KOLAR Document ID: 1413831

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT

OPERATOR: License# _____

Name: ___

VATION D		- 1011	July 2017 Form must be Typed Form must be signed
ENI W	ELL APPLICA	IION AII	blanks must be complete
API No. 15-			
Spot Descr	iption:		
	· Sec	•	
		feet from N /	S Line of Section
		feet from E /	W Line of Section
GPS Locati	on: Lat:	, Long:	(a a -vvv vvvvv)
Datum:	NAD27 NAD83	WGS84	(6.gxxx.xxxx)
County:	Elev	ation:	GL KB
Lease Nam	e:	Well #:	·
Well Type:	(check one) 🗌 Oil 🔲 Ga	s OG WSW O	other:
	ermit #:		
	orage Permit #:		
Spud Date:		Date Shut-In:	
ıction	Intermediate	Liner	Tubing

Address I						p	_ 0	
Address 2:						feet from [= =	
City:	State:	_ Zip: + .				feet from \		
Contact Person:				Datum.	(e.g. xx) NAD27 NAD83	, Long: _	(e.g)	xxx.xxxxx)
Phone:() Contact Person Email:						_ Elevation:		_ GL _ KB
				Lease Nam	ie:		Well #:	
Field Contact Person:						Gas OG WS		
Field Contact Person Phone	e:()			SWD Permit #: ENHR Permit #:				
				Gas Storage Permit #: Date Shut-In:				
	Conductor	Surface	Dr	roduction	Intermediate	Liner		Tubing
Size	Conductor	Surface	FI	Oddellon	Intermediate	Lillei		Tubing
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):	as Lease? Yes [n Hole at (depth) I ALT. II Depth Size:	No Tools in Hole at of: DV Tool: (de	(depth) Ca	asing Leaks: sack	Yes No Deps of cement Por	oth of casing leak(s): _ t Collar:		
Formation Name	Formation	Top Formation Base	;		Completi	on Information		
1	At:	to F	eet Perfe	oration Interval	to	Feet or Open Hole In	nterval	toFeet
2	At:	to F	eet Perf	oration Interval	to	Feet or Open Hole In	nterval	_ toFeet
Do NOT Write in This Space - KCC USE ONLY	Date Tested:			ectronicall		Date Repaired:		ick in Service:
Review Completed by:			Com	ments:				
TA Approved: Yes	Denied Date:							

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID 124165
Well Murphy 3119 2-7H
Company Sandridge
Operator -*Lease Name Murphy 3119 2-7H
Elevation 2160.00 ft
Production Method
Dataset Description

Comment

Surface Unit

 Manufacturer
 - *

 Unit Class
 Conventional

 Unit API Number
 - *

 Measured Stroke Length
 - * in

 Rotation
 CW

 Counter Balance Effect (Weights Level)
 - * Klb

 Weight Of Counter Weights
 2000
 lb

Prime Mover

Power Demand

 Motor Type
 Electric

 Rated HP
 - * - BP

 Run Time
 24
 hr/day

 MFG/Comment

_ * _

Electric Motor Parameters

 Rated Full Load AMPS
 - *

 Rated Full Load RPM
 - *

 Synchronous RPM
 1200

 Voltage
 - *

 Hertz
 60

 Phase
 3

 Power Consumption
 5

 Tubulars

 Tubing OD
 2.875
 in

 Casing OD
 7.000
 in

 Average Joint Length
 31.700
 ft

 Anchor Depth
 -*- ft

 Kelly Bushing
 21.00
 ft

Pump

Plunger Diameter - * - in Pump Intake Depth 5187.00 ft **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

Roa String							
	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	_ * _	_ * _	-*-	-*-	-*-	- * -	
Rod Length	_ * _	_ * _	-*-	-*-	-*-	- * -	ft
Rod Diameter	_ * _	_ * _	- * -	- * -	_ * _	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb
Total Rod Length Total Rod Weight	0 0.00						
Damp Up Damp Down	0.05 0.05						

Conditions

Pressure			Production		
Static BHP	527.2	psi (g)	Oil Production	0	BBL/D
Static BHP Method	Acoustic		Water Production	1	BBL/D
Static BHP Date	06/18/2018		Gas Production	- * -	Mscf/D
			Production Date	06/26/2017	
Producing BHP	_ * _	psi (g)			
Producing BHP Method	_ * _		Temperatures		
Producing BHP Date	_ * _		Surface Temperature	70	deg F
Formation Depth	5578.00	ft	Bottomhole Temperature		deg F

Surface Producing Pressures

Tubing Pressure 10.0 psi (g) Casing Pressure 380.0 psi (g)

Casing Pressure Buildup

Change in Pressure -0.549 psi Over Change in Time 0.75 min Bottomhole Temperatur
Fluid Properties

8 \$/KW

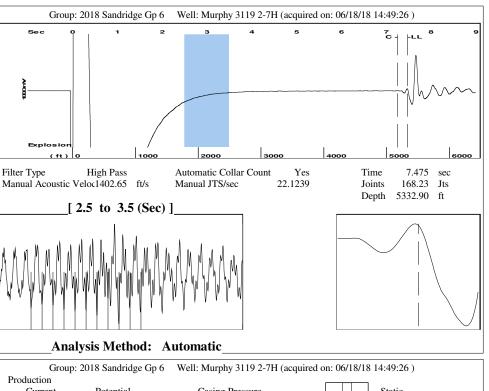
Oil API 40 deg.API Water Specific Gravity 1.05 Sp.Gr.H2O

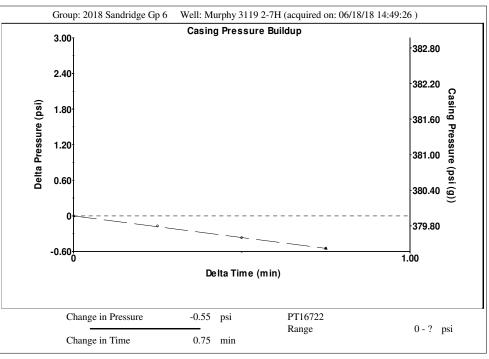
TOTAL WELL MANAGEMENT by ECHOMETER Company

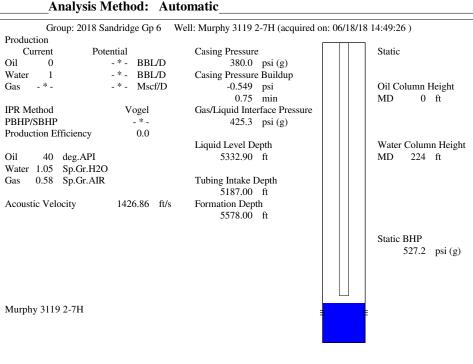
06/18/18 14:50:43

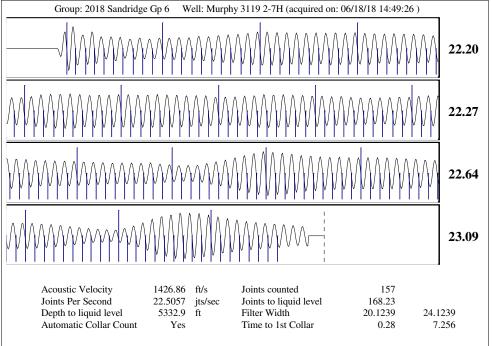
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Gyrodata, Inc. Mid-Continent









STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kec.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 03, 2018

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-033-21671-01-00 MURPHY 3119 2-7H NW/4 Sec.07-31S-19W Comanche County, Kansas

Dear Laci Bevans:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/03/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Kenny Sullivan"