   Guent and Kin     Weight   Guent and Kin     Weight   G	Gas L Water	Flowing X Gas	0	1/15/70
priil Stem Tests Taken   Yes   Yes   No   F     amples Sent to Geological Survey   Yes   No   No   No     bares Taken   0-1300   No   No   No   No     and & Red Bed   0-1300   No   No   No   No     and, Shale Anhydrite 1750   1250   1250   No   No   No     nale   Shale Anhydrite 1750   2328   3955   No   No   No     nale   Shale Anhydrite 3955   3955   A440   4440   No   No   No   No   No     nale   Shale Anhydrite 1750   No   A440   No   No   No   No   No     nale   Shale Anhydrite Strings set-conductor, surface, Intermediate, p   No   No   No   No   No     se of String   Size K (in 0.D.)   Lbs/Ft.   Depth   Certing   Ype   Ype   Ype   Po     duction   125.1/4   Set (in 0.D.)   Lbs/Ft.   Depth   Certing   Po   Po   Ad39   Po   Po     duction   Set (in	30 Twp34.5 Rge30	LIner Run	. Packer	Set At 4365	RECORD 2:
prill Stem Tests Taken   Yes   No   F     amples Sent to Geological Survey   Yes   No   No   No     Dares Taken   0-1300   No   No   No   No     and, Shale Anhydrite 1750   2328   No   No   No   No     and, Shale Anhydrite 1750   2328   3955   Alae   4440     ime & Shale   4440   4440   Alae   Alae     ime & Shale   Stopert all strings set-conductor, surface, intermediate, production   Nome   Examples     se of String   Size Hole   Size Casing   Weight   Depth   Casting   Yes     face   122-174   8-578   -24   1255   Point   Point     race   Specity Footage of Each Interval Perforated   Acid, Fracture, interval and Kin   Acid, Fracture, interval and Kin	30 Twp34.5 Rge30 East   WELL LOC     WELL LOC     WELL LOC     WELL LOC     UUCTIONS: Show Important tops and base of formations pometrated. Detail survey pressures, bottom hole temperations of the spent at the temperation of the spent at the straige of the	gal 15;			
ts Taken   Yes   No   Formation     o Geological Survey   Yes   No   Iog     Pres   No   No   Iog     Bed   0-1300   No   No     2328   1750   2328   No     Le   3955   4386   440     Le   4386   440   12528     Le   4440   4440   12528     Le   Anhydrite   No   No     Size Hole   Size Casing   Neight   Intermediate, product     Size Hole   Size Casing   Weight   Setting   Type of     I.12-17/4   8-578   24   1255   Poz	30 Twp3.4. S Rge3.1   East   VELL LOC     WELL LOC     Interval tested, time tool open and closed, tlowing and shuture reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheet It more space Is needed. It as the sheet It more space Is needed. It as the sheet It as the sh	Acid, Fracture, Shot, Cement (Amount and Kind of Materia)	Per	RECORD tage of Each	Per Foot
III Stem Tests Taken   Yes   No   No <t< td=""><td>30 Twp34S Rge31   East   CountyNeade.     WELL LOC     WELL LOC     WELL LOC     UDTIONS: Show Important tops and base of formations penetrated. Detail all giving interval tested, time tool open and closed, floving and shurer reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheat if more space is needed. Attach extra sheat if is needed. Attach extra sheat is needed. Attach extre sheat extre sheat extre sheat extre sheat extre sheat e</td><td>439</td><td>9.4 5</td><td>4</td><td>:::</td></t<>	30 Twp34S Rge31   East   CountyNeade.     WELL LOC     WELL LOC     WELL LOC     UDTIONS: Show Important tops and base of formations penetrated. Detail all giving interval tested, time tool open and closed, floving and shurer reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheat if more space is needed. Attach extra sheat if is needed. Attach extra sheat is needed. Attach extre sheat extre sheat extre sheat extre sheat extre sheat e	439	9.4 5	4	:::
