

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

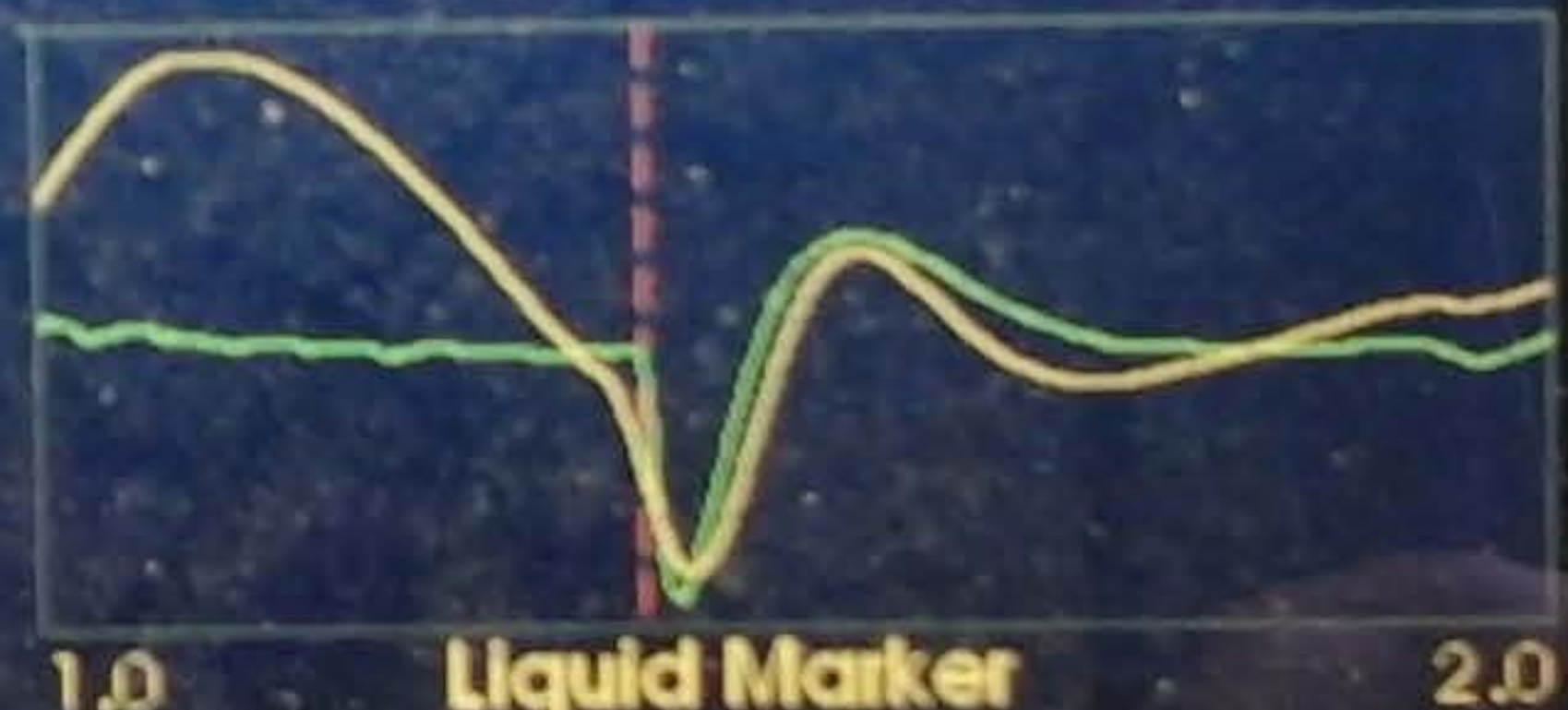
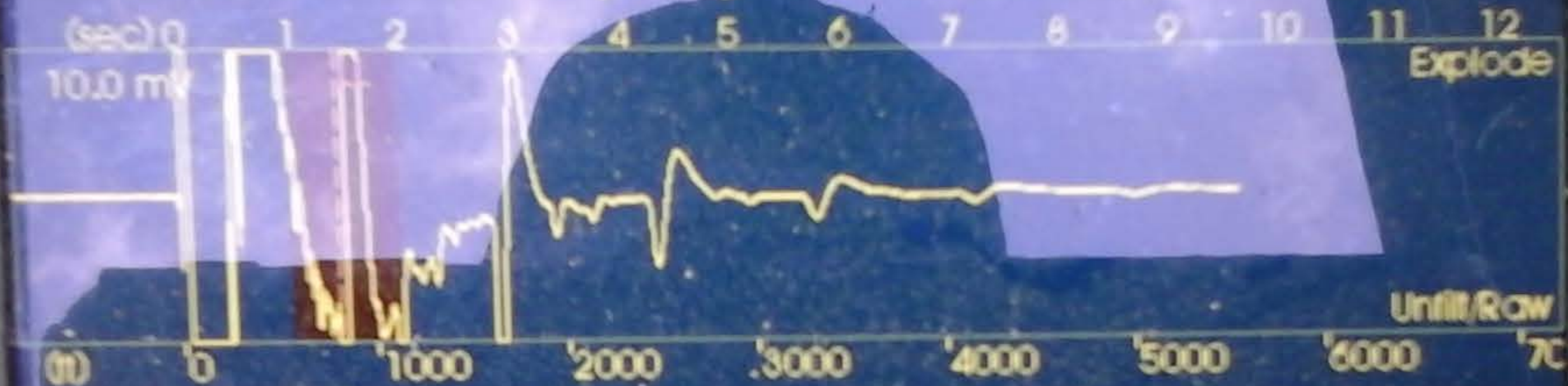
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Acoustic Velocity Liquid Level Depth Analysis



