

Daily Workover Report

Well:	John Vogts	s #2 SWD		F	Report #:	8	Date: 1	3-Jun-18
Location:				•	AFE:	•	Daily \$:	740
Rig:		Well Service	,	•	KB:	1,561	Cum \$:	13,890
Supv:	Tanner Ne	Ison		·	GL:		AFE \$:	0
Next Pla Operatio								laterial ransfer
From	То	Hrs:Min				Operations Report	t	
7:00 AM	12:00 AM	17:00		delivered ba	ackhoe.			
						ed rain water.		
			Dug out su	ırface pipe.	18' below su	urface.		
			Sunflower \	Well Service	e cut surface	e pipe loose. Pipe	fell 6". Blew gas	off
			Brought in v	wood planks	s and built u	ıp wall in cellar.		
			Backfilled c	cellar.				
3:00 PM			MIRU Sunf	flower Well S	Service			
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	otal	17:00	<u> </u>					
C	ost Estim	iate	Daily \$	Cum \$	AFE\$	c	omments	
9561 Pulling	Unit / Rig		440	8,040	0		ver Well Service	
9579 Superv	/ision		300	1,000	0	Tar	nner Nelson	
9570 Roads				100	0			
9565 Rentals		<u></u>		2,700	0			
9584 Vacuun				300	0			
9565 Rentals				1,750	0			
9571 Rousta	about Service			0	0			
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<u> </u>			<u> </u>	0	0			
Total			740	13,890	0			



Daily Workover Report

Met John Vogts #2 SW/D AFE: Mary Sully \$: 8,826
Rig: Sunflower Well Service KB: 1,561 GL: AFE \$: 0
Next Planned Operation:
Pipe Tally Transfer Prom To Hrs:Min Detail Operations Report Prom To Hrs:Min Detail Operations Report
7:00 AM 4:30 PM 9:30 Drove to location. Started rig. KCC rep Jerry on location. TIH as follows: 111 jts - 2 3/8" workstring, notched collar on bottom. Tagged TD @ 3485'. Pulled up to 3475' MIRU QES. Broke circulation 1600 psi. Mixed and pumped 55 sx 60/40 3% calcium Displaced. POOH 45 jts to 2042'. RIH with wireline down tubing. Tagged TD @ 3011'. Good. POOH. 90 jts out 20 jts in @ 645' Emptied cellar. Mixed and pumped 15 sx plug. Oil circulated out of surface. POOH all tubing. Pumped 40 bbl water down 5 1/2" casing. Circulated oil OOH. RIH 2 3/8" workstring @ 268' Mixed and pumped 80 sx cement down tubing. Did not circulate. POOH all tubing. RIH 1" workstring between 8 5/8" and 5 1/2". Tagged @ 150'. Jerry said we are good. Mixed and pumped 35 sx cement. Circulated cement to surface. Surface standing full. RIH with wireline down casing. Tagged TD @ 125' RIH tubing to 125' Mixed and pumped 35 sx cement to surface. Casing standing full. POOH. Capped off. Jerry is going to check depth of well in the morning. RDMO Sunflower Well Service and QES, Emptied cellar and workover pit. Oil saved in water tank at well site. 40 bbls water hauled to Schmidt SWD. Wait for cellar and pit to dry. Backfill next week.
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Comments Daily S Cum S AFE S Comments
9561 Pulling Unit / Rig 2,000 10,040 0 Sunflower Well Service
9579 Supervision 150 1,150 0 Tanner Nelson
9570 Roads & Location 1,200 1,300 0 TREK AEC
9565 Rentals 500 3,200 0 Sunflower Well Service 9584 Vacuum Truck 500 800 0 Sunflower Well Service
9584 Vacuum Truck 500 800 0 Sunflower Well Service 9565 Rentals 1,750 0
9571 Roustabout Service 0 0
9558 Workover Plugging 4,476 4,476 0 QES
0 0
0 0
0 0
0 0
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0 0
0 0
Total 8,826 22,716 0

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Trek AEC, LLC 4925 Greenville Ave., Ste 915 Dallas, TX 75206

INVOICE	INVOICE NUMBER		LEASE NAME
06-20-18	3570		L Vogts SWD
DATE	DESCRIPTION	UNIT PRICE	TOT INV

06/14/18

MOVED TO LOCATION:

Rigged up, Ran 2" tubing in to T.D. at 3485', Came up to 3475', Set a 55 sack cement plug, Pulled tubing up to 2042', Ran wire line in, Tagged cement at 3011', Pulled tubing up to 645', Pumped 15 sacks cement plug, Pulled tubing out, Ran 1" pipe down surface to 150', Cemented to surface, Pulled 1" pipe, Ran tubing in to 268', Cemented to surface, Washed up, Rigged down.

Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
Power tongs		\$ 50.00
Pipe thread compound		\$ 15.00
Welding truck to cut surface		\$ 150.00

THANK YOU FOR YOUR BUSINESS!!!

SubTotal	\$2,265.00
Sales Tax 8.00%	181.20
TOTAL	\$2,446.20

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.



PRESSURE PUMPING LLC PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

CUSTOMER#

FIELD TICKET & TREATMENT REPORT

SECTION 1

TOWNSHIP

TICKET NUMBER	<u>55351</u>
LOCATION Elder.	ida 15
FOREMAN ALCOF!	

RANGE

CEMENT

WELL NAME & NUMBER

DATE	CUSTOMER#	i .	. NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
1-14-18		John vo	x15 = 2	SWD	F	205	10.)	mephorson
CUSTOMER)			179. 2		The Control
MAILING ADDRE	HEC Ess		 	-	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI					8/26	Austin		
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account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

LOCATION Eldocado 155 FOREMAN Austin

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#		L NAME & NUME		SECTION'S	TOWNSHIP	RANGE	COUNTY
1-14-18		John	oats #2	SWD	P	205	100	
CUSTOMER			7			2018/06/20		MARICO
Trok MAILING ADDRE	AEC				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS				8/3/5	Austin		
· · ·				41416	Jerewy			
CITY		STATE	ZIP CODE		1311 <u>1311 </u>	Side		
						<u> </u>		
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· morth Grige	1120	11,0					ESTIMATED TOTAL	C/4/76. 75
AUTHORIZTION	1/4/1	////	·	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.