item Tests Taken Sent to Geological Survey Yes No aken 0-1300 Shale Anhydrite 1750 2328 Shale 3955 4386 Shale 4440 Report all strings set-conductor, surface, Intermediate,	30 тыр3.4. S Rge3.1 (x3/West)   CountyMeada.     WELL LOG     WELL LOG     WELL LOG     WELL LOG     UTIONS: Show important fops and base of formations penetrated. Detail el giving interval tested, time tool open and closed, flowing and shu tro surface during test. Attach extra sheat if more space is needed. Attach rill Stem Tests Taken maples Sent to Geological Survey [] Yes [] No ores Taken   Imore Space is needed. Attach [] Log     nnd & Red Bed nade   O-1300 2328 3955 iale   Shale Anhydrite 1750 2328 alle   Shale Anhydrite 440 4386     me & Shale   Shale   A440   A440     Mane   CASING RECORD   New     Report all strings set-conductor, surface, Intermediate, produc   Cosing set-conductor, surface, Intermediate, produc	 ,		Size Ca   Set (In	of String
item Tests Taken Pes No i Sent to Geological Survey Pes No aken 0-1300 Shale Anhydrite 1750 2328 Shale 4386 Shale 4440	30 Twp34.5 Rge3	[XX] Used Intermediate, production,	RECORD pnductor,	tt strings	
item Tests Taken    Yes    No Sent to Geological Survey    Yes    No aken    Yes    No Shale Anhydrite 1750 2328 2328 2328 2328 2328 4386 4386 4440	30		·		
Sent to Geological Survey Yes No aken 0-1300 Shale Anhydrite 1750 2328 Shale 4386 Shale 4440	30 Twp34.S Rge30 XXWest   CountyMeade     WELL LOC     OPEN and closed, flowing and shup     ure reached static level, hydrostatic pressures, bottom hole temperature,     to surface during test. Attach extra sheet If more space is needed. Attach     rist colspan="2">Formations penetrated. Detail all     ores Taken     Implex Sent to Geological Survey     Yes   No     Ind. & Red Bed   0-1300     Name   3955     Iale   3955     Iale   4386     Imme & Shale   4440				•
item Tests Taken Pres No Sent to Geological Survey Pres No aken O-1300 Shale Anhydrite 1750 2328 Shale 41440	30 Twp3.4.S Rge3.1 XXWest CountyMeade WELL LOG WELL LOG UCTIONS: Show Important tops and base of formations penetrated. Detail al giving interval tested, time tool open and closed, flowing and shu ure reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheat If more space is needed. Atta rill Stem Tests Taken 'Yes No' 'Yes No' 'Log ores Taken 'O-1300' 'Yes No' 'Name ample & Shale Anhydrite 1750' 2328 ind & Shale Anhydrite 4386 ine & Shale Anhydrite 4440' '				
Stem Tests Taken Yes No Format es Sent to Geological Survey Yes No Log Taken Yes No Name	30 Twp3.4.S Rge3.Ω XXWest   CountyMeade     West     VCIIONS: Show Important tops and base of formations penetrated. Detail al giving interval tested, time tool open and closed, flowing and shurere reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheet if more space is needed. Attach extra sheet if more space is needed. Attach extra sheet if more space is needed. Attach emples Sent to Geological Survey     Yes   No     rill Stem Tests Taken   Yes     amples Sent to Geological Survey   Yes     Yes   No     Yes   No     Name		00000	0-130C ydrite 175 232 395 438 444	s Red B Shale Shale Shale Shale
	30 Twp3.4.S Rge3.A XXWest CountyMeade WELL LOG UCTIONS: Show important tops and base of formations penetrated. Detail al giving interval tested, time tool open and closed, flowing and shu- ure reached static level, hydrostatic pressures, bottom hole temperature, to surface during test. Attach extra sheat if more space is needed. Atta	Format Log			Stem Tests es Sent to Taken
	ec30 Τwp3.4 Rge3Ω IXXWest CountyMeade	·			
		tyMeade		•• Rge•••3	ес <sup>30</sup> Тжр <sup>3.4</sup> .

