

Customer <i>Obrien Energy</i>	Lease No.	Date <i>5/24/15</i>	
Lease <i>Shirley</i>	Well # <i>3</i>		
Field Order # <i>16647</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>1533</i>
Type Job <i>Plug to Abandon</i>		Formation	Legal Description
		County <i>Woods</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>1533</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>70.37</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Kevin</i>	Station Manager <i>Justin</i>	Treater <i>Scott</i>
Service Units <i>96817 50981 70920 19989 10915</i>		
Driver Names <i>Scott</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:15</i>				<i>1533'</i>	<i>On location Safety Meeting</i>
<i>11:00</i>	<i>50</i>			<i>3</i>	<i>Load hole with mud</i>
<i>11:21</i>	<i>50</i>		<i>24</i>	<i>4.7</i>	<i>Start Cement sacks 6000 PZ</i>
<i>11:26</i>	<i>50</i>		<i>13.35</i>	<i>4.2</i>	<i>Start Displacement Mud</i>
<i>11:33</i>	<i>0</i>		<i>20</i>	<i>0</i>	<i>Shut down</i>
					<i>600'</i>
<i>12:05</i>	<i>25</i>			<i>4</i>	<i>Start Cement sacks 6000 PZ</i>
<i>12:09</i>	<i>50</i>		<i>13.35</i>	<i>4</i>	<i>Start Displacement Mud</i>
<i>12:10</i>	<i>0</i>		<i>5.2</i>	<i>0</i>	<i>Shut down</i>
					<i>40'</i>
<i>12:52</i>	<i>0</i>			<i>25</i>	<i>Start Cement</i>
<i>-</i>	<i>0</i>		<i>8</i>	<i>25</i>	<i>Cement circulated to surface</i>
<i>12:55</i>	<i>0</i>			<i>0</i>	<i>Shut down</i>
<i>1:00</i>					<i>Wash up equipment</i>
<i>1:15</i>					<i>Job complete</i>