KOLAR Document ID: 1414012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-				
Name:					Spot Description:				
Address 1:					Sec Twp S. R EW				
Address 2:								/ S Line of Section	
City: State: Zip: +								/ W Line of Section	
Contact Person:					GPS Location: Lat:, Long:				
Phone:()					Datum: NAD27 NAD83 WGS84 County:				
(Lease Name: Well #:				
Contact Person Email:					Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:				
Field Contact Person Phone: ()					Gas Storage Permit #:				
					Spud Date:		Date Shut-In:		
	Condu	ctor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface.		How De	termined?			D	ate:	
Casing Fluid Level from Surface: How Determined? [Casing Squeeze(s): to									
		•			(тор)	(DOTTOM)			
Do you have a valid Oil & G									
Depth and Type:	in Hole at	depth)	ools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:(depth)	w/_	sack	s of cement Port Col	lar:w / .	sack of cement	
Packer Type:							(depth)		
al Depth: Plug Back Depth: F					Plug Back Method:				
Geological Date:									
Formation Name		Formation Top	Formation Base			Completion Ir	nformation		
cormation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to to to to to to to to								I to Feet	
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			Submitt	ed Ele	ctronicall	У			
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Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date i lugged. Date Repaired. Date i di Dack in Gervice.				
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Review Completed by: TA Approved: Yes	Denied	Date:		Comin	nents:				
					-				
	,		Mail to the App	ropriate l	KCC Conserv	ration Office:	-		
Depart Spiles Seaso Spiles Spile Spile Spiles Spiles Spiles	KCC District Office #1 - 210 E. Frontview, Suit				e A, Dodge City, KS 67801			Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: White 5A-28

Company: Gateway Resources USA Inc.

Test Date: Jun 28, 2018

Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

White 5A-28

Gateway Resources USA Inc.

Montgomery Co Kansas

Jun 28, 2018

Fluid levels Dynamometers

Sage Technologies, Inc.

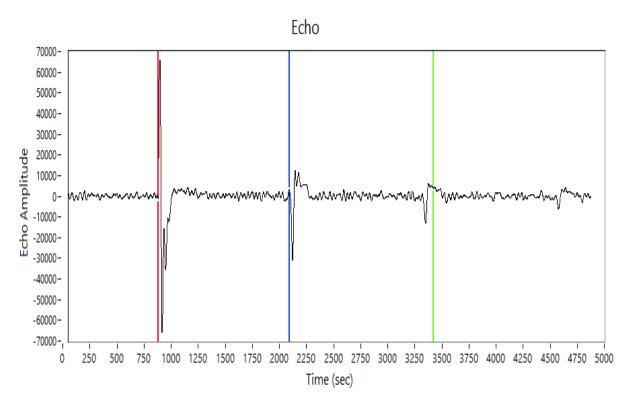
Well Name: White 5A-28

Company: Gateway Resources USA Inc.

Test Date: Jun 28, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 913.50 ft

Return Time: 1.21 sec

Acoustic Velocity: 1507.43 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 29.00

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 12, 2018

A BLAINE HANKS
Gateway Resources U.S.A., Inc.
1821 ARBOR DR
BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-22921-00-00 WHITE 5A-28 NW/4 Sec.28-33S-16E Montgomery County, Kansas

Dear A BLAINE HANKS:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"