SIDE TWO

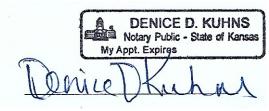
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### **Affidavit of Publication**

State of Kansas, County of Meade, ss: Clint D Kuhns, of lawful age, being first duly sworn on oath says that he is the principal clerk bookkeeper of Meade County News, a weekly newspaper printed and published at Meade, KS; that said newspaper has the following qualifications: (a) it has been published at least fifty (50) times a year and has so published at least five (5) years prior to the first publication of the attached notice; (b) it is entered at the post office as periodical mail matter; (c) it has a general paid circulation on a weekly basis in said county and it is not a trade, religious or fraternal publication; and (d) it is published in Meade County, Kansas; and that the attached legal notice being a copy of Adams #2-30 as per clipping attached, was published in the regular and entire weekly edition of said newspaper and not any supplement thereof for 1 consecutive week(s), the first publication being on the 27th of June, 2018, and the last publication being on the 27th day of June, 2018.



Subscribed and sworn to before me this 27th day of June, 2018.



My Appointment Expires: 5/9/19

Publication Fee: 65.00

(First published in the Meade County News on Wednesday, June 27, 2018)

### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

- RE: Quinque Operating Company - Application for a permit to authorize the commingling of zones in the Adams #2-30, located in Meade Co., KS
- TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Quinque Operating Company has filed an application to commingle Toronto and Lansing zones in the Adams #2-30, located approximately C SW/4 SE/4 of Sec 30, T34S-R30W, Meade County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Quinque Operating Company 908 N.W. 71<sup>st</sup> Street Oklahoma City, OK 73116 (405) 840-9876 Che Wichita Cagle Kansas Dcom



### LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
675934	0003733303	BEFORE THE STATE CORPORATION COMMIS		\$355.20	2	0
675934 Attention: HUNTINGTON E 908 N.W. 71ST S OKLAHOMA CIT OKLAHOMA CIT TO: All Oil & Gas Propersons whornev You, and each of filed an application to co ed approximately C SW/ Any persons who objections or protests w sion of the State of Kans These protests shall be 1 reasons why the grant o pollute the natural resou plication may be granted this matter will be set for	0003733303 ENERGY LLC STREET TY, OK 73116 BEFORE THE STATE ( COMMISSION OF THE S NOTICE OF FILING OCOMMISSION OF THE S NOTICE OF FILING OCOMMISSION OF THE S NOTICE OF FILING and Company - Applicatio contex on the Adams #2-3 ducers, Unleased Minera er concerned. youn, are hereby notified maningle Toronto and L 4 SE/4 of Sec 30, T345- object to or protest this that the Conservation Div as within fifteen (15) do liked pursuant to Commit the application may can cress of the State of Kanst through a summary pur r hearing.	BEFORE THE STATE CORPORATION COMMIS CORPORATION TATE OF KANSAS APPLICATION In for a permit to authorize the 0, located in Meade Co., KS all Interest Owners, Landowners, and all that Quinque Operating Company has ansing zones in the Adams #2-30, locat- RSOW, Meade County, Kansas. application shall be required to file their ision of the State Corporation Commis- ys from the date of this publication. asion regulations and must state specific use waste, violate correlative rights or tass. If no protests are received, this ap- porceeding. If valid protests are received, take notice of the foregoing and shall	I In a Af 	\$355.20 In The STATE C Ind for the Coun FIDAVIT OF PU Insertions issue of: 06 Sue of: 06 F KANSAS) Sedgwick) t, of lawful a	2 DF KANSAS ty of Sedgy JBLICATIC 5/29/2018	o vick DN first duly at he is e, a daily of Wichita nsas, and
		Quinque Operating Company 908 N.W. 71st Street Oklahorna City, OK 73116 (405) 840-9876	basis in newspaper uninterrupted more than publication mentioned, been entere at the Unite Kansas, and trade, religi that a not attached wa entire Morm Eagle from 6	said Coun has been ly published if one year of the r and which said d as second ed States Pos which said r pus or frater	ty, whi continuou in said C prior to notice h aid newsp class m t Office in newspaper nal public re copy in the re said The 9/2018.	ch said usly and county fou the first ereinafter paper has ail matter n Wichita, is not a ation and gular and e Wichita penalty o

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(Signature of Principal Clerk) DATED: 6/28/2018

Sedgwick County, Kansas Public JENNIFER RAE BAILEY Notary Public - State of Kansas My Appt. Expires

### AFFIDAVIT OF NOTICE SERVED:

### \*\*<u>REVISED 7/13/18</u>

Re: Quinque Operating Company Adams #2-30 SWSE Sec 30-34S-30W Meade Co., KS Application for Commingling Toronto and Lansing Formation

\*\* Additional notices have been added to the original Affidavit of Notice Served, which was sent on June 27, 2018.

