

## FIELD ORDER Nº C 45844

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

					DATE_	5/14		2	0
IS AUTHOR	ZED BY:	Bear Pc	dioleum	(NAME OF CUSTON	4FB)				
				City	nerry		State		
To Treat Wel As Follows:	Lease	DROOK (	Bartonek Dr. Jonet	Well No	1-12-1	_ Customer	Order No.		
Sec Two					unce				
ot to be held I mplied, and no reatment is pa our invoicing do	iable for any da representations yable. There wil epartment in acc	mage that may acc have been relied I be no discount all ordance with lates	rue in connection won, as to what may to owed subsequent to to published price sol	ith said service or tre be the results or effect such date. 6% inter	is to service or treat atment. Copeland Ac to f the servicing or tr est will be charged aft her or operator.	id Service ha eating said w	s made no re ell. The cons	presentation of	n, expressed f said service
	JST BE SIGNED IS COMMENCED				Ву				
			Well Owner	or Operator			Age	ent	
CODE	QUANTITY			DESCRIPTION	V		UNIT COST	A	MOUNT
2	45	mile	csc punt	truck			4 001		(80, CC
2	45			Lp			7.001		90,00
2	(	Pun	A Charge	Plus					650,0
2	245	60/40	701 701	100			10.75/	7	633.75
2	5	2%	add. &	1.			22. Oel		10,00
2	100ª	11211	۵.				.40		40,00
2	45	1,		7 drs 4			2.001		90,00
2	(	Pump	Charac - f	N- Zing de	lcy		С.		550,00
				100.40-10-00-000					
2	750	Bulk Charge			***************************************		1.25/	3	17.50
2		Bulk Truck Mil	es 11.03T	x 45 = 41	46.35Tmx	1.101	1,101	5	45.99
		Proc	ess License Fee	on	Gallons				
le weiter					TOTAL E	BILLING		5,3	307.74
manner u	inder the dire		ion and control o		above service warator or his agent				
Station_C	6.0				Dick	S. Owner, Operat	or or Agent		
Remarks_		***************************************		NET 30 DAY	/S				
				I TIME I OU DIN	-				



## TREATMENT REPORT

Acid	& Cemen	t &		I REPAIRE	NI REPORT					Acid Stage N	o			
		-	F.O.	No. <u>C45844</u>	Type Treatment:	Amt.	Bbl./Gal.		e Fluid			ds of Sand		
	Bear Petrole													
	e & No. Bartone	ek 20-13-1			<b>!</b> —		Bbl./Gal.		-	<del></del>				
Location Field														
County	Pawnee		State KS		Flush									
					Treated from						No. ft	0		
Casing:											No. ft.			
Formation: Perf. to					from			COLUMN TO SERVICE DE LA COLUMN DE		ft.	No. ft.	0		
Formation	:		Perf.	to	Actual Volume of Oil	/ Water	to Load Ho	ole:				Bbl./Gal.		
Formation			Perf											
					Pump Trucks. No		Std.	365		57	Twin _			
					Auxiliary Equipment	G. Harrison	David		367	/310				
					t. Personnel Nathan-Duane-David									
	Perforated f	rom	ft. to		Auxiliary Tools									
	61				Plugging or Sealing M	laterials:	Туре							
Open Hole	Size	T.D	ft. P	.B. toft.						Gals.		lb.		
Company	Representative		Dick S		Treater				Nathan W	/.				
TIME		SURES	Total Fluid Pumped				REMARKS							
a.m./p.m.	Tubing 2"	Casing 4.5"		On Leastian Dia	s out brades	bood	م م ما ما	ianit			-			
12:45	2	4.5		On Location. Dig	g out braden	nead	and d	ig pit.						
		ļ		T'	1	0/40	4.0	· · · · · ·	11. 400	N// 11 II	. 220	01		
				Tie on tubing and	a mix 30sks 6	0/40	poz 4%	%gei w	ith 100	J# Hulls a	at 220	<u>J.</u>		
				104: 25 to 142401 Ct. 14 11: 11: 11: 11: 11: 11: 11: 11: 11:										
						40' Started pulling tubing and casing parted above								
				braden head. Shut down to wait on welder.										
				5/15/2018 Dig out braden head and fix parted casing.										
_				Perf at 530' Break circulation with water.										
				Mix 190sks 60/4	Opoz 4%gel(	Circul	ated c	emen	t to sur	face.				
				Thank You!										
					***************************************									
				Nathan W.										