

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

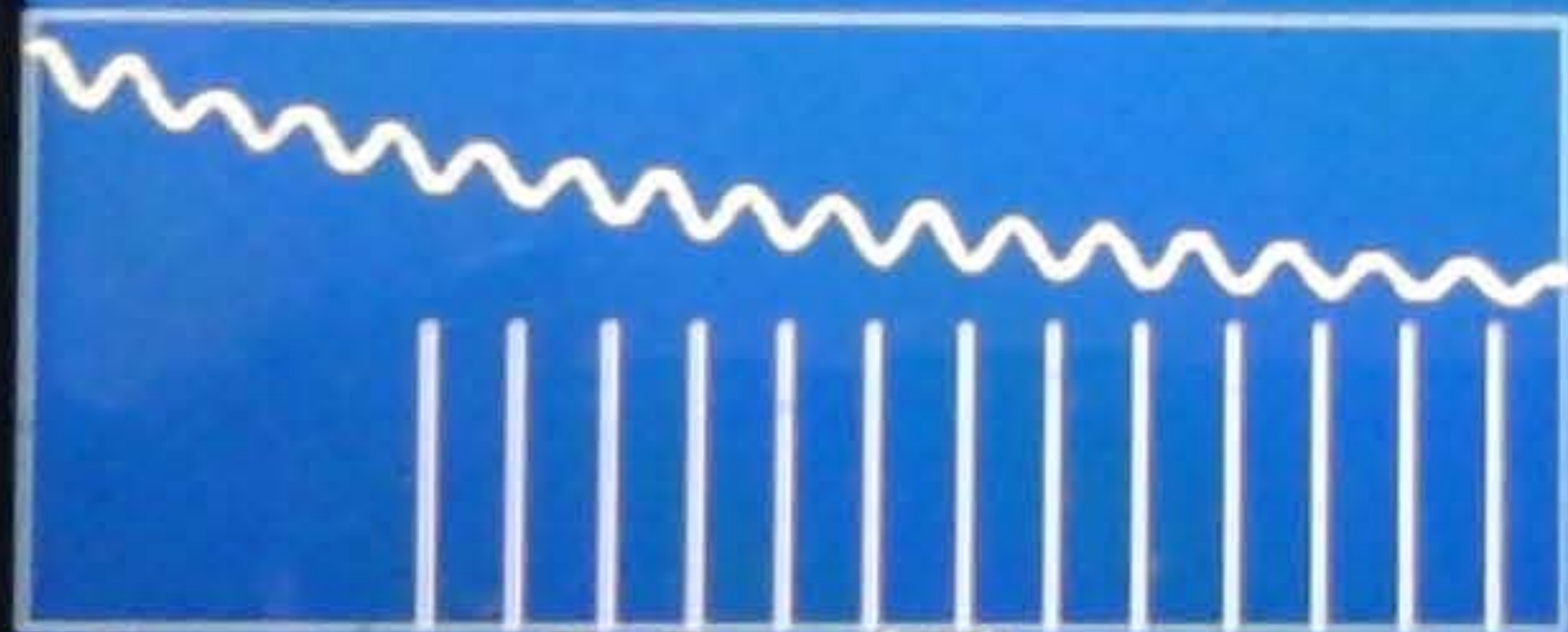
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Automatic Liquid Level Depth Analysis



00 0 1000 2000 3000 4000 5000 6000



1.5 Collars (BP) 2.5



4.0 Liquid Marker 5.0

Liquid Level Depth:

2511 ft

well: ACOUSTIC VELOCITY

shot: 20180426-1227

Joints to Liquid Level: 79.22

Avg Jts/sec: 17.29 Avg Jt Len: 31.70 ft

Time to Liq Lev (sec): 4.581

Average Acoustic Velocity: 1096 ft/sec

Toggle Filter

Adjust Collars

Adj Liquid Level

Analysis Options

Continue

((ECH
M
Serial No



CLASS
IEC Ex
DEKRA

Endeavor Energy Resources, L.P. - Gauge Report

LEASE: Wolf 2-5

EER# 5939

MONTH/YR:

January 2018

PUMPER/FOREMAN

Steve Furry / Joe Driskill

DAY	Tank Gauges or Meter Readings													Pipeline, Runs and Other Dispositions			Production						Producing Wells			
	Tank # _____ Tk Sz: 200			Tank # _____ Tk Sz:			Tank # _____ Tk Sz:			Tank # _____ Tk Sz:			Total Vol	Tank #	Ticket #	Bbls	OIL		WATER		GAS		Well No.	Days On	Days SI	Reason
	Ft	In	Vol	Ft	In	Vol	Ft	In	Vol	Ft	In	Vol					Daily	7 Day	Gauge	Daily	7 Day	Reading				
1	4	2.25	84.42	0	1	1.68							0													
2	4	2.75	85.26	0	1	1.68							0									5	0	31	SI	
3	4	3	85.68	0	1	1.68							0													
4	4	3.5	86.52	0	1	1.68							0													
5	4	4	87.36	0	1	1.68							0									8	31	0		
6	4	4.5	88.2	0	1	1.68							0													
7	4	5	89.04	0	1	1.68							0													
8	4	5.5	89.88	0	1	1.68							0									11	30	1	electric	
9	4	6	90.72	0	1	1.68							0													
10	4	6.6	91.728	0	1	1.68							0													
11	4	7	92.4	0	1	1.68							0													
12	4	7.25	92.82	0	1	1.68							0													
13	4	7.75	93.66	0	1	1.68							0													
14	4	8.25	94.5	0	1	1.68							0													
15	4	8.75	95.34	0	1	1.68							0													
16	4	9	95.76	0	1	1.68							0													
17	4	9.5	96.6	0	1	1.68							0													
18	4	9.75	97.02	0	1	1.68							0													
19	4	10.25	97.86	0	1	1.68							0													
20	4	10.75	98.7	0	1	1.68							0													
21	4	11.25	99.54	0	1	1.68							0													
22	4	11.75	100.38	0	1	1.68							0													
23	5	0	100.8	0	1	1.68							0													
24	5	0.5	101.64	0	1	1.68							0													
25	5	1	102.48	0	1	1.68							0													
26	5	1.25	102.9	0	1	1.68							0													
27	5	1.5	103.32	0	1	1.68							0													
28	5	2	104.16	0	1	1.68							0													
29	5	2.5	105	0	1	1.68							0													
30	5	3	105.84	0	1	1.68							0													
31	5	3.75	107.1	0	1	1.68							0													
1	5	4.25	107.94	0	1	1.68							0													

TOTALS

23.52

0

0

ENDING STOCK

109.62

PIPELINE RUNS

0

TOTAL

109.62

BEGINNING STOCK

86.1

PRODUCTION

23.52

Water: Trucked

Piped to: _____

REMARKS: _____

ICLVS

515

0

DISPERSE

GROUP

GROUP

ICLVS	515	0	0	DISPERSE	GROUP	GROUP
1	100					
2	100					
3	100					
4	100					
5	100					
6	100					
7	100					
8	100					
9	100					
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99	100					
100	100					

Producing Group

DATE: 10-10-58

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

June 29, 2018

Joe Driskill
Endeavor Energy Resources, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701

Re: Temporary Abandonment
API 15-191-21737-00-01
HERMAN WOLF 5
NW/4 Sec.29-34S-02E
Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/29/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/29/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"