KOLAR Document ID: 1414309

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO BOX 716
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lance Town
Phone: (913) 837-4100
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

6/25/2018 Spud Date or Recompletion Date
6/26/2018 Date Reached TD
6/26/2018 Completion Date or Recompletion Date

API No.: 15-121-31479-00-00
Spot Description:
__ - __ - SE - SW Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West
660 Feet from ☐ North / ☑ South Line of Section
3300 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: WEAVER Well #: I-5
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1079 Kelly Bushing: 0
Total Vertical Depth: 780 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 08/16/2018

Operator Name: Triple T Oil, LLC Lease Name: WEAVER Well #: I-5

Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name: Squirrel	Top: 704 Datum: GL
Cores Taken	☐ Yes	☑ No		
Electric Log Run	☑ Yes	☐ No		
Geologist Report / Mud Logs	☐ Yes	☑ No		

List All E. Logs Run:

GammaRayNeutronCCL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	760	Portland	96	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	704	712

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
	704	712			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	WEAVER I-5
Doc ID	1414309

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	760	Portland	96	50/50 POZ

Miami County, KS
Well: Weaver I-5
Lease Owner: Triple T Oil, LLC

Town Oilfield Service, Inc.
(913) 294-2125

Commenced Spudding:
6/25/2018

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Soil-Clay	6
6	Lime	12
9	Shale	21
17	Lime	38
18	Shale	56
21	Lime	77
70	Shale	147
20	Lime	167
10	Shale	177
10	Lime	187
35	Shale	222
7	Lime	229
31	Shale	260
14	Lime	274
15	Shale	289
25	Lime	314
8	Shale	322
20	Lime	342
3	Shale	345
3	Lime	348
1	Shale	349
13	Lime	362
127	Shale	489
11	Sand	500
52	Shale	552
6	Lime	558
2	Shale	560
3	Lime	563
12	Shale	575
8	Lime	583
19	Shale	602
4	Lime	606
7	Shale	613
4	Lime	617
10	Shale	627
7	Lime	634
68	Shale	702
2	Sandy Shale	704
9	Sand	713
27	Sandy Shale	740

Miami County, KS
Well: Weaver I-5
Lease Owner: Triple T Oil, LLC

Town Oilfield Service, Inc.
(913) 294-2125

Commenced Spudding:
6/25/2018

40	Shale	780-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. I-5

Farm Weaver

KS (State) Miami (County)

16 (Section) 16 (Township) 24 (Range)

For Triple T Oil (Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

Weaver Farm: Miami County

KS State: Well No. I-5

Elevation 1079

Commenced Spuding 6-25 20 18

Finished Drilling 6-26 20 18

Driller's Name Wesley Dillard

Driller's Name Ryan Ward

Driller's Name

Tool Dresser's Name

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name

18 16 24

(Section) (Township) (Range)

Distance from S line, 660 ft.

Distance from E line, 3300 ft.

3 sacks
8 hrs
5 3/8 borehole
2 7/8 casing

CASING AND TUBING RECORD

10" Set		10" Pulled	
8" Set		8" Pulled	
7 6¼" Set	20	6¼" Pulled	
4" Set		4" Pulled	
2" Set		2" Pulled	

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
729	Bottle				
760	Float			7/8	
780	TD		2		

Thickness of Strata	Formation	Total Depth	Remarks
0-6	Soil - clay	6	
6	Lime	12	
9	Shale	21	
17	Lime	38	
18	Shale	56	
21	Lime	77	
70	Shale	147	
20	Lime	167	
10	Shale	177	
10	Lime	187	
35	Shale	222	
7	Lime	229	
31	Shale	260	
14	Lime	274	
15	Shale	289	
25	Lime	314	
8	Shale	322	
20	Lime	342	
3	Shale	345	
3	Lime	348	
1	Shale	349	
13	Lime	362	Hertha
127	Shale	489	
11	Sand	500	gray - no Oil
52	Shale	552	
6	Lime	558	
2	Shale	560	

560

Thickness of Strata	Formation	Total Depth	Remarks
3	Lime	563	
12	Shale	575	
8	Lime	583	
19	Shale	602	
4	Lime	606	
7	Shale	613	
4	Lime	617	
10	Shale	627	
7	Lime	634	
68	Shale	702	
2	sandy shale	704	
9	sand	713	solid - good saturation
27	sandy shale	740	
40	Shale	780	TD

QES

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

SM - 11005
PO - 17180
FT - 10892

TICKET NUMBER 54046
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/26/18	7966	Weaver # I-5	SW 18	16	24	Mi

CUSTOMER Triple T
MAILING ADDRESS PO Box 339
CITY Louisburg | STATE KS | ZIP CODE 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
729	Casken	✓ Safety	Meeting
467	Kei Car	✓	
503	Hay Bac	✓	
675	Kei Dot	✓	

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH 780' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 760' DRILL PIPE ~~TUBING~~ baffle - 730' OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 30'
DISPLACEMENT 4.23 bbls DISPLACEMENT PSI MIX PSI RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 200 # Gel followed by 5 bbls fresh water, mixed & pumped 96 sks Pozblend 1A cement w/ 2% gel per sk, cement to surface, flushed pump clean, pumped 2½" rubber plug to baffle w/ 4.23 bbls fresh water, pressured to 800 PSI, well held pressure for 30 min MIT, released pressure to set float valve.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	—	MILEAGE	—	
CE0711	½ min	ton mileage	330.00	
WE0853	1.5 hrs	80 Vac	150.00	
		trucks	1980.00	
		- 35%	693.00	
		subtotal		1287.00
CC5840	96 sks	Pozblend 1A cement	1296.00	
CC5965	361 #	Gel	108.30	
CP8176	1	2½" rubber plug	45.00	
		materials	1449.30	
		- 35%	507.26	
		subtotal		942.09
		8%	SALES TAX	75.36
			ESTIMATED TOTAL	2304.40

SCANNED SO.

Ravin 3737

AUTHORIZTION No Co Rep TITLE DATE (3545.24

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for