Liquid Level Depth:

802 ft

well: ACOUSTIC VELOCITY

shot: 20180426-1041

Joints to Liquid Level: 25.30

Avg Jts/sec: 18.14 Avg Jt Len: 31.70 ft

Time to Liq Lev (sec): 1.395

Average Acoustic Velocity: 1150 ft/sec

Toggle
Filter

Adjust
Velocity

Adj Liquid
Level

Analysis
Options

Continue



Endeavor Energy Resources, LP
Delaware, OK
Ark City, KS SYSTEM
Plate Changes

Stalnaker 4
2-21-18 TA WELL

Rindt
2-21-18 TA WELL

GAS VOLUME STATEMENT

Endeavor Energy Resources, LP

101665

February, 2018

Meter #: 900-2-2000014

Name: Rindt

Pressure Base: 14.650 psia	Meter Status: Active	CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
Temperature Base: 60.00 °F	Contract Hr.: Midnight	0.279	13.904	56.756	11.092	9.967	1.416	3.322	0.772
Atmos Pressure: 14.400 psi	Full Wellstream:	N-C5	NeoC5	C6	C7	C8	C9	C10	
Calc Method: AGA3-1985	WV Technique:	0.891		0.961	0.480	0.160	0.000	0.000	
FPV Method: NX-19	WV Method:	O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
Tube I.D.: 2.0670 in.	HV Cond: Wet	0.000	0.000	0.000	0.000	0.000	0.0000		0.000
Tap Location: Downstream	Meter Type: Chart								
Tap Type: Flange	Rotation: 192 Days								
	Meter Range: 100# 100" 0 - 60°F								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	2.33	14.08	60.00	13.36	0.9119	0.5000	3.54	1302.30	4.61	No
2	3.04	15.00	60.00	21.25	0.9119	0.5000	5.30	1302.30	6.90	No
3	2.08	15.21	60.00	24.00	0.9119	0.5000	6.57	1302.30	8.55	No
4	0.19	15.00	60.00	24.00	0.9119	0.5000	2.08	1302.30	2.71	No
5	2.75	14.66	60.00	23.07	0.9119	0.5000	4.94	1302.30	6.43	No
6	1.20	15.70	60.00	23.55	0.9119	0.5000	5.15	1302.30	6.71	No
7	3.62	15.85	60.00	21.35	0.9119	0.5000	5.02	1302.30	6.54	No
8	4.01	15.91	60.00	24.00	0.9119	0.5000	7.30	1302.30	9.50	No
9	1.78	15.54	60.00	24.00	0.9119	0.5000	5.55	1302.30	7.22	No
10	0.56	15.21	60.00	24.00	0.9119	0.5000	3.06	1302.30	3.99	No
11	2.29	14.94	60.00	19.73	0.9119	0.5000	3.87	1302.30	5.04	No
12	3.01	14.52	60.00	14.87	0.9119	0.5000	4.53	1302.30	5.90	No
13	2.09	15.00	60.00	0.57	0.9119	0.5000	0.15	1302.30	0.20	No
14	2.71	15.02	60.00	24.00	0.9119	0.5000	7.62	1302.30	9.93	No
15	2.76	14.99	60.00	24.00	0.9119	0.5000	8.11	1302.30	10.56	No
16	0.42	14.79	60.00	24.00	0.9119	0.5000	2.56	1302.30	3.33	No
17	2.46	14.74	60.00	23.31	0.9119	0.5000	4.03	1302.30	5.25	No
18	1.78	14.73	60.00	18.71	0.9119	0.5000	4.20	1302.30	5.47	No
19	2.29	14.69	60.00	11.43	0.9119	0.5000	3.38	1302.30	4.40	No
20	0.00	14.35	60.00	0.00	0.9119	0.5000	0.00	1302.30	0.00	No
21	3.34	14.90	60.00	13.08	0.9119	0.5000	4.56	1302.30	5.94	No
22										
23										
24										
25										
26										
27										
28										
Total	2.45	15.09	60.00	396.27	0.9119		91.52		119.19	

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 28, 2018

Joe Driskill
Endeavor Energy Resources, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701

Re: Temporary Abandonment
API 15-191-00027-00-01
RINDT 1
SE/4 Sec.02-35S-02E
Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/28/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/28/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"