\*\*The undersigned certifies that on July 13, 2018, the following parties have been notified of Application of Commingling of the above referenced well by mail.

Judith E. Adams, Trustee	Raymond E. Adams, III	David Adams
Judith E. Adams Marital Trust	P.O. Box 670	c/o Citizens Bank
P. O. Box 1057	Maple Hill, KS 66507	P. O. Box 110
Beaufort, NC 28516-1057		Moundridge, KS 67107

The undersigned certifies that on June 27, 2018, the following parties were notified of Application of Commingling of the above referenced well by mail:

Urban Oil & Gas Group 1000 E. 14<sup>th</sup> St., Suite 300 Plano, TX 75074

R. C. Taylor Operating 5661 North Classen Blvd. Oklahoma City, OK 73116

JCA, LLC, John C. Adams, Managing Member 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family GST Trust P.O. Box 3930 Lawrence, KS 66046 Edison Operating Company LLC 8100 E. 22<sup>nd</sup> St. N Wichita, KS 67226

John C. Adams 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family Trust P.O. Box 3930 Lawrence, KS 66046

Clay S. Adams and Carolyn Adams Rt. 1, Box 73 Gate, OK 73844

Notice of the filing of this application was published in the Meade County News and Wichita Eagle newspaper the week of June 25-29, 2018. The Affidavit of Publication for both have been sent to the Kansas Corporation Commission.

Catherine Smith

KELLY HARTWIG (SEAL) Notary Public State of Oklahoma Commission # 06007471 Expires 08/01/18 Subscribed and sworn to before me this  $\frac{3}{12}$  day of July, 2018 Notary Public My Commission Expires: 8.1.18

### Adams 2-30 - 1/2 mile radius

Owner list

### Sec/Twn/Range/Qtr |Operator/Mineral Owner

Address

### Sec 29-34S-30W

	-	
SW	Adams Family - See Below	See Below

### Sec 30-34S-30W

360 30-343-307	<u>Y</u> .	
SWSE	Quinque Operating Company	
NESE	Adams Family - See Below	See Below
NWSE	Adams Family - See Below	See Below
SESE	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
SW	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
	Urban Oil and Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074
S2NE	Adams Family - See Below	See Below
S2NW	Edison Operating Company LLC	8100 E. 22nd St. N., Bldg 1900, Wichita, KS 67226

### Sec 31-34S-30W

NENW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118	
SWNW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118	
NWNW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118	
SENW	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118	
NENE	R. C. Taylor Operating	5661 North Classen Blvd., Oklahoma City, OK 73118	
NWNE	Quinque Operating Company		
SWNE	Urban Oil & Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074	
SENE	Urban Oil & Gas Group, LLC	1000 E. 14th St., Suite 300, Plano, TX 75074	

### Sec 32-34S-30W

Adams Family - See Below	See Below	
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Adams Family:

John C. Adams; Ann Adams Russell, Trustee of the Adams Family GST Trust; Ann Adams Russell, Trustee of the Adams Family Trust; Clay S. Adams and Carolyn Adams, husband and wife; JCA, LLC, John C. Adams, Managing Member; David Adams; Raymond E. Adams, III; Judith E. Adams, Trustee Judith E. Adams Marital Trust

John C. Adams 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family Trust P. O. Box 3930 Lawrence, KS 66046

Clay S. Adams and Carolyn Adams Rt. 1, Box 73 Gate, OK 73844

Judith E. Adams, Trustee Judith E. Adams Marital Trust P. O. Box 1057 Beaufort, NC 28516-1057 JCA, LLC, John C. Adams, Managing Member 32036 5 Road Plains, KS 67869

Ann Adams Russell, Trustee of the Adams Family GST Trust P. O. Box 3930 Lawrence, KS 66046

David Adams c/o Citizens Bank P.O. Box 110 Moundridge, KS 67107

Raymond E. Adams, III P.O. Box 670 Maple Hill, KS 66507

### STATE OF KANSAS

Corporation Commission Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 30, 2018

Catherine Smith Quinque Operating Company 908 NW 71<sup>st</sup> St Oklahoma City, OK 73116-7402

RE: Approved Commingling CO071802 Adams 2-30 API No. 15-119-20060-00-00

Dear Ms. Smith:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Lansing formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann Production Department