

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office (1-4), Address, Phone number.

Endeavor Energy Resources, LP
Delaware, OK
Ark City, KS SYSTEM
Plate Changes

Stalnaker 4
2-21-18 TA WELL

Rindt
2-21-18 TA WELL

GAS VOLUME STATEMENT

Endeavor Energy Resources, LP

101665

February, 2018

Meter #: 900-2-2000034

Name: **Stalnaker #4**

Pressure Base: 14.650 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 14.400 psi **Full Wellstream:**
Calc Method: AGA3-1985 **WV Technique:**
FPV Method: NX-19 **WV Method:**
Tube I.D.: 2.0670 in. **HV Cond:**
Tap Location: Downstream **Meter Type:** Chart
Tap Type: Flange **Rotation:** 192 Days
Meter Range: 100# 100" 0 - 60°F

CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000
N-C5	NeoC5	C6	C7	C8	C9	C10	
0.000		0.000	0.000	0.000	0.000	0.000	
O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
0.000	0.000	0.000	0.000	0.000	0.0000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	3.21	18.56	60.00	23.50	0.6200	0.2500	2.98	1000.00	2.98	No
2	3.99	18.40	60.00	24.00	0.6200	0.2500	3.38	1000.00	3.38	No
3	4.44	18.73	60.00	24.00	0.6200	0.2500	3.59	1000.00	3.59	No
4	4.17	17.36	60.00	24.00	0.6200	0.2500	3.35	1000.00	3.35	No
5	3.95	16.90	60.00	24.00	0.6200	0.2500	3.23	1000.00	3.23	No
6	3.17	17.14	60.00	24.00	0.6200	0.2500	2.89	1000.00	2.89	No
7	3.56	17.25	60.00	24.00	0.6200	0.2500	3.09	1000.00	3.09	No
8	4.09	18.32	60.00	24.00	0.6200	0.2500	3.41	1000.00	3.41	No
9	4.19	20.48	60.00	24.00	0.6200	0.2500	3.62	1000.00	3.62	No
10	3.81	18.41	60.00	24.00	0.6200	0.2500	3.30	1000.00	3.30	No
11	3.43	17.99	60.00	24.00	0.6200	0.2500	3.10	1000.00	3.10	No
12	3.21	17.28	60.00	24.00	0.6200	0.2500	2.94	1000.00	2.94	No
13	2.89	16.59	60.00	24.00	0.6200	0.2500	2.74	1000.00	2.74	No
14	3.63	17.32	60.00	24.00	0.6200	0.2500	3.13	1000.00	3.13	No
15	3.76	17.76	60.00	24.00	0.6200	0.2500	3.22	1000.00	3.22	No
16	4.21	19.34	60.00	24.00	0.6200	0.2500	3.52	1000.00	3.52	No
17	4.22	18.35	60.00	24.00	0.6200	0.2500	3.47	1000.00	3.47	No
18	3.54	17.76	60.00	24.00	0.6200	0.2500	3.12	1000.00	3.12	No
19	3.18	17.00	60.00	24.00	0.6200	0.2500	2.90	1000.00	2.90	No
20	3.23	16.54	60.00	24.00	0.6200	0.2500	2.89	1000.00	2.89	No
21	3.44	16.95	60.00	23.50	0.6200	0.2500	2.94	1000.00	2.94	No
22										
23										
24										
25										
26										
27										
28										
Total	3.71	17.89	60.00	503.00	0.6200		66.82		66.82	

Automatic Liquid Level Depth Analysis



Liquid Level Depth: 1511 ft

well: ACOUSTIC VELOCITY
shot: 20180430-1036

Joints to Liquid Level: 47.66
Time to Liq Lev (sec): 2.403

Avg Jts/sec: 19.83 Avg Jt Len: 31.70 ft
Average Acoustic Velocity: 1257 ft/sec

- Toggle Filter
- Adjust Collars
- Adj Liquid Level
- Analysis Options
- Continue



CLASS I
IEC Ex CA

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 28, 2018

Joe Driskill
Endeavor Energy Resources, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701

Re: Temporary Abandonment
API 15-191-22334-00-00
STALNAKER 4
SE/4 Sec.11-35S-02E
Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/28/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/28/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"