

## TREATMENT REPORT

Acid Stage No.

	la laces	CD.		CAFOCO	Type Treatment:		Type Fluid		Pound	ls of Sand	
Date 6/3/2018 District GB F.O. No. C45860  Company Phillips Oil Company					Bkdown				-		
1996 257											
Well Name & No. Campie 1-15										-	
Location	ounty Ness State KS					Bbl./Gal.					
County	14033		June 113		Flush			4	N- 61	0	
					Treated from		ft. to	The second secon	The second second	0	
Casing:		Type & Wt.	n-f				ft. to			0	
Formation:											
Formation: Perf. toto					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation:			Perf								
	Size Type & Wt. Top at ft. Bottom at				Pump Trucks. No	. Used: Std.	365 Sp.		Twin		
	Cemented: Yes Perforated from				Auxiliary Equipment		-	327			
Tubing:					ft. Personnel Nathan-Greg-Aaron						
High 1	Perforated f	rom	ft. to	ft.	. Auxiliary Tools						
				B. to ft.	Plugging or Sealing Materials: Type						
Open Hole Size T.D. ft. P.B. to								Gal	s	lb.	
	epresentative		Skytop Dr	illing	Treater		Natha	n W			
TIME		SURES	Skytop Di	iiiig	Treater		Ivatila				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	7				
11:00				On Location. Rig	laving down	collars					
11.00				On Location. Tag	, laying activit	condis.					
1.10				Mix Focks 60/40	noz 49/gol 21	#/ck Elo S	oal at 1500	1			
1:10			-	Mix 50sks 60/40poz 4%gel .25#/sk Flo Seal at 1500'							
				Mix 80sks at 780'							
	- 40			IVIIX OUSKS at 700							
				144'- 50 June 4 270							
				Mix 50sks at 270'							
	100										
			1. 1.	Mix 20sks at 60'	20sks at 60' Circulated cement to surface.						
3:30				Plug Rat Hole wi	th 30sks.						
			N	- 8X - 7 - 12	1						
							N. H. L.				
	100		Mary Pro	Thank You!							
										N.S.A.	
MATERIAL PROPERTY.		A T		Nathan W.							
									Park I		
					72.19	174					
			1200	A 100 C		Trail 1				1	
		M-0 15									
			14.5.	WHEN THE THEFT				THE RESERVE	6.19	716.0	
STALL T								a de la constante de la consta			
			T GOT TO THE						-		
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12 E4E		-							- 6:		