

250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

## 104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Owens Petroluem 1274 202nd Rd Yates Center, Kansas 66783				Customer Name: Bryson Owens  Contractor: Owens  Job type Longstring			Ticket No.: ICT10  Date: 3,17,18  Well Type: Oil New			)15
Address											
City, State, Zip											
Service District	rvice District: Garnett, Kansas				Well Details:	Sec		Twp:			2:
Well name & No. Broadmerkle #25			Well Location:	Neosho Falls	County:	Woodson	State		Kansas		
Equipment#	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				ANT PIL	TIME
265	Kevin					ARRIVED AT JOB				AM PM	<u> </u>
240	T.C					START OPERATION	N			AM PM	
21	Jake H					FINISH OPERATION	N.			AM PM	
167-156	Josh					RELEASED				ᇸ	
	<del> </del>					MILES FROM STA	TION TO	WELL			39

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	_ Item Discount_		Net Amount
:001	Heavy Equip. One Way	mi	39.00	\$3.25	\$126.75			\$95.06
:002	Light Equip. One Way	mi	39.00	\$1.50	\$58.50	•		\$43.88
	Ten Miles and Consultant	mi	233.00	\$1,30	\$302.90			\$227.18
:003	Ton Mileage - One way	ea	1.00	\$675.00	\$675.00			\$506.25
:020	Cement Pump	ea	1.00	\$0.0.00	3070.00			
:p009	70/30 Pozmix Cement	sack	133.00	\$13.70	\$1,822.10			\$1,366. <u>58</u>
:p016	Bentonite Gel	lb	234.00	\$0.30	\$70.20			\$52.65
:p032	Mud Flush	gal	200,00	\$1.00	\$200.00			\$80,60
cp046	Rubber Plug 2 7/8"	ea	2.00	\$30.00	\$60.00			\$45.00
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				ANGEN BARRIERA	. 20 10 2 2 2 2 2	and our officialism	se central for	v. 4810.2953
	등 [Editarian Salarian Salaria	AND ALL STATE	Life Shares	iso filma	9/12/07/13 9/12/07/13	Par Maria	<b>塞沙</b> ·包	
				127 754 160	人工, 第7個			ASN CAR
Cradit terms of calc to	ance unless Hurricane Services Inc. (HSI) has approved credit prior to sale, ir approved accounts are total invoice due on or before the 30th day from ast due accounts may pay interest on the balance past due at the rate of 1			Gross:	\$ 3,315.45	Net:	-	\$2,416.59
1494 per month or the	maximum allowable by applicable state or receral taws it such taws it much	Total	Taxable	\$ -	Tax Rate:	-		><
affect the collection of	said account, Customer hereby agrees to pay all tees directly or moreous	Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are				Sale Tax:	\$	
UCI has the right to ce	woke any and all discounts previously applied in arriving at net involce on the full invoice price without discount will become immediately due and	not taxable.			ŀ	\$	2,416.59	

incurred for such collection. In the event that Customer's account with HSI becomes definiquent, HSI has the right to revoke any and all discounts previously applied in arriving at rate invoice price. Upon revocation, the full invoice price without discount with extended in arriving at rate invoice price. Upon revocation, the full invoice price without discount with become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of insue. Pricing does not induce federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Discount rate is based on 30 days not payment terms or cash.

DISCLAMMER NOTICE:

This sechnical data is presented in good faith, but no warranty is given by and H.S.I assumes no itability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no quarantee of future production performance. Customer warrants that well and all associated equipment in accognizate condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performance. Customer warrants that well and all associated equipment, while H.S.I. is on location performings services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

on 30 days net payment terms or	HSI Representative:	
inty is given by and H.S.I assumes no esuits to be obtained from the use of est estimate of the actual results that uses and make no guarantee of future all associated equipment in		Custor

Date of Service:

Customer Comments:	•

3,17,2018

Jake Heard

X	
CUSTOMER	AUTHORIZED AGENT



## **HURRICANE SERVICES INC**

Customer:	Owens Petrol	eum			Date:	3.17.18	]	Ticket No.:	ICT1	.015
Field Rep:	Bryson Owen	s								
Address:			•							
City, State:										
County, Zip:										
·							٦			
	Field Order No.:				Open Hole:	975' 5.875"		Perf De	pths (ft)	Perfs
	Well Name:	Broadme		•	Casing Depth:		_		<u> </u>	
	Location:	Neosho	Falls, Ks		Casing Size:	··	4			
	Formation:				Tubing Depth:	962'				- 3
	Type of Service:		String		Tubing Size: Liner Depth:	2.875"	-		1	
	Well Type:	0			Liner Size:		-			-
	Age of Well:	Ne	ew		Liner Top:		4			
	Packer Type:				Liner Bottom:		_		<del> -</del>	
	Packer Depth:	<del></del>			Total Depth:		-		<u> </u>	
	Treatment Via:	Tub	ing		iotai Deptii.		_]		Total Borfs	
									Total Perfs	0
	INJECTIO	N RATE	PRES	SURE				PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
				,	On Location safe	ety meeting spot in and rig up				
					Hook up to tubin	9				
	4.0		500.0		Start to break cir	cuation				6.00
						****				7.00
										ļ
	3.0	,	250.0		Break circulation	1				1.00
	4.0		250.0		Pump Mudflush				<del>                                     </del>	4.75
	4.0		250.0		Pump dyed wate	er				5.00
	4.0		200.0		Mix and pump co	ement				30,31
					Stop					
		350.0			Wash pump and	lines		<u> </u>		10.00
					Drop plug				<del>                                     </del>	
	4.0				Displace					5,56
	3.0	1,490.0			Bump plug	118.71	<del></del>		<del> </del>	
ļ	1				Wash up pump	······································		<del> </del>	-	
-			<del> </del>		Rig down leave	loaction	**	<del>                                     </del>	-	<del> </del>
									+	<del>                                     </del>
		·	<u> </u>		Thanks Jake	(evin T.C and Josh	TOTAL:	<u> </u>	<u> </u>	69.62
1							IOIAL:			U3.0Z
		SUM	MARY			PRODUCTS USED				_
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI	7					
	4.0	3.7	1,400.0	457.1	1					
						133 sacks 70:30 2% gel	1 Gals Mudflus	sh		_

Treater: Jake Heard

Customer: Bryson Owens