KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-----------------------------|-------------------|-----------------|----------------|--------------------|--------------|----------------------------|-----------------|---------|------------|------|
| Name: | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Se | ec Tv | vp S. | R | | E |
| Address 2: | | | | | | 1 | | | | |
| City: | State: | Zip: | _ + | | | | | | | |
| Contact Person: | | | | | | e.g. xx.xxxxx) AD83 WGS | , Long: | (e.g) | (XX.XXXXX) | |
| Phone:() | | | | | | Elevation: | | | GL | КВ |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (d | check one) 🗌 | Oil Gas C | DG 🗌 WSW [| Other: | | |
| Field Contact Person Phon | | | | SWD Pe | rmit #: | | ENHR Pe | rmit #: | | |
| | | | | | 0 | | | | | |
| | | | | Spud Date:_ | | C | Date Shut-In: _ | | | |
| | Conductor | Surfac | e P | roduction | Intermedi | iate | Liner | | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface. | | How Determined | 2 | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at C | asing Leaks: | Yes 🗌 No | Depth of casin | g leak(s): | | | |
| Type Completion: | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | |
| | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | |
| Total Depth: | | | | | | | | | | |
| Total Depth: | | | | | | | | | | |
| · | - | n Top Formatior | n Base | | Com | pletion Informa | tion | | | |
| Geological Date: | Formation | • | | oration Interval _ | | • | | val | _ to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Hart <th< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th>Phone 620.682.7933</th></th<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

July 03, 2018

Doug Brown Becker Oil Corporation PO BOX 1150 PONCA CITY, OK 74602-1150

Re: Temporary Abandonment API 15-083-21527-00-00 SIPES 1 NW/4 Sec.22-22S-22W Hodgeman County, Kansas

Dear Doug Brown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/03/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Kenny Sullivan"