KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15						
Name:				Spot Desci	Spot Description:					
Address 1:					Sec. Twp. S. R. E W feet from N / S Line of Section feet from E / W Line of Section					
				GF 5 LOCAL	GPS Location: Lat:					
				_						
					Lease Name: Well #:					
Field Contact Person:				Well Type:	(check one) 🗌	Oil 🗌 Gas 🗌 OG 🗌 WSW 🗌 O	ther:			
Field Contact Person Phone:				SWD P	SWD Permit #: ENHR Permit #:					
	()									
				Spud Date:	·	Date Shut-In:				
	Conductor	Surfac	xe 🛛	Production	Intermedi	ate Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surfa	ice.		How Determi	ined?		Date	<u>-</u> .			
0										
(top)	(bottom)			(top)	(bottom)	sacks of cement. Dat				
Do you have a valid Oil & Gas	s Lease? 🗌 Yes	No								
Depth and Type: 🗌 Junk in	Hole at	Tools in Hole	e at	Casing Leaks:	Yes No	Depth of casing leak(s):				
]Port Collar: w /				
Packer Type:										
Total Depth:	Plug B	ack Depth:		Plug Back Meth	nod:					
Geological Date:										
Formation Name	Formation Top Formation Base			Completion Information						
	At:	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to	Feet		
1										

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Gaut 1-33 Company: Gateway Resources USA Inc. Test Date: Jun 28, 2018 Formation: Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Gaut 1-33

Gateway Resources USA Inc.

Montgomery Co Kansas

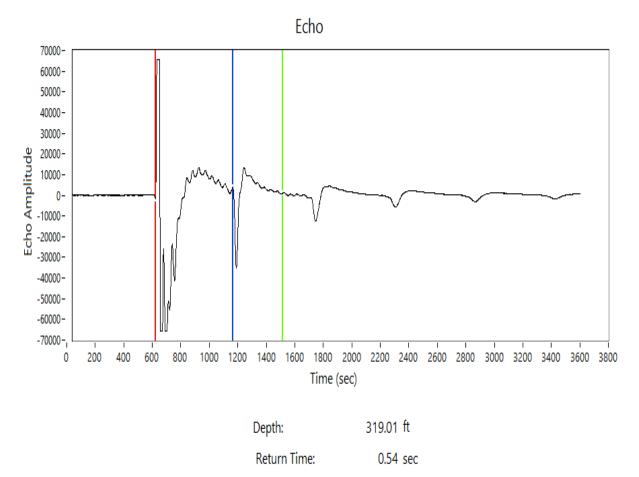
Jun 28, 2018

Gaut 1-33 Backside.2.dat

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info@sageoiltools.com www.sageoiltools.com Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Gaut 1-33 Company: Gateway Resources USA Inc. Test Date: Jun 28, 2018 Formation: Location: Montgomery Co Kansas



Acoustic Velocity:

1175.00 ft/s

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STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 12, 2018

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30844-00-00 GAUT 1-33 SE/4 Sec.33-33S-16E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"